
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

OF

504 SOUTH BROADWAY
P.O. BOX 1298
GLASGOW, KENTUCKY 42141

WWW.FARMERSRECC.COM

RATES – CHARGES – RULES – REGULATIONS

FOR FURNISHING

ELECTRICITY

IN

BARREN, HART, METCALFE, AND PORTIONS OF ADAIR, GREEN, LARUE, GRAYSON,
AND EDMONSON COUNTIES OF KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE 05/15/2013
Month / Date / Year

DATE EFFECTIVE 06/15/2013
Month / Date / Year

ISSUED BY William J. Priddy
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 1

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RULES AND REGULATIONS

1. SCOPE - This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or Rules and Regulations. Rates and rules for service may be obtained from the Cooperative's office.
2. REVISIONS - These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time to time without notice. Such changes, when effective, shall have the same force and effect as the present Rules and Regulations. The members shall be informed of any changes as soon as possible, after adoption by the Board of Directors, through the Cooperative's monthly newsletter.
3. MEMBER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY - All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and, in the event of loss or damage to the cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacements shall be paid by the member. (T)
4. CONTINUITY OF SERVICE - The Cooperative shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy. However, if such supply shall fail or be interrupted or become defective through act of God, or public enemy, or by accidents, strikes, labor troubles, or by action of the elements, or inability to secure rights-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefore.
5. RELOCATION OF LINES BY REQUEST OF MEMBERS - The Cooperative's established lines shall not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation, as determined by the sole discretion of the Cooperative. (N)
6. APPLICATION FOR SERVICE - Each prospective member desiring electric service shall be required to sign and submit the Cooperative's "Application for Membership and Electric Service," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits. In conjunction with a prospective member's application for service or thereafter, the Cooperative may require such reasonable information and documentation relevant to the service or parties as it deems appropriate, including (but not limited to) load and use details, permits, easements, rights-of-way, Social Security or federal tax identification numbers, birth dates, telephone numbers, addresses, and places of employment. (N) ↓
7. MEMBERSHIP FEE - The membership fee as set forth in the By-Laws shall be twenty-five dollars (\$25). Upon discontinuance of service to a member, the membership fee shall first be applied against any amount the member or former member may owe the Cooperative, with (D) (T)

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ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

4/4/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 2

**FARMERS RURAL ELECTRIC
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RULES AND REGULATIONS

any remaining funds either returned to the member or former member or may be left inactive with the Cooperative. No member may hold more than one membership in the Cooperative, and membership fees are not transferable.

8. **RIGHT OF ACCESS** – The Cooperative, its employees and agents shall have reasonable access to meters, service connections, poles, lines, and any other property owned or operated by the Cooperative that may be located on, in, over, or under a member's property or premises for any necessary or appropriate purpose, including (but not limited to) placing, locating, building, constructing, inspecting, operating, replacing, and maintaining the Cooperative's facilities. The Cooperative's right of access specifically includes the right and privilege of establishing and maintaining proper right-of-way clearance for its facilities, and the Cooperative may, in its sole discretion, cut, trim, clear, retard, relocate or remove (by physical or chemical means, such as with herbicides) any trees, bushes, structures, and other objects that are of such proximity to the Cooperative's facilities that they may interfere with or create a hazard to the operation or maintenance of the facilities. Any employee or agent of the Cooperative whose duties require him or her to access a member's property or premises shall wear a distinguishing uniform or insignia identifying him or her as an employee of the Cooperative, or carry on his or her person and display upon request a badge or other identification which may identify him or her as an employee or agent of the Cooperative.

9. **MEMBER'S DISCONTINUANCE OF SERVICE** - Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) days notice in person or in writing, provided such notice does not violate contractual obligations. If the member notifies the Cooperative of their request for termination by telephone, the burden of proof is on the member to prove that service termination was requested if a dispute arises.

10. **SERVICE CHARGES** – No charge will be made for the initial installation of service, or for a service replacing one which has been destroyed by fire, or if no trip is required. However, a service charge of \$30.00 will be made to a new occupant for the reconnecting or transferring of such service. A service charge will be due and payable at time of connection or transfer or upon notice of said charge. Also, service calls made by the Cooperative pertaining to the member's premises shall be charged for on an actual cost basis per call. No service calls shall be made and no service shall be connected or reconnected after working hours unless there exists circumstances that will justify the additional expense.

11. **TEMPORARY SERVICE** – Temporary service may be supplied to circuses, carnivals, fairs, and services of a transient nature in accordance with the existing rate schedules of the Cooperative except that the member shall pay, in addition to the regular rates, the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

12. **SERVICE TO MEMBER'S WHICH MAY BE OF SHORT DURATION** – In cases of service to power the pumping of oil wells, the operation of oil fields, and any and all other types of consumer services which may be of short duration, the Cooperative must and shall protect its investments on same in the following manner: The member, at the time application is made for such service, shall pay a construction charge to the Cooperative, in each instance, an amount equal to the cost of construction and retirement, covering both material and labor involved, less salvage value on all material returned into stock. This charge may be refunded at the rate of twenty percent (20%) of the consumer's monthly power bills thereafter.

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ISSUED BY William J. Patton
TITLE: President and Chief Executive Officer

**KENTUCKY
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Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

4/4/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 3

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RULES AND REGULATIONS

In case of a transfer of the lease or ownership on an oil well, or other property, the parties involved may make the necessary arrangements regarding the transfer of the charges and settlement of same. If the service is disconnected prior to full refund of the original construction charge, the un-refunded balance shall be forfeited. (N)

13. METER TESTS – All meters shall be checked for accuracy before installation. The Cooperative shall, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. (D) (N)

The Cooperative shall test and inspect a meter when requested in writing by a member and upon receipt of advance payment of forty dollars (\$40.00). Billing adjustments for meters determined to be inaccurate shall be made in accordance with the regulations and Orders of the Kentucky Public Service Commission. If a billing adjustment is made as a result of a member-requested meter test, the fee of forty dollars (\$40.00) shall be refunded. (T) ↓

14. FAILURE OF METER TO REGISTER – In the event a member's meter shall fail to register, the member shall be billed from the date of such failure at the average or reasonable estimated consumption of the member, based on the twelve (12) month period immediately preceding the failure and such other information as the Cooperative may deem appropriate. (D) (N)

15. POINT OF DELIVERY – The point of delivery is the point designated by the Cooperative on the member's premises where current is to be delivered and metered. A member requesting a point of delivery different from the one designated by the Cooperative shall be required to pay any additional costs incurred to accommodate the request. All wiring and equipment beyond the point of delivery (excluding the metering) shall be supplied and maintained by the member. The member shall, however, notify the Cooperative of any proposed changes in equipment or wiring which will materially increase or decrease the member's load or may otherwise impact the Cooperative's service or equipment. (D) (N) ↓

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CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 4

**FARMERS RURAL ELECTRIC
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RULES AND REGULATIONS

16. **MEMBER'S WIRING** – The electrical system of the member's premises shall be in compliance with the National Electrical Code, the rules and regulations of the Cooperative, and the codes and regulations of any government authority having jurisdiction. The Cooperative shall have the right; but does not assume the duty, to inspect the member's entrance equipment installation at any reasonable time. The Cooperative may refuse to commence or continue service whenever entrance equipment installation could subject any person to imminent harm or result in substantial damage to the property of the Cooperative or others; but no inspection by the Cooperative, nor the failure by it to identify deficiencies in the member's entrance equipment installation, shall render the Cooperative liable or responsible for any loss or damage resulting from defects in installation, wiring, or equipment. When a dangerous condition is found to exist on the applicant/member's premises, the service shall be refused or discontinued without notice, provided that the Cooperative informs the applicant/member of the reasons for the refusal or discontinuance and the corrective action to be taken by the applicant/member before service can be connected or restored.

(T)
(D)
(N)

The member agrees to operate and maintain its facilities so as not to interfere with the service of the Cooperative or to its other members. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to the Cooperative's system, and the Cooperative may require the member, at the member's sole expense, to install suitable apparatus which may reasonably limit or eliminate such fluctuations or disturbances. In any event, the member will have complete responsibility for all construction, operation, and maintenance beyond the meter and will hold the Cooperative harmless against liability for injury or damages resulting in any manner from construction, location, operation, or maintenance of the member's equipment or facilities.

(D)
(N)

17. **ELECTRICAL INSPECTIONS** - The member shall secure any and all necessary inspections, certificates and approvals prior to the connection or commencement of electric service.

(D)
(T)

18. **METER READING** – The Cooperative shall read each member's meter each month for the purpose of determining each account's usage of electricity for calculation of the monthly bill. Service covered by each meter shall be billed separately. Exceptions to the monthly reading will be allowed only for those meters which may be estimated without materially affecting the accuracy of recorded usage. Actual readings will be taken on estimated accounts at least quarterly.

(N)

19. **CHARGE FOR SEASONAL, MOBILE HOMES, PUMPS, AND OTHER SERVICES**

Members requiring service to seasonal occupancies, mobile homes and/or trailers and to pumps, barns, or services with low usage from all extensions of up to 150 feet from the nearest facility shall be made without charge.

(D)
(N)

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Original SHEET NO. 5

RULES AND REGULATIONS

Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the member shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the location continues for that length of time. (T)

Extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued. If the service is discontinued for a period of 60 days, or should the mobile home, etc. be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any customer who did not make the advance originally. (T)

Extensions over 1000 feet, the policy set forth in 807 KAR 5:041 electric, section 11, shall apply. (T)

For extensions over 300 feet or 1000 feet shall be made on an "Estimated Average Cost" per foot of the total extension. If termination or meter pole is required, there will be a non-refundable charge for installing the pole.

20. MEMBER BILLING AND COLLECTION POLICY – The Cooperative's billing period is on a monthly basis and shall be flexible so as to allow various billing cycles based upon the date of the monthly meter reading. Each month, the Cooperative shall render an electric service statement to each member for approximately thirty days of service. Final bills may be rendered as soon as possible after the service is disconnected. The member shall pay the net amount of the bill within 12 days of the date the bill was rendered. If payment is not received by the Cooperative within 12 days of the date the bill was rendered, the gross amount (as defined in the Rate Schedule) shall be due. The late payment penalty shall only be assessed one time for any bill rendered for services. Failure to receive the bill will not release the member from payment obligation. (T)

Delinquent bill notices are to be sent out two (2) days after the due date of the original bill each month. Field collection or termination for non-payment shall be 10 days after mailing of the delinquent notice and at least twenty-seven days after the mailing of the original bill.

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FOR ALL TERRITORY SERVED
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P.S.C. KY. NO. 10

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CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 6

RULES AND REGULATIONS

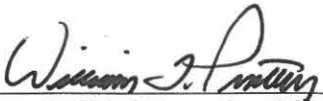
A \$30.00 fee is to be collected on first call and on all subsequent calls for purposes of collecting delinquent accounts during regular working hours. A \$70.00 fee will be collected for trips made other than during regular working hours. (T)

No member is to be reconnected at any location without first having paid all previous indebtedness to the Cooperative. (T)
A service charge of \$30.00 shall be applied to each reconnect. (D)

In some instances, a remote disconnect switch will be installed. If service is disconnected for non-payment or if a reconnect is made with the switch, a fee of \$30.00 will be applied to the members' account of this extra service and is due and payable at the time such account is collected. (T)

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TITLE: President & Chief Executive Officer

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Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
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FOR ALL TERRITORY SERVED
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1st Revised SHEET NO. 7

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 7

RULES AND REGULATIONS

A reminder letter or invoice statement will be issued 15 days after the final bill is rendered to unpaid accounts of disconnected consumers.

Periodically, all delinquent accounts are to be turned over to an attorney or competent collecting agency for further proceedings, provided such amount exceeds the membership fee and consumer deposit.

A \$25.00 fee is to be collected when checks are returned from bank marked "Insufficient Funds." The drawer of said check is to be notified by letter and his/her service placed on the cut-off list, along with other delinquent accounts and handled in the same manner as outlined above. (T)

All consumers are to be members of the Cooperative. Cases of failure to pay membership fee shall be treated in the same manner as outlined above on delinquent accounts.

21. **DEPOSITS, PAYMENT GUARANTEES** - The Cooperative may require a minimum cash deposit or other suitable guaranty to secure payment of bills except for members qualifying for service reconnection pursuant to 807 KAR 5:006, Section 16, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest will accrue on the paid deposit at a rate as prescribed by law, and will be refunded annually. (T)

All member deposits shall be based upon actual usage of the member at the same or similar premises for the most recent twelve (12) – month period, if such information is available. If information is not available, the deposit will be based on the average bills of similar members and premises in the system. The deposit amount shall not exceed 2/12ths of the member's actual or estimated annual bill.

Deposits on residential accounts will be returned after twenty four (24) months if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the member fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit and any interest earned and owed will be credited to the final bill with any remainder refunded to the member. An appropriate amount of the deposit may be retained and transferred to another existing account of the same member if the credit history is not satisfactory. (T)

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TITLE: President & Chief Executive Officer

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
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1st Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 8

RULES AND REGULATIONS

In determining whether a deposit will be required or waived the following criteria will be considered:

- A. If an applicant has shown a satisfactory prior payment history with the Cooperative of less than three (3) delinquents in a twenty four (24) month period, there will not be a deposit required.
- B. All other applicants must be approved by the Cooperative's credit reporting service and may be required to provide (N) a one month or two month deposit depending upon credit.
- C. Non-residential members will be required to provide two (2) months deposit.

If the deposit is held longer than twenty four (24) months, the deposit will be recalculated at the member's request, based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a non-residential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.

22. **BUDGET PAYMENT PLAN-** The Cooperative offers a budget levelized-billing plan for its residential members who desire to pay more even monthly amounts in lieu of monthly billings for actual usage. The monthly budget amount will be determined by the Cooperative and will be a minimum of 1/12th of the estimated annual usage. The monthly budget amount will be subject to review and adjustment during the budget year.

The budget year for the plan will commence during the month following the member's request for budget billing. Requests for the budget plan will be accepted during all months of the year. There is no specific settlement month as the account is automatically adjusted monthly in accordance with the member's average usage over the immediate twelve months.

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TITLE: President & Chief Executive Officer

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FOR ALL TERRITORY SERVED
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P.S.C. KY. NO. 10

Original SHEET NO. 8.001

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
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RULES AND REGULATIONS

If the member fails to pay their bill as rendered under the budget plan, the Cooperative reserves the right to revoke the plan, restore the member to regular billing, and require immediate payment of any deficiency. Failure to receive a bill in no way exempts the member from the provisions of these terms and conditions.

The member's bill will be due within twelve days from the date of the bill and the due date will be clearly indicated on the statement.

Under the levelized-billing plan, the member's last eleven month's actual usage, plus the current month's usage are totaled and divided by twelve. To this amount is added 1/12th of any account arrearage to date and any current month taxes owed (1/12th of account overages is deducted). The resulting amount is rounded to the nearest whole dollar. This is the amount billed as the current month's levelized budget amount.

The amount is recalculated monthly and will fluctuate based upon the member's changing usage. The account will self-adjust to a near-current status during the budget year, providing there are no abnormal deviations in the member's usage. No other adjustments are made to the member's account as long as the member meets the payment terms of the budget plan. Upon cancelling the budget billing, either by the member or the Cooperative, the total account balance owed and outstanding, if any, is then due.

(N)

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RULES AND REGULATIONS

23. UNDERGROUND DISTRIBUTION FACILITIES TO A RESIDENTIAL SUBDIVISION

(N)

The Cooperative will install underground distribution facilities to a residential subdivision under the following conditions:

1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings (refer to PSC Electric Rules, 807 KAR 5:041, Section 21, for definitions of terms).
2. Prior to installation, the owner/developer shall pay the Cooperative for the total cost of all facilities (underground or overhead) installed in subdivision. Later, the Cooperative shall refund to the owner/developer the equivalent cost of overhead facilities when a permanent year-around residence is connected. The refund shall be on an average cost per lot basis.
3. The Cooperative will construct underground distribution facilities in the subdivision adequate to render single-phase 120/240 volt service.
4. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to the Cooperative for the installation, operation, and maintenance of its facilities.
6. If developer provides the secondary service lines to the residence from service pedestal located one assessment, the Cooperative shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicant's meter base, whichever is greater. Service lines to house (provided by developer) shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.

If the Cooperative provides secondary service lines, applicant shall pay the "estimated average cost differential" between overhead and underground service.

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7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to the Cooperative is made in an amount equal to the difference between the Cooperative's estimated cost of underground and overhead facilities.
8. The developer or owner of subdivision shall be required to perform all necessary trenching and backfilling in accordance with the Cooperative's specification.
9. See Exhibit A, "Average Cost Differentials," filed as an addendum to this regulation. This exhibit (D) may be revised from time to time because of change in cost differentials.

24. LOCAL FRANCHISE FEE APPLICABLE TO ALL RATE SCHEDULES

(N)

There shall be added to the member's bill, listed as a separate item, an amount equal or proportional to the fee, tax, assessment, charge, or other like sum now or hereafter imposed by local governmental or similar authorities, whether by ordinance, franchise, or other means, which fee, tax, assessment, charge, or other like sum is based on the gross receipts collected by the Cooperative from the sale of electricity to members within the boundaries of the particular legislative authority. Such amount shall be added exclusively to bills of members receiving service within the territorial limits of the authority imposing the fee, tax, assessment, charge, or other like sum.

(N)

Where more than one such fee is imposed, each of the charges applicable to each member shall be added to the member's bill and listed separately.

Where the local legislative authority imposes a flat or fixed amount on the Cooperative, the fee applied to the bills of members receiving service within the territorial boundaries of that authority, shall be in the form of a flat or fixed dollar amount.

(T)

(T)

The amount of such fee added to the member's bill shall be determined in accordance with the terms of the ordinance, franchise or other directive of the local governmental or similar authority.

(D)

(N)

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_____ SHEET NO. _____

RULES AND REGULATIONS

25. AVAILABILITY OF SERVICE TO DELINQUENT MEMBERS – A member or former member shall not seek to avoid his or her debts to the Cooperative by applying for membership or seeking service in the name of another person or entity. If an application for membership is received by the Cooperative from a person residing with a delinquent member/former member at the premises where service had been provided to the delinquent member/former member, the application may be denied by the Cooperative on the grounds that the applicant is applying as the agent of the delinquent member or former member. (N)
26. EASEMENTS - Each member, and all other parties holding an interest in or to a relevant property, shall grant or convey to the Cooperative, without cost, any temporary or permanent easements reasonably required by the Cooperative to provide electric service to that member or property and for the installation, maintenance, and operation of the Cooperative's electrical distribution system, both existing and future, with rights of ingress and egress for such purposes over the property, provided such electrical distribution system is located on real estate owned, rented or otherwise controlled by the member. The failure or refusal to convey easements shall constitute grounds for denying or discontinuing service.
27. NO PREJUDICE OF RIGHTS – Failure or refusal by the Cooperative to enforce any of the terms of these Rules and Regulations shall not be deemed as a waiver of its right to do so.
28. NON-STANDARD SERVICE – The member shall pay the cost of any special installation necessary to meet the member's requirements for service other than standard voltage, or for the supply of closer voltage regulation than required by standard practices.
29. SERVICES PERFORMED FOR MEMBERS – The Cooperative's employees and agents are prohibited from making repairs or performing services to equipment belonging to a member except in cases of emergency or to protect the public or member's person or property. When such services are performed, the member shall be responsible for all materials, labor, and other costs incurred in connection with the work and the Cooperative shall not be liable or responsible in any way for the work performed.
30. NOTICE OF TROUBLE – Each member shall ensure that the Cooperative is immediately notified of any outages, issues, defects, trouble, or accidents relating to or impacting the electric service provided by the Cooperative.

DATE OF ISSUE: March 5, 2018

DATE EFFECTIVE: April 4, 2018

ISSUED BY: William J. Pinson
TITLE: President & Chief Executive Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

4/4/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 10.002

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RULES AND REGULATIONS

31. REFUSAL OR TERMINATION OF SERVICE BY THE COOPERATIVE - Subject to applicable law and following any necessary notice, the Cooperative may refuse or terminate service to a prospective member or member under the following conditions:

- A. for noncompliance with the Cooperative's tariffed rules and regulations, Kentucky Public Service Commission regulations, or other applicable rule, law, code, or standard;
- B. if a dangerous condition is found to exist relating to the Cooperative's service which could subject any person to imminent harm or result in substantial damage to the property of the Cooperative or others;
- C. if a member refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of the Cooperative's property;
- D. for outstanding indebtedness or nonpayment of bills; or
- E. if the Cooperative discovers evidence that the member has sought or obtained unauthorized service by illegal use or theft or if the meter or other equipment belonging to the Cooperative is tampered or interfered with.

The discontinuance of service by the Cooperative for any cause stated herein does not release the member from the obligation to satisfy any indebtedness the member may have to the Cooperative

32. METER ACCESS – Meters shall be located at a site designated by the Cooperative and shall be easily and safely accessible for reading, inspection, testing, repairing, and adjusting by the Cooperative and its employees and agents. Should conditions at or near a member's meter threaten or interfere with such access, the member shall be notified by the Cooperative of the issue(s) and shall take such action as to resolve the issue(s) without delay. If a member refuses or neglects to provide appropriate access to a meter, the Cooperative may refuse or terminate service.

33. MONITORING OF MEMBER USAGE – On a monthly basis, kWh usage for all accounts will be monitored by the Cooperative according to the following procedure:

1. The member's current monthly kWh usage will be compared to previous periods. Accounts which meet the following exception criteria will be listed for evaluation:

- The bill amount is greater than twice the previous month
- kWh usage is less than one-third of the previous month
- kWh usage is fifty percent more or less than the same month of the prior year
- the bill amount is less than the minimum for the rate schedule
- Demand usage is twenty-five percent more or less than the previous month of the prior year
- Demand usage is fifty percent more or less than the same month of the prior year

DATE OF ISSUE: March 5, 2018

DATE EFFECTIVE: April 4, 2018

ISSUED BY William J. Pinson
TITLE: President & Chief Executive Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

4/4/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 10.003

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

2. If the deviation in usage for any account listed on the exception report is attributed to unique circumstances such as unusual weather conditions, which would affect all members, no further review will be done.
3. If the deviation cannot be readily attributed to a common cause, the Cooperative will further investigate the account usage by comparing the last twelve month's usage to the same months of the previous year.
4. If the cause for the usage deviation cannot be determined from analysis of the member's meter reading and billing records, the Cooperative may dispatch service personnel to verify the meter reading, check the service installation, or to make personal contact with the member to inquire about the unexplained usage deviation. The Cooperative will contact the member by telephone or in writing about the usage deviation if the service personnel cannot determine a cause.
5. Where the deviation is not otherwise explained, the Cooperative will test the member's meter to determine whether it shows an average error greater than two percent (2%) fast or slow. The Cooperative will notify the member of the investigation and results, and will refund or bill for any errors in accordance with 807 KAR 5:006, Section 11.

In addition to the monthly monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading and billing processes or member inquiry.

34. MEMBER PURCHASE OF POWER – All purchased electric power used on the premises of the member shall be supplied exclusively by the Cooperative.

DATE OF ISSUE: March 5, 2018

DATE EFFECTIVE: April 4, 2018

ISSUED BY William J. Pinson
TITLE: President & Chief Executive Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

4/4/2018

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 10.004

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RULES AND REGULATIONS

35. STANDARD NOMINAL VOLTAGES

(N)

The standard nominal voltages for single and multi-phase services throughout the distribution system are as specified below. Availability of a service voltage(s) is contingent upon existing service voltage(s) and other system parameters.

Single-Phase (volts)

120/240
240/480
7,200
14,400

Multi-Phase (volts)

120/208 Y
240 delta
240 delta, 120/240 lighting
277/480 Y
480 delta
7,200/12,470 Y
14,400/24,940 Y

DATE OF ISSUE: 09-30-2020

DATE EFFECTIVE: 10-31-2020

ISSUED BY William J. Fletcher
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Lindsey Flora
Deputy Executive Director



EFFECTIVE

10/31/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 11

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

COPY OF BILLING STATEMENT



A Touchstone Energy Cooperative

P.O. BOX 1298, GLASGOW, KY 42142-1298
Office Hours 7:30 to 4:30 Monday-Friday
Office Telephone Number (270) 651-2191
Toll Free Number 1-800-253-2191
Visit us on the web at www.farmersrecc.com

(N)

ACCOUNT NUMBER	NAME	RATE	CLASS	TYPE	MAP NUMBER	TELEPHONE	METER NUMBER
12345001	DOE JOHN	1	1	0	1234501	(989) 555-1234	112233
SERVICE		NO.	BILL DATE	READING	MULTIPLIER	KWH USAGE	CHARGES
FROM	TO	DAYS	DATE	PREVIOUS	PRESENT		
03/27/13	04/28/13	30	04/29/13	46950	47403	753	76.33
-0.000770 FUEL ADJ							-0.83
ENVIRONMENTAL SURCHARGE 9.03%							7.66
1 175 WATT MERCURY VAPOR							9.18
LOCAL SCHOOL TAX							2.78
TOTAL CURRENT BILL DUE 05/15/13							95.32
PREVIOUS AMOUNT DUE							191.43
THANK YOU FOR YOUR PAYMENT 04/15/13							191.43
TOTAL AMOUNT DUE							95.32
*** TOTAL AMOUNT TO BE PAID BY DRAFT ***							
Service Address: 123 ANYWHERE ST							
COMPARISONS	DAYS SERV	TOTAL KWH	AVG. KWH/DAY	COST/DAY	AVG. TEMP	TOTAL DUE NOW \$ 95.32	
CURRENT BILLING PERIOD	30	753	25	2.52	56.8	DUE DATE 05/15/13 BILL IS DELINQUENT AFTER DUE DATE	
PREVIOUS BILLING PERIOD	29	1724	59	6.62	40.6	AFTER DUE DATE PAY \$ 95.32	
SAME PERIOD LAST YEAR	29	493	17	1.82	59.2		
Your Electricity Use Over The Last 12 Months							
HOW MUCH ELECTRICITY IS YOUR HOME USING? Find out with the free YOUR METER tool on our website. Log on to farmersrecc.com , click on the MEMBER CENTER to view your daily use.							
TO BE PAID BY DRAFT							

* Allow ample time for delivery before the due date when mailing your payment.
* Payment is not avoided by failure to receive bill.
* Outside depository is available after hours for your convenience.

A 5% charge is added to all bills after due date.
PLEASE READ THIS IMPORTANT MESSAGE

TO REPORT A POWER OUTAGE
CALL THE OFFICE TELEPHONE NUMBER 270-651-2191
OR
TOLL FREE 1-800-253-2191

Do you know that you can now view and pay your Farmers RECC electric bill, report an outdoor lighting outage, request an energy audit, or a multitude of other convenient services 24 hours a day 365 days a year? Come visit us at www.farmersrecc.com and see how.

KEEP THIS PORTION FOR YOUR RECORDS - RETURN BOTTOM PORTION WITH PAYMENT



DRAFT ACCOUNT

P.O. BOX 1298
GLASGOW, KY 42142-1298

ADDRESS SERVICE REQUESTED

SNGLP



DOE JOHN
123 ANYWHERE ST
MIDLAND MI 48640

1 1

BILLING DATE			METER NUMBER
04/28/13			112233
TELEPHONE NUMBER	BC	CYCLE	AFTER DUE DATE PA
(989) 555-1234	0	605	95.32
ACCOUNT NUMBER	DUE DATE		AMOUNT DUE
12345001	05/15/13		95.32

AMOUNT PAID \$

FARMERS RURAL ELECTRIC COOPERATIVE
PO BOX 1298
GLASGOW KY 42142-1298

0000000000 00012345001 00000009532 00000009532 8

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY: *William J. Prather*
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 12

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

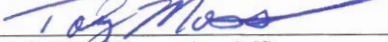
RATES PER MONTH:

Customer Charge		\$18.12
All kWh	@	\$0.100666 per kWh (1)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY: 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 13

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE R – RESIDENTIAL SERVICE

MINIMUM CHARGES: The minimum monthly charge to consumers billed under the above rate shall be the customer charge for single-phase service. The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY: William J. Peathey
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 14

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

Pay-As-You-Go (PrePay) Residential Rider

Purpose

To provide members with a payment option that may assist them in managing and controlling their energy purchases.

Availability

This is an optional rider to Farmers RECC's Schedule R - Residential tariff and is available to all members being served under that tariff.

Terms and Conditions

Pay-As-You-Go ("prepay") is a voluntary program. Members who qualify for this rider may choose to enroll their electric account(s) in this program. All members who participate in this program are subject to the following:

1. Each member choosing the prepay option will be subject to all other applicable rules and regulations which apply to members using the residential tariff without the prepay rider.
2. Members should have internet access to participate in this voluntary program.
3. A new member will be required to pay the membership fee and be entitled to all member benefits as current members.
4. All members enrolling in the Pay-As-You-Go program shall sign a prepay agreement. The agreement shall be in effect until the member desires to cancel. The member may convert to normal monthly credit/payment terms at any time by request. At this point the member will be subject to conditions of the residential tariff without the prepay rider. This may include the requirement of a deposit. If any special equipment has been issued to the member for participation in this program, the member will be required to return the equipment. Refusal by the member to return all equipment in working order shall result in being charged for replacement cost of the equipment.
5. The Customer Charge will be the same as Farmers RECC's regular residential tariff. The Program Fee shall be \$3.18. Both the Customer Charge and Program Fee will be pro-rated and deducted from the member's account on a daily basis.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Priddy
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2012-00437 Dated: January 23, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 15

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

Pay-As-You-Go (PrePay) Residential Rider

6. A one-time service fee of \$30.00 will be charged to install the equipment for prepay use. Should the member cease participation in the program, a one-time fee of \$30.00 will be charged to uninstall the equipment for prepay use.
7. The Energy Charge will be the same as Farmers RECC's regular residential tariff.
8. The Fuel Adjustment and the Environmental Surcharge will be charged or credited to the account based upon the time of purchase. The Fuel Adjustment and Environmental Surcharge will be the rates in effect for the month of purchase.
9. The Pay-As-You-Go account will not be subject to deposits, late fees, disconnect fees, and reconnect fees.
10. At the time the prepay account is activated, the initial purchase is recommended to be a minimum of \$100.00. Purchases beyond the point of activation will be at an increment of the member's choosing, with a minimum purchase being \$10.00.
11. When an existing member chooses to convert to the prepay program and has a deposit on file with the Cooperative, the deposit and accumulated interest will not be refunded, but converted into a credit on the account going forward. No crediting of the deposit to the prepay account shall occur if the deposit is needed to cover a pre-existing indebtedness by the member or the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s).
12. Once enrolled in the Pay-As-You-Go program, no additional payment arrangements will be made.
13. If an agency submits or has already submitted (but not yet paid) a voucher or other financial assistance to an account, the full amount of the assistance will be applied to the prepay account.
14. If a member who has not been in the Pay-As-You-Go program is disconnected for non-payment, they may request to be reconnected and enrolled in the program. If they are unable to pay their account balance in full, they will be offered a payment plan whereas future purchases will be split 70/30 until the old debt is retired. Seventy percent (70%) of the payments will be applied to new purchases, and thirty percent (30%) will be applied towards retirement of the previous balance minus any applicable deposit.
15. Members may check the status of their account(s) by utilizing the Cooperative's website or by calling the office at any time.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY *William J. Patton*
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2012-00437 Dated: January 23, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 16

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

Pay-As-You-Go (PrePay) Residential Rider

16. Members may apply funds to their prepay account(s) by mail, telephone, or via the Cooperative's website by E-Check, Visa, MasterCard, or Discover credit cards. Payment may also occur in person during the Cooperative's regular office hours.
17. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Farmers RECC's Rules and Regulations.
18. Members who present a Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 14, 15, and 16 will be removed from the program and the account will become a post-pay account.
19. A monthly paper bill will not be mailed to members who elect to receive the Pay-As-You-Go program. However, the member may view their prepay account status on the Cooperative's website. Due to the Pay-As-You-Go status of an account, a delinquent notice will not be mailed as the account should never be in arrears.
20. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
21. When the amount of funds remaining in a prepay account reaches the threshold of \$25.00, automated message(s) will be sent to the member rather than a written notice sent by U.S. Mail.
22. A Pay-As-You-Go account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Farmers RECC recommends the member not utilize the prepay service.
23. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Anthony
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2012-00437 Dated: January 23, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 17

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

Pay-As-You-Go (PrePay) Residential Rider

24. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will not be billed until a reading is available. In addition, a month-end billing will be done to "true up" any unbilled charges. Charges such as the customer charge, kWh, fuel adjustment and environmental surcharge, franchise fee, security lights and applicable taxes will be prorated daily. Charges such as Operation WarmHearts (Roundup), EnviroWatts, etc. will be charged during the first billing of each month.
25. When a member requests to have the power disconnected and they have a credit balance on their prepay account, their remaining balance will be refunded. If the member has another account the credit will be transferred to that account, otherwise, the refund will be issued to the member in the form of a check.
26. The member will be billed for replacement cost of any damaged equipment such as the meter or meter collar, when such damage occurs as a result of malice or neglect by the member.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY *William J. Prather*
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2012-00437 Dated: January 23, 2013

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original 18 SHEET NO.

CANCELLING P.S.C. KY. NO. 9

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SHEET NO. _____

**FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION
AGREEMENT FOR PARTICIPATION IN THE PAY-AS-YOU-GO PROGRAM**

Member Name _____	Home Phone _____
Account No. _____	Cell Phone _____
Service Address _____	Cell Phone Carrier _____
E-mail _____	

The undersigned (hereinafter called the "member") hereby applies for participation in the voluntary Pay-As-You-Go Electric Service Program offered to members of Farmers Rural Electric Cooperative Corporation (hereinafter called the "Cooperative"), and agrees to the following terms and conditions:

1. The member shall purchase electric energy from the Cooperative in accordance with the present and any future rate schedule of the Cooperative on a Pay-As-You-Go basis for the above referenced account.
2. The member understands that the terms and conditions set forth in the member's Application for Membership continue to apply in addition to the terms and conditions of this Agreement for Pay-As-You-Go Electric Service, subject, however, to any changes set forth in this agreement.
3. The member shall pay any membership and fees as applicable by the Cooperative bylaws and the Cooperative Rules and Regulations as approved by the Kentucky Public Service Commission as may be required for the member to participate in the Pay-As-You-Go Electric Service Program.
4. Any deposit on the above referenced account will be applied to the account before the account changes to Pay-As-You-Go. Any credit remaining on the account will be applied to the Pay-As-You-Go account. However, if the member has another account(s) which does not have a satisfactory credit history, the remaining credit will be transferred as a deposit to the unsecured account(s). The deposit will only be refunded by applying it to the member's account(s) as described.
5. As a result of participation in the Pay-As-You-Go Program, the member will not be mailed a monthly paper bill for electric usage or other applicable fees or charges.
6. The member shall pay an additional daily program fee. This amount will be in addition to the charges included in the Cooperative's Residential rate schedule.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2012-00437 Dated: January 23, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR: ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 19

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

7. The Pay-As-You-Go Account shall not be subject to deposits, late fees, disconnect fees, and reconnect fees.
8. If a member changes any of the contact information (i.e. e-mail address, phone number, etc.) provided on this agreement, it is the responsibility of the member to notify the Cooperative of any such changes immediately. It is the member's responsibility to manage their own communication devices.
9. When the amount of funds remaining on a Pay-As-You-Go account reaches the established threshold of \$25.00, an automated message will be sent to the member rather than a traditional, written notice sent by U.S. Mail. Farmers will not be responsible for any failure of the member to receive the automated message for any reason(s).
10. The member shall be responsible for regularly monitoring the balance on the Pay-As-You-Go account and understands that the electric service will be subject to disconnection without any written notification from the Cooperative to the member once the balance of the account goes negative. If the member cannot ensure proper funding, Farmers RECC recommends the member not utilize the Pay-As-You-Go service.
11. Levelized budget billing, automatic payment draft and net metering are not eligible for Pay-As-You-Go.
12. Should the member have a payment returned for any reason, the returned payment will be charged to the Pay-As-You-Go account. The member's account shall also be charged a return payment fee in addition to the returned payment amount. If there are not sufficient funds to cover the returned item and fee, the account will be disconnected immediately.
13. If a Pay-As-You-Go account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applied funds to the Pay-As-You-Go account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being reconnected and holds the Cooperative harmless from any damages arising from such a reconnection.
14. By signing this agreement, the member affirms there are no residents in the home currently that have medical conditions that will be impacted by loss of service. Should this status change, the member shall contact the Cooperative in writing, upon which the account will be removed from the Pay-As-You-Go program. It is the responsibility of the member to confirm the Cooperative is in receipt of the written request for removal from the program.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2012-00437 Dated: January 23, 2013

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

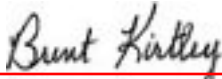
6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 20.001

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 20.001

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE R- TIME-OF-DAY- RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members for residential use where the monthly demand is less than 50 kW and only single phase service is required.

MONTHLY RATE:

Customer Charge	\$ 23.97 per Month	
On-Peak Energy	\$0.122041 per kWh	(I)
Off-Peak Energy	\$0.073193 per kWh	(I)

ON-PEAK HOURS

Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time
4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY Toby M...
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 20.002

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE R- TIME-OF-DAY- RESIDENTIAL SERVICE

MINIMUM CHARGES: The minimum monthly charge for service to members billed under this rate shall be the Customer Charge.

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Puttany
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 21

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 21

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

1. For all consumers whose kilowatt demand is less than 50 kW.

Kilowatt Demand Charge:	None		
Customer Charge		\$23.39	
All kWh	@	\$0.099582 per kWh	(I)

2. For all consumers whose kilowatt demand is 50 kW or above.

Kilowatt Demand Charge:		\$8.66 per kW	
Customer Charge		\$115.18	
Energy Charge:			
All kWh	@	\$0.078540 per kWh	(I)

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY Toby M...
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 22

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90 percent, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the per cent power factor.

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the customer charge for single-phase service.

The minimum monthly charge for three-phase service shall be \$0.75 per kVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 23

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE C – COMMERCIAL & INDUSTRIAL SERVICE

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 24

RATES AND CHARGES

SCHEDULE C – TIME-OF-DAY-COMMERCIAL SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers for commercial or non-residential loads of all uses including lighting, heating, and power not exceeding a total kilowatt demand of 500 kW; all subject to the established rules and regulations of the seller.

TYPE OF SERVICE: Single phase or three phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge:

Single Phase Service	\$ 23.39 per month
Three Phase Service	\$115.18 per month

Energy Charge per kWh:

On-Peak Energy	\$0.136644 per kWh	(I)
Off-Peak Energy	\$0.073193 per kWh	(I)

On-Peak Hours

May – September 9:00 a.m. – 9:00 p.m. CST*

October – April 6:00 a.m. – 11:00 a.m. CST*
4:00 p.m. – 9:00 p.m. CST*

*Refer to notation on following page
concerning daylight savings time.

All other hours are Off-Peak.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY [Signature]
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 25

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE C – TIME-OF-DAY-COMMERCIAL SERVICE

*During the period when Daylight Savings Time is normally observed, the On-Peak billing times will move forward one hour for the beginning and ending hours (i.e. May-September will be 10:00 a.m. to 10:00 p.m.)

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the Customer Charge.

TERMS OF PAYMENT: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

The rates listed are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2012-00108 Dated: April 27, 2012

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 26

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 26

RATES AND CHARGES

SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Charge \$115.18

Kilowatt Demand Charge: \$ 8.66 per kW

Energy Charge:

All kWh @ \$0.078547 per kWh (I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: 08-30-2024


DATE EFFECTIVE: 09-01-2024

ISSUED BY Toby Moore
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 27

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 27

RATES AND CHARGES

CLASSIFICATION OF SERVICE
SCHEDULE D - LARGE COMMERCIAL / INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge for service shall be the customer charge or 75¢ per KVA of installed transformer capacity, or the minimum monthly charge stated in the service contract whichever is greater. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: October 16, 2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 28

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 28

RATES AND CHARGES

CLASSIFICATION OF SERVICE
SCHEDULE D - LARGE COMMERCIAL / INDUSTRIAL SERVICE
OPTIONAL TIME-OF-DAY RATE

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 10-16-2014

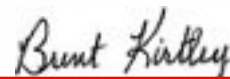
ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: October 16, 2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

10/16/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 29

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 29

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE E – LARGE INDUSTRIAL RATE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: In Case No. 2014-00155, the Public Service Commission approved the discontinuance of Schedule E for all but existing members that were currently being served pursuant to Schedule E on and before October 16, 2014.

MONTHLY RATE:

Customer Charge:	\$1,253.27 per Month	
Demand Charge:	\$8.66 per kW	
Energy Charge:	\$0.063882 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand,
- (b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

MONTHS

October through April

May through September

**HOURS APPLICABLE FOR
DEMAND BILLING - EST**

7:00 A.M. to 12:00 Noon

5:00 P.M. to 10:00 P.M.

10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 30

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 30

RATES AND CHARGES

SCHEDULE E – LARGE INDUSTRIAL RATE

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: October 16, 2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 31

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31

RATES AND CHARGES

**CLASSIFICATION OF SERVICE
SCHEDULE E - LARGE INDUSTRIAL RATE**

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 10-16-2014

ISSUED BY: William J. Peatley
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: October 16, 2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.001

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.001

RATES AND CHARGES

SCHEDULE LPC-1 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 500 to 999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,051.81 per Month	
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$0.067403 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.002

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPC-1 – LARGE POWER

MONTHS

**HOURS APPLICABLE FOR
DEMAND BILLING – Central Prevailing Time**

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.003

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE LPC-1 - LARGE POWER

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

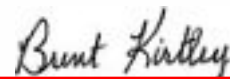
ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.004

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.004

RATES AND CHARGES

SCHEDULE LPC-2 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 1,000 to 2,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,412.92 per Month	
Demand Charge:	\$ 8.66 per kW	
Energy Charge:	\$0.068527 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.005

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPC-2 – LARGE POWER

MONTHS

**HOURS APPLICABLE FOR
DEMAND BILLING – Central Prevailing Time**

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.006

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE LPC-2 - LARGE POWER

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patten
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.007

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.007

RATES AND CHARGES

SCHEDULE LPC-3 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 3,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,040.53 per Month	
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$0.063789 per kWh	(I)


DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.008

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE LPC-3 – LARGE POWER

MONTHS

**HOURS APPLICABLE FOR
DEMAND BILLING – Central Prevailing Time**

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Priddy
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.009

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE LPC-3 - LARGE POWER

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.010

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.010

RATES AND CHARGES

SCHEDULE LPC-4 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,328.33 per Month	
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$0.061207 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.011

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPC-4 – LARGE POWER

MONTHS

**HOURS APPLICABLE FOR
DEMAND BILLING – Central Prevailing Time**

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.012

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

SCHEDULE LPC-4 - LARGE POWER

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Feather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-001 55 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.013

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.013

RATES AND CHARGES

SCHEDULE LPC-5 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly contract demand is 10,000 kW or greater with a monthly energy usage equal to or greater than 425 kilowatt hours per kW of billing demand, all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,659.66 per Month	
Demand Charge:	\$ 8.04 per kW	
Energy Charge:	\$0.058625 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 425 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY [Signature]
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

[Signature of Linda C. Bridwell]

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.014

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPC-5 – LARGE POWER

MONTHS

**HOURS APPLICABLE FOR
DEMAND BILLING – Central Prevailing Time**

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.015

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPC-5 - LARGE POWER

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Pearson
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.016

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.016

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 03-07-2025

DATE EFFECTIVE: 04-07-2025

ISSUED BY Toby Moss
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.017

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.017

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 03-07-2025

DATE EFFECTIVE: 04-07-2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.018

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.018

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 03-07-2025

DATE EFFECTIVE: 04-07-2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.019

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.019

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 03-07-2025


DATE EFFECTIVE: 04-07-2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.020

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.020

RATES AND CHARGES

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DATE OF ISSUE: 03-07-2025

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TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.021

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.021

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 03-07-2025

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ISSUED BY Toby Moore
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.022

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.022

RATES AND CHARGES

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ISSUED BY Toby Moss
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.023

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.023

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 03-07-2025

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ISSUED BY Toby Moore
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.024

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.024

RATES AND CHARGES

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DATE OF ISSUE: 03-07-2025


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ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

7th Revised SHEET NO. 31.025

CANCELLING P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.025

RATES AND CHARGES

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DATE OF ISSUE: 03-07-2025

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TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.026

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.026

RATES AND CHARGES

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ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.027

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.027

RATES AND CHARGES

RESERVED FOR FUTURE USE

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ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.028

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.028

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 03-07-2025

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ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.029

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.029

RATES AND CHARGES

RESERVED FOR FUTURE USE

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ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st SHEET NO. 31.030

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 31.030

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 03-07-2025

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ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

4/7/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.031

CANCELLING P.S.C. KY. NO. 10

4th Revised SHEET NO. 31.031

RATES AND CHARGES

SCHEDULE LPE-1 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 500 to 999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,051.81 per Month	
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$0.077972 per kWh On-Peak	(I)
	\$0.069279 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.032

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPE-1 – LARGE POWER – TIME-OF-DAY

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the Customer Charge.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.033

CANCELLING P.S.C. KY. NO. 10

4th Revised SHEET NO. 31.033

RATES AND CHARGES

SCHEDULE LPE-2 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 1,000 to 2,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$1,333.40 per Month	
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$0.075912 per kWh On-Peak	(I)
	\$0.067209 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.034

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPE-2 – LARGE POWER – TIME-OF-DAY

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the Customer Charge.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

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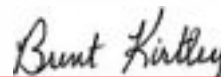
ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.035

CANCELLING P.S.C. KY. NO. 10

4th Revised SHEET NO. 31.035

RATES AND CHARGES

SCHEDULE LPE-3 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all members of the Cooperative where the monthly kilowatt demand is 3,000 to 4,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,040.53 per Month	
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$0.074367 per kWh On-Peak	(I)
	\$0.065656 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.036

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPE-3 – LARGE POWER – TIME-OF-DAY

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the Customer Charge.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

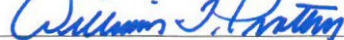
1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

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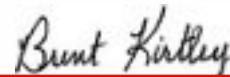
ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

10/16/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 31.037

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.037

RATES AND CHARGES

SCHEDULE LPE-4 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 5,000 kW to 9,999 kW; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$3,526.81 per Month	
Demand Charge:	\$ 7.26 per kW	
Energy Charge:	\$0.075365 per kWh On-Peak	(I)
	\$0.066122 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

ON-PEAK HOURS – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time


May through September

9:00 A.M. to 9:00 P.M. Central Time

All other hours are Off-Peak

DATE OF ISSUE: 08-30-2024


DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.038

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPE-4 – LARGE POWER – TIME-OF-DAY

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the Customer Charge.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

5th Revised SHEET NO. 31.039

CANCELLING P.S.C. KY. NO. 10

4th Revised SHEET NO. 31.039

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPE-5 – LARGE POWER TIME-OF-DAY

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to all commercial or non-residential members of the Cooperative where the monthly kilowatt demand is 10,000 kW or greater; all subject to the established rules and regulations of the Cooperative.

MONTHLY RATE:

Customer Charge:	\$4,659.66 per Month	
Demand Charge:	\$ 6.85 per kW	
Energy Charge:	\$0.069215 per kWh On-Peak	(I)
	\$0.060480 per kWh Off-Peak	(I)

DETERMINATION OF DEMAND BILLED: The kW billing demand shall be the highest average rate at which energy is used during any fifteen-minute interval during the month and adjusted for power factor as provided herein.

DETERMINATION OF ENERGY BILLED: On-Peak and Off-Peak kWh energy billing shall be in accordance with the hours listed for each month:

MONTHS

October through April

May through September

All other hours are Off-Peak

ON-PEAK HOURS – Central Prevailing Time

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

9:00 A.M. to 9:00 P.M. Central Time

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.040

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

RATES AND CHARGES

SCHEDULE LPE-5 – LARGE POWER – TIME-OF-DAY

MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be the Customer Charge.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 05-01-2014

DATE EFFECTIVE: 10-16-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00155 Dated: 10-16-2014

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

10/16/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 31.041

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 31.041

RATES AND CHARGES

SCHEDULE LPG-1 – LARGE POWER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to contracts with demand of 10,000 kW and greater with a monthly energy usage equal to or greater than 511 kWh per kW of contract demand.

MONTHLY RATE:

Customer Charge:	\$ 4,659.66 per Month	
Demand Charge:	\$ 7.30 per kW	
Energy Charge:	\$0.051630 per kWh	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract kW demand,
- (b) The member's highest kW peak demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month and adjusted for power factor as provided herein.

DETERMINATION OF BILLING ENERGY: The kWh billing energy shall be the billing kW demand multiplied by 511 hours or the actual kWh energy used in the current month, whichever is greater.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024


ISSUED BY 

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.042

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPG-1 - LARGE POWER

N

FUEL ADJUSTMENT CLAUSE AND ENVIRONMENTAL SURCHARGE: All rates are subject to the Fuel Adjustment Clause and Environmental Surcharge provisions as established by regulations and approved by the Kentucky Public Service Commission.

SPECIAL PROVISIONS:

1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment on the load side of the delivery point shall be owned and maintained by the member.
2. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of Cooperative's primary line to the member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other equipment, except metering equipment, on the load side of the delivery point shall be owned and maintained by the member.

TERMS OF PAYMENT: The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

DATE OF ISSUE: 07-01-2021

DATE EFFECTIVE: 08-01-2021

ISSUED BY William J. Prater

TITLE: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

8/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 31.043

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE LPG-1 – LARGE POWER

N

MONTHS

HOURS APPLICABLE FOR
DEMAND BILLING – Central Prevailing Time

October through April

6:00 A.M. to 11:00 A.M. Central Time

4:00 P.M. to 9:00 P.M. Central Time

May through September

9:00 A.M. to 9:00 P.M. Central Time

MINIMUM MONTHLY CHARGE: The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 511 hours and the energy charge per kWh, plus
- (c) The customer charge

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of monthly maximum demand is less than 90%, the demand will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

DATE OF ISSUE: 07-01-2021

DATE EFFECTIVE: 08-01-2021

ISSUED BY William J. Patton

TITLE: President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell
Executive Director**

Linda C. Bridwell

EFFECTIVE

8/1/2021

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 32

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

Voluntary Interruptible Service

Standard Rider

This Voluntary Interruptible Service is a rider to Rate Sections C and E.

Applicable

In all territory served by Farmers RECC.

No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.

Availability of Service

This schedule shall be made available to any Member who will contract for an interruptible demand of interrupting at least 1,000 kW upon request.

Conditions of Service

1. Any request for interruption under this Rider shall be made by East Kentucky Power Cooperative (EKPC) through Farmers RECC.
2. Each interruption will be strictly voluntary. The Member may accept or decline the terms of the interruption offered by EKPC.
3. No responsibility of any kind shall attach to Farmers RECC for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SHEET NO. _____

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 34

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

Interruptible Member Data Report

The Member shall furnish the Cooperative with an Interruptible Member Data Report. Such a report shall include such information as:

1. The maximum number of hours per day and the time of day that the Member has the ability to interrupt.
2. The maximum number of days and the maximum number of consecutive days that the Member has the ability to interrupt.
3. The maximum interruptible demand and the minimum interruptible demand by the Member upon request.
4. The minimum price at which each Member is willing to interrupt.

Demand and Energy Interruption

The Member will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load. The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the member, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each Member will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These types of interruptions will cover a period of no more than six hours.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 35

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

For interruptions longer than six hours in duration, the Member's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

Terms of Interruption

The Terms of Interruption shall include the following:

1. The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.
2. The duration in clock hours of the interruption request is to be established by the Cooperative.
3. The current price and the potential savings. This price will be determined by the Cooperative on a case by case basis and will be based on a percentage of the market price of power at the time of interruption.
4. The Cooperative shall specify or arrange for the Member to specify:
 - a. The maximum demand in kW that will be interrupted.
 - b. The maximum firm demand that the Member will purchase through during the interruption.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 36

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times an amount by which the quoted price for each interruption exceeds the Member's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Member shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

Failure to Interrupt

For those Members failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible load minus the interrupted load. Excess energy shall be charged to the Member at a price equal to 125% of the interruption price plus the standard rate applicable to this load.

Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Anthony

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 37

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 37

RATES AND CHARGES

Interruptible Service

Standard Rider

This Interruptible Rate is a rider to all commercial and industrial demand rates. (T)

Applicable

In all territory served by Farmers RECC.

Availability of Service

This schedule shall be made available to any Member who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or (N) annual hours of interruption refer to the 12-month period ended May 31. ↓

Monthly Rate

A monthly demand credit per kW is based on the following matrix:

<u>Annual Hours of Interruption</u>			
<u>Notice Minutes</u>	<u>200</u>	<u>300</u>	<u>400</u>
30	\$4.20	\$4.90	\$5.60

(T)

DATE OF ISSUE: 10-01-2015

DATE EFFECTIVE: 11-01-2015

ISSUED BY William J. Frutkin
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

11/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 38

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 38

RATES AND CHARGES

Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen minute period in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – CPT</u>	(T)
November through April	5:00 a.m. to 8:00 p.m.	↓
May through October	9:00 a.m. to 9:00 p.m.	

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Conditions of Service for Member Contract

1. The Member will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Member as much advance notice as possible of the interruption of service. However, the Member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives “General Rules and Regulations” or “Terms and Conditions” except as set out herein and/or provisions agreed to by written contract.

DATE OF ISSUE: 10-01-2015

DATE EFFECTIVE: 11-01-2015

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

11/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 39

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 39

RATES AND CHARGES

4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Member's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause and Environmental Surcharge, as specified in the prevailing rate schedule is applicable.

Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

DATE OF ISSUE: 10-01-2015

DATE EFFECTIVE: 11-01-2015

ISSUED BY William J. Priddy
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

11/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 40

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 40

RATES AND CHARGES

Number and Duration of Interruptions

- A. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours. (T)
- B. Interruptions may occur between 5:00 a.m. and 8:00 p.m. CPT during the months of November through April and between 9:00 a.m. and 9:00 p.m. CPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

DATE OF ISSUE: 10-01-2015

DATE EFFECTIVE: 11-01-2015

ISSUED BY William J. Smith
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

11/1/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 41

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 41

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

TYPE OF SERVICE: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.068542 per rated KWh per month as determined from Table I below: (I)

TABLE I

<u>Type of Lamp</u>	<u>Lamp Size</u>		<u>Rated kWh</u>
	<u>Watts</u>	<u>Lumens</u>	
Fluorescent	40	2,400	16
High Pressure Sodium	150	12,800	63
Metal Halide	175	9,350	70
Mercury Vapor	175	7,650	70
Mercury Vapor	250	10,400	98
Mercury Vapor	400	19,100	156
High Pressure Sodium	100	8,550	42
High Pressure Sodium	250	23,000	105
High Pressure Sodium	400	45,000	165
High Pressure Sodium	1,000	126,000	385
LED Lighting	70	7,700	27
LED Lighting	104	12,400	41
LED Lighting	140	16,300	57
LED Flood Lighting	199	23,000	78

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be 1.14 percent of said total investment.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY [Signature]
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 42

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

CLASSIFICATION OF SERVICE
SCHEDULE SL – STREET LIGHTING SERVICE

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT: The rates stated are net. In the event the current monthly bill is not paid by the 15th of the month, the charges for the current month shall be increased by 5 percent.

LAMP REPLACEMENTS: The Cooperative will bear the costs of normal repairs and replacements. In the event of loss or damage caused by vandalism to the Cooperative's facilities, the Cooperative will bear the costs of repairing or replacing said facilities once within any 12 month period. If the facilities are damaged again within said period, repairs or replacements will not be made unless the Consumer bears the costs.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 92-156 Dated: September 8, 1992

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

8th Revised SHEET NO. 43

CANCELLING P.S.C. KY. NO. 10

7th Revised SHEET NO. 43

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

Type of Lamp	Watts	Monthly kWh Usage	Monthly Charge Per Lamp
Mercury Vapor	175	70	\$11.18
Mercury Vapor	175 Watt, shared	70	\$4.28
Mercury Vapor	250	98	\$12.93
Mercury Vapor	400	156	\$19.73
Mercury Vapor	1000	378	\$35.83
Sodium Vapor	100	42	\$11.28
Sodium Vapor	150	63	\$13.30
Sodium Vapor	250	105	\$18.26
Sodium Vapor	400	165	\$23.82
Sodium Vapor	1000	385	\$51.85
LED Lighting	70	27	\$11.03
LED Lighting	104	41	\$16.95
LED Lighting	140	57	\$18.79
LED Flood Lighting	199	78	\$24.16

(1)

FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the actual cost of such installation.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY [Signature]
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 44

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$$CES(m) = ES(m)$$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation

$$ES(m) = \left[\left((WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over})/(\text{Under Recovery}) \right) \div \left[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)} \right] \right] = \underline{\hspace{2cm}} \%$$

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Hattery
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2010-00021 Dated: November 5, 2010

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 45

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY *William J. Patton*
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2010-00021 Dated: November 5, 2010

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

(Name of Utility)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO 46
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO 46

CLASSIFICATION OF SERVICE

RATES SCHEDULE NM—NET METERING

AVAILABILITY OF NET METERING SERVICE

Net Metering is available to eligible member-generators in Farmers RECC's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Farmers RECC's single hour peak load during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of a supplier's single hour peak load during the previous year, upon Commission approval, Farmers RECC's obligation to offer net metering to a new member-generator may be limited. An eligible member-generator shall mean a retail electric member of Farmers RECC with a generating facility that:

- 1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- 2) Has a rated capacity of not greater than forty-five (45) kilowatts;
- 3) Is located on the member's premises;
- 4) Is owned and operated by the member;
- 5) Is connected in parallel with Farmers RECC's electric distribution system; and
- 6) Has the primary purpose of supplying all or part of the member's own electricity requirements.

T

At its sole discretion, Farmers RECC may provide Net Metering to other member-generators not meeting all the conditions listed above on a case-by-case basis.

METERING

Farmers RECC shall provide net metering services, without any cost to the Member for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Member of his or her responsibility to pay metering costs embedded in the Farmers RECC's Commission approved base rates.

DATE OF ISSUE: 12-11-2019

DATE EFFECTIVE: 01-01-2020

ISSUED BY William J. Pinson
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2019-00440 Dated: December 9, 2019

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

1/1/2020

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 47

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

Net metered electricity shall be measured in accordance with standard metering practices established by Farmers RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from Farmers RECC to the member-generator and from the member-generator to Farmers RECC, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the member-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day and time-of-use billing agreement currently in place.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Member's expense.

BILLING AND PAYMENT

For charges collected on the basis of metered registration, Farmers RECC shall, for each monthly billing period, determine the net meter registration of the member-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the member-generator to Farmers RECC exceed the deliveries of energy in kWh from Farmers RECC to the member-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the member-generators carried over a Net Metering Credit from one of more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the member-generator exceed the deliveries of energy in kWh from the member-generator to the Cooperative, the member-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the current rate applicable to its type or class of electric service.

The member shall be responsible for payment of any applicable member charge or other applicable charges.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Dethlefs
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 48

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

At no time shall Farmers RECC be required to convert the Net Billing Credit to cash. If a member-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between members or locations.

APPLICATION AND APPROVAL PROCESS

The Member shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from Farmers RECC prior to connecting the generator facility to Farmers RECC's system.

Applications will be submitted by the Member and reviewed and processed by Farmers RECC according to either Level 1 or Level 2 processes defined in this tariff.

Farmers RECC may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, Farmers RECC will work with the Member to resolve those issues to the extent practicable.

Members may contact Farmers RECC to check on status of an Application or with questions prior to submitting an Application. Contact information is provided on the Application form and is listed on Farmers RECC's website.

LEVEL 1 AND LEVEL 2 DEFINITIONS

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 49

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

Farmers RECC will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- 1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- 2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- 3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 4) If the generating facility is to be connected to three-phase, three wire primary Farmers RECC distribution lines, the generator shall appear as a phase-to-phase connection at the primary Farmers RECC distribution line.
- 5) If the generating facility is to be connected to three-phase, four wire primary Farmers RECC distribution lines, the generator shall appear to the primary Farmers RECC distribution line as an effectively grounded source.
- 6) The interconnection will not be on an area or spot network.
- 7) Farmers RECC does not identify any violations of any applicable provisions of IEEE 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems."

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY *William J. Prather*
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated : January 8, 2009

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 50

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

- 8) No construction of facilities by Farmers RECC on its own system will be required to accommodate the generating facility.

If the generating facility does not meet all of the above listed criteria, Farmers RECC, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if Farmers RECC determines that the generating facility can be safely and reliably connected to Farmers RECC's system; or 2) deny the Application as submitted under the Level 1 Application.

Farmers RECC shall notify the member within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, Farmers RECC shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, Farmers RECC will indicate by signing the approval line on the Level 1 Application Form and returning it to the Member. The approval will be subject to successful completion of an initial installation inspection and witness test if required by Farmers RECC. Farmers RECC's approval section of the Application will indicate if an inspection and witness test are required. If so, the Member shall notify Farmers RECC within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with Farmers RECC to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by Farmers RECC and the Member. The Member may not operate the generating facility until successful completion of such inspection and witness test, unless Farmers RECC expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to non-compliance with any provision in the Application and Farmers RECC approval, the Member shall not operate the generating facility until any and all non-compliance issues are corrected and re-inspected by Farmers RECC.

If the Application is denied, Farmers RECC will supply the Member with reasons for denial. The Member may resubmit under Level 2 if appropriate.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 51

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

LEVEL 2

A Level 2 Application is required under any of the following:

- 1) The generating facility is not inverter based;
- 2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- 3) The generating facility does not meet one or more of the additional conditions under Level 1.

Farmers RECC will approve the Level 2 Application if the generating facility meets Farmers RECC's technical interconnection requirements, which are based on IEEE 1547.

Farmers RECC will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time Farmers RECC will respond in one of the following ways:

- 1) The Application is approved and Farmers RECC will provide the Member with an Interconnection Agreement to sign.
- 2) If construction or other changes to Farmers RECC's distribution system are required, the cost will be the responsibility of the Member. Farmers RECC will give notice to the Member and offer to meet to discuss estimated costs and construction timeframe. Should the Member agree to pay for costs and proceed, Farmers RECC will provide the Member with an Interconnection Agreement to sign within a reasonable time.
- 3) The Application is denied. Farmers RECC will supply the Member with reasons for denial and offer to meet to discuss possible changes that would result in Farmers RECC approval. Member may resubmit Application with changes.

If the Application lacks complete information, Farmers RECC shall notify the Member that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Proctor
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 52

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

CLASSIFICATION OF SERVICE

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to Farmers RECC's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Member may not operate the generating facility until an Interconnection Agreement is signed by the Member and Farmers RECC and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees or other review, study, or inspection or witness test fees may be charged by Farmers RECC for Level 1 Applications.

Farmers RECC requires each Member to submit with each Level 2 Application a non-refundable application, inspection and processing fee of \$100 for Level 2 Applications. In the event Farmers RECC determines an impact study is necessary with respect to a Level 2 Application, the Member shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. Farmers RECC shall provide documentation of the actual cost of the impact study. Any other studies requested by the Member shall be at the Member's sole expense.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 53

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to Farmers RECC's distribution system, the Member's generating facility shall comply with the following terms and conditions:

- 1) Farmers RECC shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Farmers RECC's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Farmers RECC's electric system. Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Farmers RECC, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Farmers RECC's rules, regulations, and Service Regulations as contained in Farmers RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated : January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 54

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

- 4) Any changes or additions to Farmers RECC's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Farmers RECC for actual costs incurred for all such excess facilities prior to construction.
- 5) Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Farmers RECC's electric system. At all times when the generating facility is being operated in parallel with Farmers RECC's electric system, Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Farmers RECC to any of its other members or to any electric system interconnected with Farmers RECC's electric system. Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Farmers RECC's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Farmers RECC's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Farmers RECC shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Farmers RECC.
- 7) After initial installation, Farmers RECC shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Farmers RECC shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 55

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Farmers RECC's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Farmers RECC's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Farmers RECC personnel at all times. Farmers RECC may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Farmers RECC's safety and operating protocols.
- 9) Farmers RECC shall have the right and authority at Farmers RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Farmers RECC believes that:
- a) Continued interconnection and parallel operation of the generating facility with Farmers RECC's electric system may create or contribute to a system emergency on either Farmers RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Farmers RECC's electric system; or (c) the generating facility interferes with the operation of Farmers RECC's electric system. In non-emergency situations, Farmers RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Farmers RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Farmers RECC may isolate the Member's entire facility.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 56

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

- 10) The Member shall agree that, without the prior written permission from Farmers RECC, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless the Farmers RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Farmers RECC except where such injury, death or damage was caused or contributed to by the fault or negligence of Farmers RECC or its employees, agents, representatives, or contractors. The liability of Farmers RECC to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.
- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Farmers RECC with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Farmers RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY *William J. Pott*
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 57

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Farmers RECC has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Farmers RECC will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Farmers RECC will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY *William J. Prather*
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 58

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

CLASSIFICATION OF SERVICE

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Member may terminate this Agreement at any time by giving Farmers RECC at least sixty (60) days' written notice; (b) Farmers RECC may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Farmers RECC, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Farmers RECC may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 59

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

*Use this application form only for a generating facility that **IS** inverter based and certified by a nationally recognized testing laboratory to meet the requirements of **UL 1741***

Submit this Application to: Farmers RECC
c/o Member Services
504 S. Broadway
Glasgow, KY 42141

If you have questions regarding this Application or its status, contact Farmers RECC at:
800-253-2191 or www.farmersrecc.com

Member Name: _____ Account Number: _____

Member Address: _____

Member Phone No: _____ Member E-Mail: _____

Project Contact Person: _____

Phone No: _____ Email Address (Optional) _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of generating facilities:

Energy Source: ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas ☐ Biomass

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 60

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

Inverter Manufacturer and Model #:

Inverter Power Rating: _____ Inverter Voltage Rating:

Power Rating of Energy Source (i.e., solar panels, wind turbine):

Is Battery Storage Used: ☐ No ☐ Yes If Yes, Battery Power Rating:

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741. Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

Member Signature: _____

Date: _____

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 61

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS:

- 1) Farmers RECC shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Farmers RECC's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Farmers RECC's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Farmers RECC, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Farmers RECC's rules, regulations, and Service Regulations as contained in Farmers RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Farmers RECC's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Farmers RECC for actual costs incurred for all such excess facilities prior to construction.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 62

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Farmers RECC's electric system. At all times when the generating facility is being operated in parallel with Farmers RECC's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Farmers RECC to any of its other members or to any electric system interconnected with Farmers RECC's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Farmers RECC's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Farmers RECC's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Farmers RECC shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Farmers RECC.
- 7) After initial installation, Farmers RECC shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Farmers RECC shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

DATE OF ISSUE: 05-15-2013

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ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

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EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 63

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

CLASSIFICATION OF SERVICE

- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Farmers RECC's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Farmers RECC's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Farmers RECC personnel at all times. Farmers RECC may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Farmers RECC's safety and operating protocols.
- 9) Farmers RECC shall have the right and authority at Farmers RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Farmers RECC believes that: (a) continued interconnection and parallel operation of the generating facility with Farmers RECC's electric system may create or contribute to a system emergency on either Farmers RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Farmers RECC's electric system; or (c) the generating facility interferes with the operation of Farmers RECC's electric system. In non-emergency situations, Farmers RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Farmers RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Farmers RECC may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Farmers RECC, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 64

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

CLASSIFICATION OF SERVICE

- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Farmers RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Farmers RECC except where such injury, death or damage was caused or contributed to by the fault or negligence of Farmers RECC or its employees, agents, representatives, or contractors.

The liability of Farmers RECC to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Farmers RECC with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Farmers RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to Farmers RECC has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Farmers RECC will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Farmers RECC will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

_____ SHEET NO. _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/15/2013

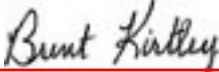
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

_____ SHEET NO. _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 67

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional conditions under Level 1.

Submit this Application along with an application fee of \$100 to:

Farmers RECC
ATTN: Member and Corporate Services
504 S. Broadway
Glasgow, KY 42141

If you have questions regarding this Application or its status, contact Farmers RECC at:

800-253-2191 or www.farmersrecc.com

Member Name: _____ Account Number: _____

Member Address: _____

Member Phone No: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No: _____ Email Address (Optional) _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of generating facilities:

Total Generating Capacity of Generating Facility: _____

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 70

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

- 2) The Member shall install, operate, and maintain, at the Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Farmers RECC's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Farmers RECC's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Farmers RECC, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Farmers RECC's rules, regulations, and Service Regulations as contained in Farmers RECC's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, the Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Farmers RECC's system required to accommodate the generating facility shall be considered excess facilities. The Member shall agree to pay Farmers RECC for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Farmers RECC's electric system. At all times when the generating facility is being operated in parallel with Farmers RECC's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Farmers RECC to any of its other members or to any electric system interconnected with Farmers RECC's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Farmers RECC's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

DATE OF ISSUE: 05-15-2013

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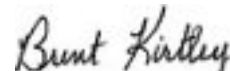
ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 71

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

- 6) The Member shall be responsible for protecting, at the Member's sole cost and expense, the generating facility from any condition or disturbance on Farmers RECC's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Farmers RECC shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Farmers RECC.
- 7) After initial installation, Farmers RECC shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Farmers RECC shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Farmers RECC's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Farmers RECC's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Farmers RECC personnel at all times. Farmers RECC may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Farmers RECC's safety and operating protocols.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 72

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

CLASSIFICATION OF SERVICE

- 9) Farmers RECC shall have the right and authority at Farmers RECC's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Farmers RECC believes that: (a) continued interconnection and parallel operation of the generating facility with Farmers RECC's electric system may create or contribute to a system emergency on either Farmers RECC's or the Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Farmers RECC's electric system; or (c) the generating facility interferes with the operation of Farmers RECC's electric system. In non-emergency situations, Farmers RECC shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when Farmers RECC is unable to immediately isolate or cause the Member to isolate only the generating facility, Farmers RECC may isolate the Member's entire facility.
- 10) The Member shall agree that, without the prior written permission from Farmers RECC, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Farmers RECC and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Farmers Rural Electric except where such injury, death or damage was caused or contributed to by the fault or negligence of the Farmers RECC or its employees, agents, representatives, or contractors.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00169 Dated: January 8, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 73

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

CLASSIFICATION OF SERVICE

The liability of Farmers RECC to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

- 12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Farmers RECC with proof of such insurance at the time that application is made for net metering.
- 13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Farmers RECC does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14) A Member's generating facility is transferable to other persons or service locations only after notification to the Farmers RECC has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Farmers RECC will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Farmers RECC will notify the Member in writing and list what must be done to place the facility in compliance.
- 15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE: 05-15-2013

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PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

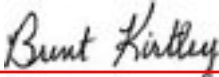
Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SHEET NO. _____

<p>KENTUCKY PUBLIC SERVICE COMMISSION</p>
<p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p>
<p>TARIFF BRANCH</p> <p></p>
<p>EFFECTIVE 6/15/2013</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>

Cogeneration and Small Power Production
Power Purchase Rate Schedule
Grid Connected Qualifying Facility Sized Over 100 kW

Availability

Available only to qualified cogeneration ("CoGen") or small power production ("SPP") Qualifying Facilities ("QF") with a design capacity of over 100 kW which have executed a contract with EKPC and the Owner-Member Cooperative ("Cooperative") in whose service territory it is physically located for the purchase of electric power by EKPC. To qualify, such QFs must be directly interconnected to the distribution system of the Cooperative or to the transmission system of EKPC and inject 100% of its available energy. Such QFs do not supply any energy production directly to a retail member. Additionally, such QFs may supply capacity to EKPC only after being studied by PJM Interconnection, L.L.C. ("PJM") in its interconnection process and executing the final agreement necessary for PJM Interconnection, L.L.C. to authorize the capacity injection from the resource. Pursuant to Federal Energy Regulatory Commission ("FERC") regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is not obligated to purchase electric energy and/or capacity from CoGen QFs with a net capacity of over twenty (20) MW or SPP QFs with a net capacity over five (5) MW. Net capacity is the highest output possible from the QF including hybrid QFs that co-locate a generation resource with an energy storage system at the same point of interconnection.

Rates

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.


1. Capacity (*optional*) – The QF's owner ("Seller") may elect to sell capacity and receive capacity payments. The capacity rate will be applied to the QF's capacity accreditation, which will be calculated based on the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM for each Base Residual Auction ("BRA") Delivery Year, to determine the appropriate payment for each delivery year. A Delivery Year is June 1 to May 31 the following year. The capacity accreditation will be updated and applied to the capacity rate on June 1 each year. Capacity payments will reflect the annual adjustments to both the capacity rate and resource's capacity accreditation and are expressed in \$/kW year.

2-year contract - SPP	2025/26	2026/27					N
	\$7.74	\$7.92					
2-year contract - CoGen	2025/26	2026/27					N
	\$30.95	\$31.69					
5-year contract - SPP	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	R
	\$7.74	\$7.92	\$8.12	\$8.31	\$8.51	\$8.72	
5-year contract - CoGen	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	R
	\$30.95	\$31.69	\$32.46	\$33.25	\$34.05	\$34.87	

2. Energy – Seller will be credited monthly for the electric energy produced by the QF at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00015 per kWh to cover EKPC's market participation costs.


DATE OF ISSUE: March 31, 2025

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ISSUED BY: 
President and CEO

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE

6/1/2025


PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grid Connected Qualifying Facility Sized Over 100 kW (continued)**Terms and Conditions**

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is not obligated to purchase electric energy and/or capacity from a CoGen QFs with a net capacity over twenty (20) MW nor from SPP QFs with a net capacity over five (5) MW.
2. All energy and capacity, if elected, from a QF will be sold only to EKPC. EKPC will offer the energy and any supplied capacity into the PJM wholesale power market.
3. A QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
4. A QF electing to receive capacity payments is subject to a non-performance penalty should the QF not provide energy during the periods in which PJM has declared a Performance Assessment Interval ("PAI") affecting the EKPC zone in the PJM region. Seller may be eligible to receive a payment for any performance that exceeds the performance PJM expects from the unit and PJM has collected non-performance penalties that may be distributed to the resources PJM has deemed as having over performed during periods in which PJM has declared a PAI affecting the EKPC Zone in the PJM region. The non-performance penalty shall be consistent with the current PJM Open Access Transmission Tariff ("OATT") penalty calculation as described in PJM OATT, Attachment DD, Section 10A.
5. A QF electing to receive capacity payments shall provide reasonable credit assurance for EKPC and Cooperative. This includes, but is not limited to, collateral provided by the Seller and held by EKPC to mitigate potential default by the QF of paying any assessed non-performance penalty.
6. A QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
7. A QF shall pay EKPC and Cooperative for all one-time or ongoing costs incurred as a result of interconnecting with the QF, including but not limited to system impact studies, operation, maintenance, administration, metering, and billing. Should the QF elect to supply capacity, the QF also will be responsible to PJM for all costs associated with PJM's interconnection process as defined in the PJM OATT Section IV.
8. A QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
9. The initial contract term of QF agreement made pursuant to this tariff shall be for a minimum of two years and a maximum of five years.

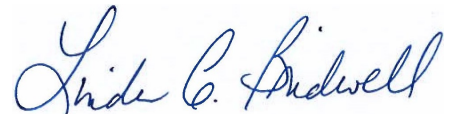
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Linda C. Bridwell
Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grid Connected Qualifying Facility Sized Over 100 kW (continued)

10. QFs must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. Updated rates will be filed with the Public Service Commission of Kentucky ("Commission") by March 31 of each year.
12. A QF shall submit an Application for Interconnection found at www.ekpc.coop/cogeneration-applicants, sign the agreement and receive approval from EKPC, Cooperative, and the Commission prior to connecting to the power grid. Additional Terms and Conditions may apply.

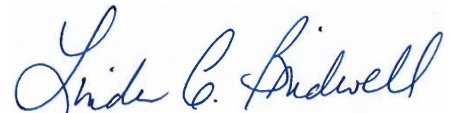
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Linda C. Bridwell
Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cogeneration and Small Power Production
Power Purchase Rate Schedule
Grid Connected Qualifying Facility Sized Less Than 100 kW

Availability

Available only to qualified cogeneration ("CoGen") or small power production ("SPP") Qualifying Facilities ("QF") with a design capacity of 100 kW or less which have executed a contract with EKPC and one of EKPC's Owner-Member Cooperatives ("Cooperative") in whose service territory it is physically located for the purchase of electric power by EKPC. To qualify, such QFs must be directly interconnected to the distribution system of the Cooperative or to the transmission system of EKPC and inject 100% of its available energy. Such QFs do not supply any energy production directly to a retail member. Additionally, such QFs may supply capacity to EKPC only after being studied by PJM Interconnection, L.L.C. ("PJM") in its interconnection process and executing the final agreement necessary for PJM to authorize the capacity injection from the resource. The capacity limit of 100kW is the highest output possible from the QF, including hybrid QFs that co-locate a generation resource with an energy storage system at the same point of interconnection.

Rates

1. Capacity (*optional*) – The QF's owner ("Seller") may elect to sell capacity and receive capacity payments. The capacity rate will be applied to the QF's capacity accreditation, which will be calculated based on the applicable technology-specific Effective Load Carry Capability ("ELCC") published by PJM for each Base Residual Auction ("BRA") Delivery Year, to determine the appropriate payment for each delivery year. A Delivery Year is June 1 to May 31 the following year. The capacity accreditation will be updated and applied to the capacity rate on June 1 each year. Capacity payments will reflect the annual adjustments to both the capacity rate and resource's capacity accreditation and are expressed in \$/kW year.

2-year contract - SPP	2025/26	2026/27					N
	\$7.74	\$7.92					
2-year contract - CoGen	2025/26	2026/27					N
	\$30.95	\$31.69					
5-year contract - SPP	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	R
	\$7.74	\$7.92	\$8.12	\$8.31	\$8.51	\$8.72	
5-year contract - CoGen	2025/26	2026/27	2027/28	2028/29	2029/30	2030/31	R
	\$30.95	\$31.69	\$32.46	\$33.25	\$34.05	\$34.87	

2. Energy – Seller will be credited monthly for the electric energy produced by the QF at the actual real-time locational marginal price for energy set by PJM at the EKPC zonal node during each hour of the day at the time of the delivery. The payments will be offset by a market administration fee of \$0.00015 per kWh to cover EKPC's market participation costs.

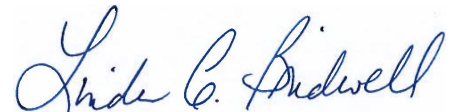
Terms and Conditions

1. All energy and capacity, if elected, from a QF will be sold only to EKPC. EKPC will offer the energy and any supplied capacity into the PJM wholesale power market.

DATE OF ISSUE: March 31, 2025

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ISSUED BY:


President and CEO**KENTUCKY
PUBLIC SERVICE COMMISSION****Linda C. Bridwell**
Executive Director


EFFECTIVE

6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Grid Connected Qualifying Facility Sized Less Than 100 kW (continued)

2. A QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. A QF shall provide reasonable protection for EKPC's and Cooperative's system.
4. A QF electing to receive capacity payments is subject to a non-performance penalty should the QF not provide energy during the periods in which PJM has declared a Performance Assessment Interval ("PAI") affecting the EKPC zone in the PJM region. Seller may be eligible to receive a payment for any performance that exceeds the performance PJM expects from the unit and PJM has collected non-performance penalties that may be distributed to the resources PJM has deemed as having over performed during periods in which PJM has declared a PAI affecting the EKPC Zone in the PJM region. The non-performance penalty shall be consistent with the current PJM Open Access Transmission Tariff ("OATT") penalty calculation as described in PJM OATT, Attachment DD, Section 10A.
5. A QF electing to receive capacity payments shall provide reasonable credit assurance for EKPC and Cooperative. This includes, but is not limited to, collateral provided by the Seller and held by EKPC to mitigate potential default by the QF of paying any assessed non-performance penalty.
6. A QF shall pay EKPC and Cooperative for all one-time and ongoing costs incurred as a result of interconnecting with the QF, including but not limited to, system impacts studies, operation, maintenance, metering, administration, and billing. Should the QF elect to supply capacity, the QF also will be responsible to PJM for all costs associated with PJM's interconnection process as defined in the PJM OATT Section IV.
7. A QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
8. The initial contract term of QF agreement made pursuant to this tariff shall be for a minimum of two years and a maximum of five years.
9. QFs must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky ("Commission") by March 31 of each year.
11. A QF shall submit an Application for Interconnection found at www.ekpc.coop/cogeneration-applicants, sign the agreement and receive approval from EKPC, Cooperative, and the Commission prior to connecting to the power grid. Additional Terms and Conditions may apply.

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PUBLIC SERVICE COMMISSION****Linda C. Bridwell**
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EFFECTIVE

6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cogeneration and Small Power Production Power
Purchase Rate Schedule
Co-Located Qualifying Facility Sized Over 100 kW

Availability

Available only to qualified cogeneration ("Cogen") or small power production ("SPP") Qualifying Facilities ("QF") that are co-located with a retail member such that it is connected behind the retail member's meter and supplies energy directly to the retail member, offsetting the retail member's grid-supplied energy consumption, and injecting any energy that exceeds the retail member's load. A retail member is the member of one of EKPC's Owner-Member Cooperatives. As such, the QF is deemed to be providing "as available" energy to the electric grid and must have executed a contract with EKPC and the EKPC Owner-Member Cooperative ("Cooperative") in whose service territory it is located for the purchase of energy by EKPC. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is not obligated to purchase electric energy and/or capacity from CoGen QFs with a net capacity over twenty (20) MW nor SPP QF with a net capacity over five (5) MW. Net capacity is the highest possible MW output from the QF including hybrid QFs that co-locate a generation resource with an energy storage system.

Rates

1. Capacity – The QF is providing EKPC only the energy that exceeds the retail member's consumption, or "as available" energy. The QF does not supply capacity, and, thus, is not eligible to receive a capacity payment.
2. Energy – The retail member will be credited monthly for the "as available" energy produced by the QF and delivered to the Cooperative's distribution system at the value of the real-time locational marginal price for energy set by PJM Interconnection, L.L.C. ("PJM") at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00015 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. Pursuant to FERC regulations 18 C.F.R. §§ 292.303(a), 292.309, and 292.310, EKPC is not obligated to purchase electric energy and/or capacity from CoGen QFs with a net capacity over twenty (20) MW nor from SPP QFs with a net capacity over five (5) MW.
2. A QFs "as available" energy will be sold only to EKPC. Payment for "as available" energy will be provided to the retail member via check or a bill credit.
3. A QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Co-Located Qualifying Facility Sized Over 100 kW (continued)

4. A QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices, including, IEEE 1547 standard.
5. A QF shall pay EKPC and Cooperative for all one-time and ongoing costs incurred as a result of interconnecting with the QF, including but not limited to, system impacts studies, operation, maintenance, administration, special metering, and billing.
6. A QF shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00.
 - b. Property Damage - \$500,000.00
7. The Initial contract term shall be for a minimum of two years and a maximum of five years.
8. QFs co-located with a retail member's load proposing to supply "as available" energy shall not be entitled to a capacity payment.
9. QFs must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky ("Commission") by March 31 of each year.
11. Retail member shall submit an Application for Interconnection found at www.ekpc.coop/cogeneration-applicants, sign the agreement and receive approval from EKPC, Cooperative, and the Commission prior to connecting to the power grid. Additional Terms and Conditions may apply.
12. A QF shall not supply electric energy to a retail member unless it is owned and operated by the retail member.
13. For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed QF, shall not exceed 15% of the line section's most recent annual one-hour peak load. A line section is the smallest part of the primary distribution system the QF could remain connected to after operation of any sectionalizing devices.
14. If the QF is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed QF, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
15. If the proposed QF is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.

DATE OF ISSUE: March 31, 2025

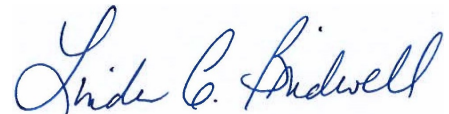
DATE EFFECTIVE: Service rendered on and after June 1, 2025

ISSUED BY: 

President and CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Cogeneration and Small Power Production
Power Purchase Rate Schedule
Co-located Qualifying Facility Sized Less Than 100kW

Availability

Available only to qualified cogeneration ("CoGen") or small power production ("SPP") Qualifying Facilities ("QF") that are co-located with the retail member such that it is connected behind the retail member's meter and supplies energy directly to the retail member, offsetting the retail member's grid-supplied energy consumption, and injecting any energy that exceeds the retail member's load. A retail member is the member of one of EKPC's Owner-Member Cooperatives. As such, the QF is deemed to be providing "as available" energy to the electric grid and must have executed a contract with EKPC and the EKPC Owner-Member Cooperative ("Cooperative") in whose service territory it is located for the purchase of energy by EKPC. Net capacity is the highest possible MW output from the QF including hybrid QFs that co-locate a generation resource with an energy storage system.

Rates

1. Capacity – The QF is providing EKPC only the energy that exceeds the retail member's consumption, or "as available" energy. The QF does not supply capacity, and, thus, is not eligible to receive a capacity payment.
2. Energy – The retail member will be credited monthly for the "as available" energy produced by the QF and delivered to the Cooperative's distribution system at the value of the real-time locational marginal price for energy set by PJM Interconnection, L.L.C. ("PJM") at the EKPC zonal node during each hour of the day at the time of delivery. The payments will be offset by a market administration fee of \$0.00015 per kWh to cover EKPC's market participation costs.

Terms and Conditions

1. A QFs "as available" energy will be sold only to EKPC. Payment for "as available" energy will be provided to the retail member via check or a bill credit.
2. QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. A QF shall design, construct, install, own, operate, and maintain the QF in accordance with all applicable codes, laws, regulations, and general accepted utility practices, including, IEEE 1547 standard.
4. A QF shall pay EKPC and Cooperative for all costs incurred as a result of interconnecting with the QF, including but not limited to, operation, maintenance, administration, special metering, and billing.

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Executive Director

EFFECTIVE

6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)


Co-located Qualifying Facility Sized Less Than 100kW (continued)

5. For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed QF, shall not exceed 15% of the line section's most recent annual one-hour peak load. A line section is the smallest part of the primary distribution system the QF could remain connected to after operation of any sectionalizing devices.
6. If the QF is to be interconnected on a single-phase shared secondary, the aggregate generation capacity, including the proposed QF, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
7. If the proposed QF is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
8. Cooperative will install, at the utility's expense, a bi-directional meter capable of communicating with the metering system of the utility. Any additional meter communication equipment, special meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the retail member's expense.
9. QFs co-located with a retail member's load proposing to supply "as available" energy shall not be entitled to a capacity payment.
10. QFs must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
11. Updated rates will be filed with the Public Service Commission of Kentucky ("Commission") by March 31 of each year.
12. Retail member shall submit an Application for Interconnection found at www.ekpc.coop/cogeneration-applicants and receive approval from EKPC and Cooperative prior to connecting to the power grid. EKPC and Cooperative may deny approval of the Application for Interconnection if either of them determines the QF cannot be safely connected to the Cooperative's power grid, or if the system fails the Terms & Condition set forth in this tariff or the Application for Interconnection. Additional Terms and Conditions may apply.
13. A QF shall not supply electric energy to a retail member unless it is owned and operated by the retail member.

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President and CEO**KENTUCKY
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EFFECTIVE

6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Member-Supplied Renewable Energy

Application for Interconnection

100kW or Less from Co-located Qualifying Facility

If you have questions regarding this Application or its status, email questions to Member-Supplied-Renewable-Energy@ekpc.coop

Member Name: _____ Account Number: _____

Member Address: _____

Member Phone No.: _____ Member E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address: _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facility, also known as Qualifying Facility ("QF"):

Energy Source: ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas ☐ Biomass

Type of Generator: ☐ Inverter-Based ☐ Synchronous ☐ Induction

Is inverter certified to UL 1741: ☐ No ☐ Yes

Inverter Manufacturer and Model #: _____

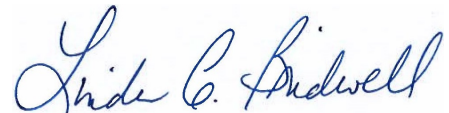
Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: ☐ No ☐ Yes If Yes, Battery Power Rating: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



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6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of EKPC Owner-Member Cooperative's ("Cooperative") meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

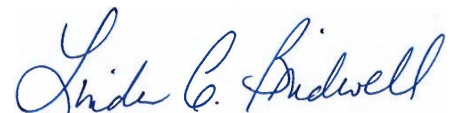
Expected Start-up Date: _____

TERMS AND CONDITIONS:

- 1) Cooperative shall provide the Member bi-directional metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests or the QF requires any additional meter or special meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by EKPC's Owner-member technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the QF in parallel with Cooperative's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the QF. Upon reasonable request from Cooperative, the Member shall demonstrate QF compliance.
- 3) The QF shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) EKPC's Owner-member's rules, regulations, and Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission ("Commission"); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the QF by a local authority having jurisdiction over the installation.
- 4) Any changes or additions to Cooperative's system required to accommodate the QF shall be considered excess facilities. Member shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction. The Member shall operate the QF in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the QF is being operated in parallel with Cooperative's electric system, the Member shall operate the QF in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other members or to any electric system interconnected with Cooperative's electric system. The Member shall agree that the interconnection and operation of the QF is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.

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PUBLIC SERVICE COMMISSION**

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Executive Director




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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

- 5) The Member shall be responsible for protecting, at Member's sole cost and expense, the QF from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Cooperative shall be responsible for repair of damage caused to the QF resulting solely from the negligence or willful misconduct on the part of Cooperative.
- 6) After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Application and approval process. Following the initial testing and inspection of the QF and upon reasonable advance notice to the Member, Cooperative shall have access at reasonable times to the QF to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the QF comply with the requirements of this tariff.
- 7) Eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch, which shall be capable of fully disconnecting the Member's QF from Cooperative's electric service under the full rated conditions of the Member's QF. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the QF is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative may waive the requirement for an EDS for a QF at its sole discretion, and on a case-by-case basis, upon review of the QF operating parameters and if permitted under Cooperative's safety and operating protocols.
- 8) Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the QF or require the Member to discontinue operation of the QF if Cooperative believes that: (a) continued interconnection and parallel operation of the QF with Cooperative's electric system may create or contribute to a system emergency on either Cooperative's or the Member's electric system; (b) the QF is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Cooperative's electric system; or (c) the QF interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Member to isolate only the QF, Cooperative may isolate the Member's entire facility.
- 9) The Member shall agree that, without the prior written permission from Cooperative, no changes shall be made to the QF as initially approved. Increases in QF capacity will require a new "Application for Interconnection" which will be evaluated on the same basis as any other new application. Repair and replacement of existing QF components with like components that meet UL 1741 certification requirements and not resulting in increases in QF capacity is allowed without approval.
- 10) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless EKPC and Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorney's fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's QF or any related equipment or any facilities owned by EKPC or Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of EKPC or Cooperative or its employees, agents, representatives or contractors.

Linda C. Bridwell
Executive Director



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6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

The Cooperative and EKPC shall use reasonable diligence to provide a constant and uninterrupted supply of electrical power and energy, but if such a supply should fail or be interrupted or become defective through an act of God, or the public enemy, or by accident, strikes or labor troubles, or by action of the elements or by a delay in securing right-of-way easement(s), or other permits needed, or for any other cause beyond the reasonable control of the Cooperative and/or EKPC, neither the Cooperative nor EKPC shall not be liable to the Member.

- 11) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for the generating facilities as set forth in the applicable tariff schedule. The Member shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering or anytime thereafter.
- 12) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, EKPC or Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the QF equipment, controls, and protective relays and equipment.

A Member's QF is transferable to other persons or service locations only after notification to Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved QF is being transferred to another person, member, or location, Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Cooperative will notify the Member in writing and list what must be done to place the facility in compliance

- 13) The Member shall retain any and all Renewable Energy Certificates ("REC"s) that may be generated by their QF.

EFFECTIVE TERM AND TERMINATION RIGHTS


This Agreement becomes effective when executed by all parties (Member, EKPC, Cooperative) and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Cooperative at least sixty (60) days' written notice; (b) EKPC or Cooperative may terminate upon failure by the Member to continue ongoing operation of the QF; (c) any party may terminate by giving the other parties at least thirty (30) days prior written notice that another party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Cooperative so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) EKPC or Cooperative may terminate by giving the Member at least thirty (30) days' notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and the Cogeneration and Small Power Producer, 100kW or less from Co-Located Qualifying Facility Tariff.

Member Signature _____ Date _____ Title _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EKPC AND COOPERATIVE APPROVAL AND AGREEMENT EXECUTION SECTION

When signed below by EKPC and the EKPC Owner-Member Cooperative ("Cooperative") representatives, Application for Interconnection is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: ☐ Required ☐ Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the QF installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the QF installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the QF until such inspection and witness test is successfully completed. Additionally, the Member may not operate the QF until all other terms and conditions in the Application have been met.

Call Cooperative to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: ☐ Allowed ☐ Not Allowed

If inspection and witness test is waived, operation of the QF may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

☐ None ☐ As specified here: _____

EKPC:

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

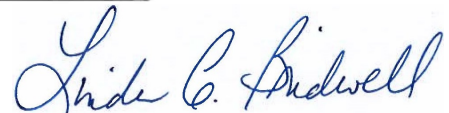
Cooperative:

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

6/1/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 80.001

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES
Economic Development Rider

Applicability

The EDR is available in all the service territory served by Farmers Rural Electric Cooperative Corporation ("Farmers").

Availability

Available as a rider to qualifying Farmers' non-residential members to be served or being served under East Kentucky Power Cooperative, Inc.'s ("EKPC") Sections B, C, E, and G to encourage Economic Development as defined herein. Service under the EDR is conditional on approval of a special contract between EKPC, Farmers, and the qualifying non-residential member for such economic development rate service filed with and approved by the Kentucky Public Service Commission ("Commission").

Economic Development

Service under EDR is available to:

- 1) New members contracting for a minimum average monthly billing load of 500 kW over a 12 month period. If the new member is locating in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load will be 250 kW over a 12 month period.
- 2) Existing members contracting for a minimum average monthly billing load increase of 500 kW over a 12 month period above their Economic Development Base Load ("ED Base Load"). If the existing member is located in a Kentucky county that is identified by the Commonwealth of Kentucky as an "Enhanced Incentive County", then the minimum average monthly billing load increase will be 250 kW over a 12 month period. The ED Base load will be determined as follows:
 - a. The existing member's ED Base Load will be determined by averaging the member's previous three years' monthly billing loads. EKPC, Farmers, and the existing member must agree upon the ED Base Load, and any adjustments to the ED Base Load must be mutually agreed to by the parties.

DATE OF ISSUE: 08-01-2014

DATE EFFECTIVE: 09-01-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 80.002

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

RATES AND CHARGES

Economic Development Rider (cont.)

- b. The ED Base Load shall be an explicit term of the special contract submitted to the Commission for approval before the member can take service under the EDR. Once the ED Base Load's value is established, it will not be subject to variation or eligible for service under the EDR.
 - c. These provisions are not intended to reduce or diminish in any way EDR service already being provided to all or a portion of a member's ED Base Load. Such EDR service would continue under the terms of the applicable special contract already existing between EKPC, Farmers, and the member concerning the affected portion of the member's ED Base Load.
- 3) A new or existing member eligible for a minimum average monthly billing load between 250 kW and 500 kW may require a member-specific meter installation. The cost of the member-specific meter installation shall be recovered from the member.
- 4) The new member or existing member must agree to maintain a minimum load factor of 60 percent during the majority of the months in the discount period, subject to the following parameters:
- a. During the first 12 months of the discount period the 60 percent minimum load factor requirement will be waived.
 - b. During the remaining months of the discount period, the load factor will be determined each month. The new or existing member may fail to achieve the 60 percent minimum load factor for no more than 1/6th of the remaining months of the discount period.
 - c. Failure to maintain the 60 percent minimum load factor in any month beyond the period described in part 4(b) above will result in the suspension of the discount to the Total Demand Charge for that month. The discount to the Total Demand Charge will resume in the month the 60 percent minimum load factor is achieved; however the discount will resume at the discount rate applicable to the month of the discount period.

DATE OF ISSUE: 08-01-2014

DATE EFFECTIVE: 09-01-2014

ISSUED BY William J. Prather
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 80.003

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

Economic Development Rider (cont.)

- 5) A member desiring service under the EDR must submit an application for service that includes:
 - a. A description of the new load to be served;
 - b. The number of new employees, if any, the member anticipates employing associated with the new load; and
 - c. The capital investment the member anticipates making associated with the EDR load.
- 6) Any EDR member-specific fixed costs shall be recovered over the life of the special contract.
- 7) For purposes of this tariff, a new member is defined as one who becomes a member of Farmers on or after September 1, 2014.

Rate

The rate available under the EDR shall be in the form of a discount to the Total Demand Charge on the EKPC rate section applicable to the member. The Total Demand Charge is the sum of all demand charges, including any credits provided under any other demand-related rider, before the EDR discounts as described below are applied. A member taking service under the EDR shall be served according to all of the rates, terms, and conditions of the normally applicable rate schedule subject to the following discount options:

Discount Period	3 years	4 years	5 years
Required Minimum Contract Term	6 years	8 years	10 years
Discount to Total Demand Charge:			
First 12 consecutive monthly billings	30%	40%	50%
Next 12 consecutive monthly billings	20%	30%	40%
Next 12 consecutive monthly billings	10%	20%	30%
Next 12 consecutive monthly billings	0%	10%	20%
Next 12 consecutive monthly billings	0%	0%	10%

The discount will not be smaller than the amount calculated from the EKPC ~~tariff~~ **RETENTION**.

DATE OF ISSUE: 08-01-2014

DATE EFFECTIVE: 09-01-2014

ISSUED BY William J. Pratten

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 80.004

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

RATES AND CHARGES

Economic Development Rider (cont.)

Terms and Conditions

- 1) EKPC and Farmers will only offer an EDR during either periods of excess capacity or the additional capacity needs have been secured, or are capable of being economically secured, through a market purchase agreement. If additional capacity has been secured through a market purchase, the member will be responsible for the costs of the market purchase agreement. Upon submission of each EDR special contract, EKPC will demonstrate that the load expected to be served during each year of the contract period will not cause them to fall below a reserve margin that is considered essential for system reliability.
- 2) Service shall be furnished under the applicable standard rate schedule and this rider, filed as a special contract with the Commission, for a fixed term of at least two times the discount period and for such time thereafter under the terms stated in the applicable standard rate schedule. The discount period shall not be less than 3 years and not exceed 5 years. A greater term of contract or termination notice may be required because of conditions associated with a member's requirements for service. Service shall be continued under the conditions provided for under the applicable standard rate schedule to which this rider is attached after the original term of the contract.
- 3) The member may request an EDR effective initial billing date that is no later than 12 months after the date on which EKPC and Farmers initiates service to the member.
- 4) The EDR is not available to a new member which results from a change in ownership of an existing establishment. However, if a change in ownership occurs after the member enters into an EDR special contract, the successor member may be allowed to fulfill the balance of the EDR special contract.
- 5) EKPC and Farmers may offer differing terms, as appropriate, under the special contract to which this rider is a part depending on the circumstances associated with providing service to a particular member subject to approval by the Commission.

DATE OF ISSUE: 08-01-2014

DATE EFFECTIVE: 09-01-2014

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. Dated:

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

9/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 82.005

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

RATE SCHEDULE CS – COMMUNITY SOLAR POWER GENERATION

(N)

APPLICABLE

In all territory served by Farmers Rural Electric Cooperative Corporation ("Farmers RECC")

AVAILABILITY OF SERVICE

Community Solar Power is available to Farmers RECC's End-Use Cooperative Members ("Customer") on a voluntary basis, upon request, and on a first-come, first served basis up to the capacity available to Farmers RECC from East Kentucky Power Cooperative ("EKPC").

LICENSE ARRANGEMENT

Each Customer participating in this program shall enter into a Community Solar Farm Solar Panel License Agreement ("License Agreement") with Farmers RECC, for a percentage of a solar generating facility for a term of 25 years. Each such Customer shall pay to Farmers RECC a license fee upon entering into a License Agreement for a portion of the capacity of the solar generating facility. The license fee shall equal the net present value of the capital and financing costs of each participating Customer's percentage of the solar generating facility.

The Customer may offset up to one hundred percent (100%) of his or her energy consumption based on the average annual consumption of electricity from the previous three (3) years. If the previous three (3) year consumption data is not available, the data that is available will be used to determine the maximum number of solar panels the Customer will initially be able to license.

METERING

EKPC shall provide metering services, without any cost to the Farmers RECC or Customer for metering equipment, through a standard kilowatt-hour metering system that will be located at the point of delivery of electricity generated by the solar generation facility.

DATE OF ISSUE: January 31, 2017

DATE EFFECTIVE March 02, 2017

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews
EXECUTIVE DIRECTOR**

Talina R. Mathews

EFFECTIVE

3/2/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 82.006

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

RATES – SCHEDULE CS – COMMUNITY SOLAR POWER GENERATION – (CONT.)

(N)

For purposes of determining the amount of energy generated by the Customer's licensed percentage of the solar generation facility, the total net energy output of the solar generation facility shall be multiplied by the Customer's proportional licensed interest in the solar generation facility.

PANEL PRODUCTION CREDITS

Participating Customers will be credited monthly by Farmers RECC for the electric power produced by solar panels licensed by the participating Customer at the value of the real-time locational marginal price for energy set by PJM Interconnection, LLC ("PJM") at the EKPC Office Substation node during each hour of the day. A participating Customer shall also be entitled to receive the value of capacity payments received by EKPC as determined in the applicable PJM Base Residual Auction for the portion of the community solar farm licensed to the participating Customer.

A participating Customer shall elect whether any Solar Renewable Energy Credits or any other environmental attributes ("SRECs") associated with energy generated by the solar generation facility shall be sold by EKPC or retired. A participating Customer who elects to sell the SRECs will receive a corresponding credit on his or her electric bill from Farmers RECC. The credit for those SRECs will accumulate over a calendar year and will be credited to the Customer in equal installments over a twelve (12) month period beginning on April 1st of the following year, along with interest accrued at the rate set forth by the Commission for customer deposits.

Costs for operating, maintaining, insuring and paying taxes on the solar generating facility will be determined in aggregate on an annual basis and netted against the Panel Production Credit as set forth below. In the event that any significant investment (i.e. a replacement of an inverter) occurs during the term of a License Agreement, the cost of the investment will be amortized over the remaining term of the License Agreement.

DATE OF ISSUE: January 31, 2017

DATE EFFECTIVE: March 02, 2017

ISSUED BY William J. Patten
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews
EXECUTIVE DIRECTOR**

Talina R. Mathews

EFFECTIVE

3/2/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 82.007

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

RATES – SCHEDULE CS – COMMUNITY SOLAR POWER GENERATION – (CONT.)

(N)

The net amount of the Panel Production Credit will be determined by taking the sum of the capacity credit, energy credit and SREC credit (if applicable) and subtracting from said sum operations and maintenance expense.

At no time shall Farmers RECC be required to convert the Panel Production Credit to cash. Any excess Panel Production Credits can be carried forward to offset a later billed amount.

FUEL ADJUSTMENT CLAUSE

The fuel adjustment clause is not applicable to the Community Solar Power Generation program.

ENVIRONMENTAL SURCHARGE

The environmental surcharge is not applicable to the Community Solar Power Generation program.

TRANSFER/TERMINATION

If the Customer moves to a new location within Farmers RECC's service territory the credit may be transferred to the new location. If the Customer moves to a new location outside Farmers RECC's service territory or his or her membership in Farmers RECC is terminated for any reason, the Customer may transfer the license and credits to another Customer within Farmers RECC's service territory within sixty (60) days following the termination of membership or service. If the license is not transferred within sixty (60) days, the license shall be terminated and Farmers RECC may license the Customer's panel(s) to another customer. If, however, the Customer owes an outstanding balance to Farmers RECC at the time of termination of membership or service, Farmers RECC may continue to accrue the Panel Production Credit to reduce and eliminate the outstanding balance prior to making any designated transfer of the license to a different service address or customer. The Customer is responsible for informing Farmers RECC of any changes in the service location for which the credits are to be associated.

DATE OF ISSUE: January 31, 2017

DATE EFFECTIVE: March 02, 2017

ISSUED BY William J. Foster
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews
EXECUTIVE DIRECTOR**

Talina R. Mathews

EFFECTIVE

3/2/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 82.008

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

RATES – SCHEDULE CS – COMMUNITY SOLAR POWER GENERATION – (CONT.)

(N)

Any Customer desiring to license one or more solar panels in the Community Solar Farm must first enter into the License Agreement (a copy of which is attached hereto and incorporated herein by reference as if set forth fully herein) and tender to Farmers RECC the requisite license fee. The license fee shall thereafter be transferred to EKPC within three (3) business days.

DATE OF ISSUE: January 31, 2017

DATE EFFECTIVE: March 02, 2017

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Talina R. Mathews
EXECUTIVE DIRECTOR**

Talina R. Mathews

EFFECTIVE

3/2/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COMMUNITY SOLAR FARM SOLAR PANEL LICENSE AGREEMENT

This License Agreement ("Agreement") is made and entered into this ____ day of ____, 20__ by and between Farmers Rural Electric Cooperative Corporation, with its principal place of business at 504 South Broadway, Glasgow, Kentucky 42141 ("Cooperative"), and the following identified person ("Customer"), who is a Member of Cooperative:

Customer/Licensee: _____

Mailing Address: _____

Service Address: _____

Telephone Number: _____ Email Address: _____

Account Number: _____

1. License.

- 1.1. Subject to the terms and conditions set forth in this Agreement, Cooperative hereby grants to Customer a license (each, a "License") to receive the Panel Production Credits (as defined below) allocated to each of the following solar panels identified by Serial Number (each, a "Solar Panel") during the Term:

Serial Number: _____	Serial Number: _____
Serial Number: _____	Serial Number: _____
Serial Number: _____	Serial Number: _____
Serial Number: _____	Serial Number: _____
Serial Number: _____	Serial Number: _____

(If additional panels are licensed, attach additional sheets listing the Serial Number(s) as necessary.)

- 1.2. The foregoing solar panel(s) will be in service at East Kentucky Power Cooperative, Inc.'s ("EKPC") Community Solar Facility ("Solar Facility") located at 4775 Lexington Road, Winchester, Kentucky. Cooperative, as a Member of EKPC has been granted the right to license said panels. Customer acknowledges and agrees that EKPC retains sole ownership, possession and control of each Solar Panel, and will have the exclusive right to maintain and operate such Solar Panel. Customer also acknowledges that EKPC may replace a Solar Panel with any make, model, brand or type of solar panel as EKPC may elect in its sole discretion, on notice to Cooperative of such change. In the event a Solar Panel is replaced, updated information, including the new Serial Number, make, model and specifications of the Solar Panel will be provided to Cooperative by EKPC. Cooperative is new information to Customer.

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Tallisa R. Matthews
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3/2/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

- 1.3. During the Term (as defined below), Customer will receive the Panel Production Credit for each Solar Panel as a credit on Customer's monthly bill for electricity provided by Cooperative at the Service Address set forth above (the "Service Address"), which address must be located within Cooperative's service territory.

Only metered residential, commercial and industrial accounts will be permitted to receive the Panel Production Credit. Exterior lighting accounts are not eligible to participate in the program. A separate License Agreement with a Customer is required for each specific Service Address.

The License granted to the Customer hereunder is limited to the receipt of the Panel Production Credits referred to above, and includes no other rights except as specified herein.

2. **Consideration.** As consideration for the License granted to Customer pursuant to this Agreement, the Customer will pay to Cooperative a license fee in the sum of \$460.00, per Solar Panel listed above. Said fee shall be delivered and payable to Cooperative, upon the execution of this Agreement, (the "License Fee").
3. **Term.** Each License shall be effective beginning on the date of this Agreement, and will continue for a period of twenty-five (25) years ("the "Term"), subject to early termination as provided in this Agreement.
4. **Cooperative Obligations.** Cooperative agrees to:
- 4.1. Provide Customer with any updates in the event of any changes pursuant to Section 1.2 of this Agreement.
- 4.2. Relay any necessary information to Customer regarding the operation and maintenance of the community solar facility it receives from EKPC. Cooperative will not be the owner or operator or provide any maintenance on the community solar facility and is only able to offer participation to its customers because of its Membership status with EKPC. Each solar panel subject to this License will remain the sole property of EKPC. EKPC will be the sole loss payee listed on any insurance policies related to the solar panel(s) listed in this Agreement.
5. **Panel Production Credits.** The Panel Production Credit for each Solar Panel will be defined, calculated and distributed as follows:
- 5.1. For each solar panel licensed by the Customer, the Customer shall receive a monthly Panel Production Credit consisting of: A) the sum of: 1) the Final Energy Production Credit; 2) the Panel Capacity Credit; and, 3) if elected, the Solar Renewable Energy Credit ("SREC"); minus B) an Operations and Maintenance Debit. Each of these components shall be based upon the panel production and costs attributable to the Customer's licensed solar panels.

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EXECUTIVE DIRECTOR

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3/2/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

- 5.2. **Final Energy Production Credit:** The actual electric energy production for the entire Community Solar Facility will be recorded in kilowatt hours on a monthly basis (“Facility Power Production”). This Facility Power Production will then be allocated to each Solar Panel by dividing the Facility Power Production by the total number of active solar panels in the Community Solar Facility to determine the Final Energy Production Credit. This Final Energy Production Credit is the basis for the energy portion of the Panel Production Credit applied to the Customer’s bill. The monthly credit applied to Customer’s bill will be the Final Energy Production Credit for each Solar Panel licensed by Customer pursuant to this Agreement multiplied by the value of the real-time locational marginal price for energy at the EKPC Office Substation node during each hour of the day as established by PJM Interconnection, LLC (“PJM”).
- 5.3 **Panel Capacity Credit:** The capacity value of the entire Community Solar Facility shall be determined by the applicable PJM Base Residual Auction for capacity and associated rules and tariffs of PJM. The capacity value of the entire Community Solar Facility shall be divided by the total number of active panels in the Community Solar Facility to determine the Panel Capacity Credit. The Panel Capacity Credit shall be determined on an annual basis and credited to the Customer in twelve equal installments.
- 5.4 **Solar Renewable Energy Credit:** Customer understands and agrees that EKPC will
☐ sell or ☐ retire (choose one) any SRECs associated with the solar panel(s) covered under this Agreement. The value of any SRECs sold in a calendar year that are attributable to the entire Community Solar Facility will be credited in an amount proportional to the Customer’s licensed capacity in the Community Solar Facility, in equal monthly amounts, to the Customer’s electric utility bill the following calendar year, starting April 1 of the following year through March 31 of the next year. (For example, any SRECs sold or retired in 2016 would be credited to the Customer’s account on a monthly basis beginning April 1, 2017 through March 31, 2018.). The Customer shall be paid interest on the accumulated SREC sales at the rate established by the Kentucky Public Service Commission for customer deposits. ***If the Customer elects to have the SRECs retired, the Customer will not receive the SREC credit. If the Customer elects to sell the SRECs, the Customer forfeits the right to claim production of solar energy.***
- 5.5 **Operations and Maintenance Debit:** Costs for operating, maintaining, insuring and paying taxes on the solar generation facility will be determined in aggregate on an annual basis and netted against the Panel Production Credit as set forth above. In the event that any significant investment (i.e. replacement of an inverter) occurs during the term of a License Agreement, the cost of the investment will be amortized over the remaining term of the License Agreement.
- 5.6 The Panel Production Credit will be set forth each month as a credit on the Customer’s bill, beginning with the bill covering the next full billing cycle. *Talina R. Mathews* Attorney of:
A) the date of execution of this Agreement; or B) the date the solar generating facility is deemed operational by EKPC. At no time shall Cooperative be required to convert

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3/2/2017

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the Panel Production Credit to cash. Any excess Panel Production Credit can be carried forward to offset a later billed amount.

5.7 Unless the Customer agrees, in writing, to transfer the Panel Production Credit arising from this Agreement to another approved address in accordance with Section 8 of this Agreement, the Panel Production Credit will remain associated with the Service Address identified in Section 1.3 regardless of occupancy or ownership changes at that location. In the event the applicable service location associated with this Agreement is removed and/or not in service, the Customer must contact Cooperative to determine the service address to which the Panel Production Credits will be assigned. Until the Panel Production Credits are assigned, any accruing Panel Production Credits will be forfeited.

6. **Solar Panel License Cancellation and Termination.** In the event that the: A) Customer ceases to be a Member of Cooperative and fails to timely transfer this Agreement to another member of Cooperative in accordance with Section 8 of this Agreement; or B) Customer's service is disconnected for any lawful reason, Cooperative may elect to cancel the License for one or more of the Customer's licensed solar panels. Such cancellation will occur as follows:

6.1. Cooperative will notify Customer of Cooperative's election to exercise its cancellation right, and such notification will include the Solar Panel Serial Number for each License to be cancelled (the "Cancellation Notice"). The Cancellation Notice shall be set forth in writing.

6.2 Cooperative shall refund the license fee paid by the Customer in an amount of the license fee multiplied by a factor of 0.92^n , where n is the number of full plus partial years the license was in effect prior to cancellation. The Customer shall also be entitled to any accrued Panel Production Credits that existed as of the date of cancellation. However, if there is any outstanding balance owed to Cooperative, then Cooperative may retain the license fee and continue to accrue Panel Production Credits to reduce and eliminate the outstanding balance.

6.3 The cancellation shall be effective as of the date that the Cancellation Notice is delivered by Cooperative.

6.4 At the end of the twenty-five (25) year Term, this Agreement shall terminate without further action by either Party and the Customer shall not be entitled to any cancellation refund.

6.5 Upon cancellation of a license or the termination of this Agreement, Cooperative will have no further obligations to Customer with regard to the Community Solar Facility, the Solar Panel(s) or the Panel Production Credits.

7. **Additional Acknowledgements.** The Parties further acknowledge 

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3/2/2017
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

- 7.1. Customer will not have access to the Community Solar Facility or any Solar Panel, for any purpose, unless otherwise agreed to in advance by Cooperative and EKPC in their sole discretion. EKPC will have sole ownership, possession and control of each Solar Panel, and will have the exclusive right to maintain and operate such Solar Panel.
- 7.2. Customer may license multiple Solar Panels, provided, however, that the Service Address cannot be credited with more than one hundred percent (100%) of its energy consumption based on the average annual consumption of electricity from the previous three (3) years. If the previous three (3) year consumption data is not available, the data that is available will be used to determine the maximum number of solar panels the Customer will initially be able to license.
- 7.3. Customer may not require Cooperative to repurchase the License for any Solar Panel. In the event Customer desires to assign or transfer the License for one or more Solar Panels), Cooperative may provide Customer with reasonable assistance in finding an assignee or transferee for such License, but Cooperative is under no obligation to provide such assistance, to find an assignee, or to permit Customer to assign the License other than in compliance with this Agreement.
- 7.4. Except as expressly provided in this Agreement, Customer may not sell, assign, gift, bequeath or otherwise transfer any License for a Solar Panel to any other individual or entity.
- 7.5 **Disclaimer and Force Majeure.** Customer understands and acknowledges that the generation of solar energy and the sale of solar energy, generation capacity and SRECs is dependent upon numerous factors, including many which are beyond the control of Cooperative or EKPC. Neither Cooperative nor EKPC shall be responsible for any disruption or prevention on the production of solar energy from the licensed Solar Panels that is attributable to: (a) natural events such as acts of God, landslides, lightning, eclipses, weather patterns, earthquakes, fires, storms or the like; (b) interruption and/or curtailment of transmission facilities of third-parties; (c) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (d) governmental actions such as necessity for compliance with any court or administrative order, law, statute, ordinance, regulation, order, or policy having the effect of law promulgated by a governmental authority having jurisdiction.
- 7.6 **Limitation of Liability.** EXCEPT AS MAY BE SET FORTH EXPRESSLY HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT NEITHER COOPERATIVE NOR EKPC HAVE MADE ANY SPECIFIC OR GENERAL REPRESENTATIONS OR WARRANTIES INCLUDING THE OPERATION, PRODUCTION, CONFIGURATION, LIFECYCLE OR ANY OTHER ASPECT OF THE LICENSED SOLAR PANEL(S). INCLUDING ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. TO THE EXTENT ANY REPRESENTATIONS AND WARRANTIES HAVE BEEN MADE, UNLESS EXPRESSLY SET FORTH HEREIN, CUSTOMER

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

UNDERSTANDS AND ACKNOWLEDGES THAT THEY ARE HEREBY EXPRESSLY DISCLAIMED. CUSTOMER ALSO UNDERSTANDS AND AGREES THAT HIS OR HER SOLE AND EXCLUSIVE REMEDY IN THE EVENT OF A BREACH OF THIS AGREEMENT BY COOPERATIVE IS EXPRESSLY LIMITED TO THE RETURN OF THE LICENSE FEE(S) TENDERED TO COOPERATIVE IN AN AMOUNT PROPORTIONATE TO THE NUMBER OF YEARS REMAINING ON THE LICENSE GRANTED HEREIN.

8. **Transfer/Assignment.** Subject to the provisions of this Section 8, and with advance written notice to Cooperative, a Customer may elect to: (a) change the Service Address for which the Panel Production Credit for one or more Solar Panels will apply, provided such Service Address is within Cooperative's service territory and associated with the Customer, or (b) assign this Agreement to another individual or entity provided such assignee's Service Address is located within Cooperative's service territory and the individual or entity is a Member of Cooperative. Customer will notify Cooperative of such change or assignment in writing at least thirty (30) days prior to the effective date of such change. This notice shall include:

- Customer's name and mailing address;
- A copy of the original License Agreement;
- The Serial Number for each applicable Solar Panel;
- The current Service Address;
- The new Service Address (if applicable);
- The name of the individual or entity to whom Customer is assigning this Agreement, (if applicable);
- Acknowledgment of Customer's surrender of the applicable License and any further Panel Production Credits associated with the assigned Solar Panel(s); and
- The effective date of such assignment.

Upon assignment of any License for a Solar Panel, the Customer will surrender all right, title and interest in and to such License. Customer further acknowledges and agrees that such assignment does not extend the Term of the License or this Agreement.

In the event that a Customer's membership in Cooperative ceases a transfer under this Section 8 shall be made within sixty (60) days of termination of membership. If a transfer does not occur within sixty (60) days, the license shall be terminated in accordance with Section 6 of this Agreement.

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Taina R. Mathews
EXECUTIVE DIRECTOR

Taina R. Mathews

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3/2/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

9. **Notice.** All notices, requests, consents, and other communications required under this Agreement shall be in writing and will be mailed to the mailing address for each party as set forth above. Notices will be deemed delivered upon the earlier of: (a) the date of actual receipt, with a copy thereof being sent concurrently by certified or registered mail, return receipt requested; (b) three business days after being deposited in certified or registered mail, return receipt requested, postage prepaid; or (c) the following business day after being delivered to a reputable overnight courier service. If for any reason, a Party's mailing address should change, that Party must notify the other Party in writing of the change of address for notices to be sent.
10. **Entire Agreement.** This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all previous proposals, both oral and written, negotiations, representations, commitments, writings and all other communications between the parties. This Agreement may not be released, discharged, or modified except by an instrument in writing signed by a duly authorized representative of each of the parties.
11. **Governing Law.** This Agreement shall be deemed to have been made in, and shall be construed under, the internal laws of the State of Kentucky, without regard to the principles of conflicts of laws thereof.

IN WITNESS WHEREOF, the parties have executed this License Agreement as of the date first written above.

Farmers Rural Electric Cooperative Corporation

CUSTOMER NAME (please print)

FARMERS RECC REPRESENTATIVE
NAME AND TITLE (please print)

CUSTOMER SIGNATURE

SIGNATURE

KENTUCKY
PUBLIC SERVICE COMMISSION

Talina R. Mathews
EXECUTIVE DIRECTOR

Talina R. Mathews

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3/2/2017

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

4th Revised SHEET NO. 81

CANCELLING P.S.C. KY. NO. 10

3rd Revised SHEET NO. 81

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

Renewable Energy Program

STANDARD RIDER

This "Renewable Energy Program" is a rider to all current rate schedules. The purpose of this program is to provide members with a source of renewable energy or renewable energy attributes called Renewable Energy Certificates ("RECs"). There are three (3) options. Farmers Rural Electric Cooperative Corporation ("FRECC"), via its participation in East Kentucky Power Cooperative, Inc.'s ("EKPC") Renewable Energy Program ("Envirowatts"), will aggregate the contributions provided by the retail members to develop renewable energy, purchase renewable energy, or purchase RECs. Alternatively, the retail member, FRECC, and EKPC will enter into a special agreement to purchase renewable energy to offset the retail member's existing energy consumption.

APPLICABLE

In all territory served.

DEFINITIONS

- a) "Renewable energy" is that electricity which is generated from renewable sources including but not limited to: solar, wind, hydroelectric, geothermal, landfill gas, biomass, biodiesel used to generate electricity, agricultural crops or waste, all animal and organic waste, all energy crops and other renewable certified resources.
- b) A REC is the tradable renewable energy attribute which represents the commodity formed by unbundling the environmental-benefit attributes of a unit of renewable energy from the underlying electricity. One REC is equivalent to the environmental-benefits attributes of one MWh of renewable energy.

AVAILABILITY OF SERVICE

This rider is available to any member on any rate schedule.

Option A - Retail members may participate in the program by contributing monthly as much as they like in \$2.75 increments (e.g., \$2.75, \$5.50, \$8.25, or more per month). The retail member may allocate their "Renewable Energy Program" contribution to a type or types of renewable energy offered by the Envirowatts program (solar, wind, hydroelectric, or landfill gas).

Option B – Option B is a pilot program and is available on or before March 25, 2025. A member may, after entering into a special agreement with FRECC and EKPC, purchase renewable energy to offset the member's existing energy consumptions under the members' applicable rate schedule.

DATE OF ISSUE: 05-31-2024

DATE EFFECTIVE: 07-01-2024

ISSUED BY [Signature]
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

7/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
3rd Revised SHEET NO. 82
CANCELLING P.S.C. KY. NO. 10
4th Revised SHEET NO. 82

Renewable Energy Program (continued)

AVAILABILITY OF SERVICE (continued)

Option C – After entering into an agreement with FRECC and EKPC, commercial and industrial (“C&I”) retail members have the opportunity to purchase RECs through FRECC and EKPC to offset up to all of their energy consumption with RECs, resulting in that portion of energy consumption to be considered renewable.

ELIGIBILITY

Under Option A, a “Pledge to Purchase Renewable Energy” must be signed by the member prior to service under this rider. Retail members may not owe any arrearage prior to participating in the Renewable Energy Program. Funds contributed by retail members are not refundable.

Under Option B, a retail member must execute an agreement with FRECC and EKPC to purchase, supply or secure a minimum renewable capacity of 1 MW. The maximum annual renewable energy under the agreement cannot exceed the participating member’s average annual consumption over the previous three (3) years. For new businesses with no usage history, the maximum annual renewable energy under the contract will be estimated. The type of renewable energy will be determined by the retail member. Retail members having multiple services across the EKPC system may aggregate consumption and renewable energy totals into a single agreement.

Under Option C, C&I retail members, in conjunction with FRECC and EKPC, will determine the type of renewable resource and amount of RECs the FRECC and EKPC will purchase monthly on behalf of the participating retail member. The original agreement will expire after one (1) year, but will automatically renew monthly until the retail member provides 60 days’ notice of cancellation. The retail member may also amend the agreement to change the amount of RECs or type of renewable resource generating such RECs they will purchase. EKPC may sell and retire RECs generated by EKPC when applicable with a market-based rate per REC.


The sum of renewable energy purchased under Option B and the RECs purchased and retired under Option C shall not exceed the retail member’s annual usage.

RATE

Under Option A, monthly contribution of any amount in \$2.75 increments shall be made pursuant to the terms of the “Pledge to Purchase Renewable Energy”. The fuel adjustment clause and the environmental surcharge are not applicable to the Option A Renewable Energy Program contributions.

DATE OF ISSUE: 05-31-2024

DATE EFFECTIVE: 07-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



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7/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 82.001

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 82.001

Renewable Energy Program (continued)

RATE (continued)

Under Option B, the renewable energy rate shall be set forth under the individual participating renewable energy agreements. The retail member's bill will be credited for the base fuel, the fuel adjustment clause, capacity credit when applicable, the variable portion of the Environmental Surcharge that EKPC credited to FRECC per individual renewable energy agreements. The credit amount is based on the total of the avoided costs from base fuel, fuel adjustment clause, capacity credits when applicable, variable environmental surcharge for the renewable energy delivered pursuant to the agreement. The total credit will be the lesser of this credit amount or the PJM Localized Margin Cost.

Under Option C, the participating C&I retail member will pay the market value of the RECs purchased on their behalf without markup from <COOP> or EKPC. They will have the option to instruct <COOP> and EKPC to purchase: (i) RECs covering a set percentage of their energy consumption each month; (ii) a set dollar amount of RECs per month; or (iii) a set number of MWhs. The participating C&I retail member can set a REC price that requires additional approvals for the <COOP> and EKPC to purchase RECs per the Agreement. EKPC will act as the participating retail member's REC purchasing agent including settling the REC market transactions and REC retirements.

BILLING AND MINIMUM CHARGE

Under Option A, the member will be billed monthly for the amount the retail member pledged to contribute in their "Pledge to Purchase Renewable Energy". Existing envirowatts retail participants will be billed at their existing rate of \$2.75 per their existing agreement or pledge.

Under Option B, the retail member will be billed for the renewable energy per the agreement.

Under Option C, FRECC will increase the participating retail member's electric bill for the RECs purchased at the market price plus a monthly transactional fee of \$100 and incurred volumetric fees. Volumetric fees includes per REC costs paid directly to other parties by EKPC to procure specific types of RECs, (ie. Green-e® Energy certified RECs) and per REC costs paid directly to other parties by EKPC to retire RECs via industry recognized renewable attribute registries. For any agreement instructing FRECC and EKPC to purchase RECs in advance of the billing cycle, a monthly carrying charge equal to 1/12 of EKPC's annual short-term borrowing rate will be added to the participant's electric bill.

TERMS OF SERVICE AND PAYMENT

This rider shall be subject to all other terms of service and payment of the applicable tariffs and adjustment clauses to which it is applied to each member.

DATE OF ISSUE: 05-31-2024

DATE EFFECTIVE: 07-01-2024

ISSUED BY [Signature]

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**Linda C. Bridwell
Executive Director**

Linda C. Bridwell

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7/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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RENEWABLE ENERGY
PURCHASE AGREEMENT

This Renewable Energy Purchase Agreement ("Agreement") is made and entered into this ____ day of _____, 20__, by and between East Kentucky Power Cooperative, Inc., 4775 Lexington Road, Winchester, Kentucky 40391 ("EKPC"); Farmers Rural Electric Cooperative Corporation, with its principal place of business at 504 South Broadway, Glasgow, Kentucky 42141 ("Cooperative"); and the following identified person ("Customer"), who is a Member of Cooperative:

Customer: _____

Mailing Address: _____

Service Address(es): _____

Telephone Number: _____ Email: _____

Account Number(s): _____

WHEREAS, Customer desires and agrees to purchase, and EKPC and Cooperative are both willing and agree to sell, energy from a renewable resource(s) to offset a portion or all of the energy consumed by the Customer at the above-listed service address(es);

THEREFORE, in mutual consideration of the promises, representations, recitals, terms and conditions, the receipt and sufficiency of which is hereby acknowledged, the Parties do hereby agree as follows:

1. **Purchase and Sale of Renewable Energy.** The Customer may purchase renewable energy from Cooperative up to an amount equal to the Customer's average annual energy consumption over the previous three (3) calendar years. In the event Customer has not yet consumed power provided by Cooperative for at least three years, the Customer's actual usage shall be used to calculate an average annual energy consumption amount. The amount of energy purchased hereunder shall be equivalent to at least one (1) megawatt (MW) of installed renewable capacity. Cooperative shall acquire the renewable power sold to Customer from EKPC. The calculations and elections necessary to fulfill the obligation to purchase and sell renewable energy are set forth in Appendix A, which is adopted and incorporated by reference as if set forth herein in full.
2. **Account Aggregation.** Should the Customer have multiple accounts or service addresses with the Cooperative, the Customer shall be able to aggregate the energy consumption across all accounts or services addresses.
3. **Transmission.** EKPC shall arrange and be responsible for the renewable energy contemplated to be purchased and service delivered.

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PUBLIC SERVICE COMMISSION**
Kent A. Chandler
Executive Director



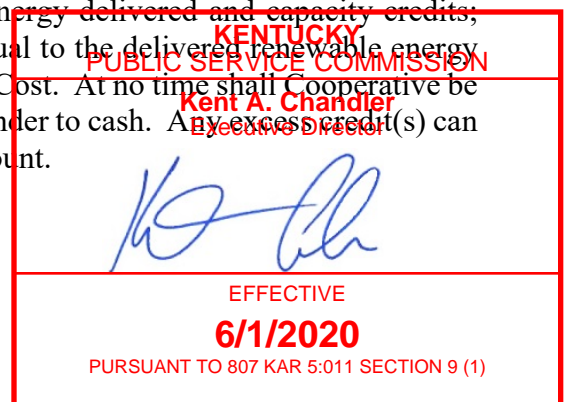
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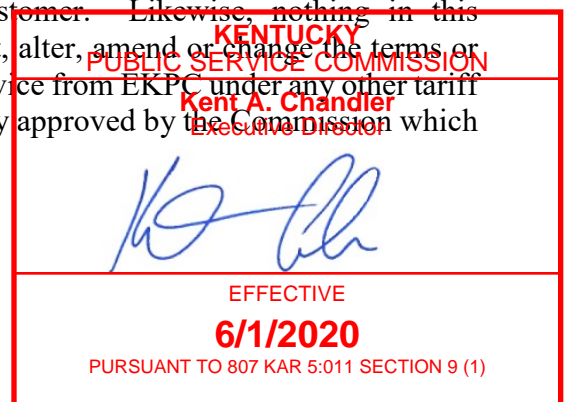
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

or cause to be delivered such renewable energy to the point(s) of delivery of all current and future non-renewable energy sales to the Cooperative and from which the Cooperative's electric distribution system currently delivers energy to the Customer. EKPC shall schedule or arrange for scheduling services with its transmission providers to deliver the renewable energy to said point(s) of delivery.

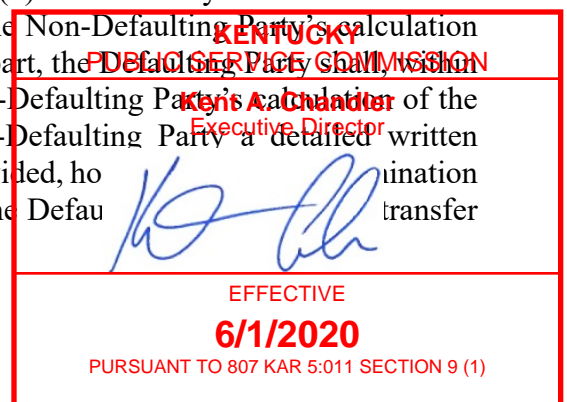
4. **Distribution.** The Cooperative shall arrange and be responsible for all distribution service for the renewable energy contemplated to be purchased hereunder and shall deliver or cause to be delivered such renewable energy to the Customer's meter(s).
5. **Title and Risk of Loss.** Title to and risk of loss related to the renewable energy acquired herein shall transfer: (a) from EKPC to the Cooperative at the delivery point(s) for all energy delivered to the Cooperative currently and in the future; and (b) from the Cooperative to the Customer at the Customer's meter. EKPC and Cooperative both warrant that they will deliver the renewable energy to the Customer free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any person arising prior to the Customer's meter.
6. **Renewable Resources.** The Customer may choose the type(s) of renewable resource from which the renewable energy sold hereunder shall be generated. The choices available include: solar, wind, hydro, landfill methane gas or biomass. The Customer may not request or designate that the renewable energy purchased hereunder be acquired from any particular generation facility. EKPC retains the sole and exclusive right to select the resource(s) from which the renewable energy purchases contemplated herein are acquired.
7. **Pricing.** [TO BE NEGOTIATED ON A CASE BY CASE BASIS BASED UPON APPLICABLE RATE SCHEDULES.]
8. **Wholesale Credits.** The Cooperative shall receive a monthly credit on its wholesale power bill in an amount equal to the lesser of: (1) the avoided cost of: (a) base fuel and fuel adjustment clause per MWh of renewable energy delivered and capacity credits; and (b) variable environmental surcharge equal to the delivered renewable energy monthly; or (2) the PJM Localized Marginal Cost. At no time shall EKPC be required to convert any credit accruing hereunder to cash. Any excess credit(s) can be carried forward to offset a later billed amount.
9. **Retail Credits.** The Customer shall receive a monthly credit on its retail power bill in an amount equal to the lesser of: (1) the avoided cost of: (a) base fuel and fuel adjustment clause per MWh of renewable energy delivered and capacity credits; and (b) variable environmental surcharge equal to the delivered renewable energy monthly; or (2) the PJM Localized Marginal Cost. At no time shall Cooperative be required to convert any credit accruing hereunder to cash. Any excess credit(s) can be carried forward to offset a later billed amount.



10. **Billing.** EKPC shall invoice the Cooperative for all renewable energy delivered to the Cooperative as part of the invoice it sends to the Cooperative for all non-renewable energy purchases by the Cooperative. The Cooperative shall then invoice the Customer for all renewable energy delivered to the Customer as part of the invoice it sends to the Customer for all non-renewable energy purchases by the Customer. In both cases, the invoice shall provide sufficient information to demonstrate the manner in which the charges for renewable energy sales were calculated.
11. **Failure to Take Delivery.** If Customer fails to accept all or part of the renewable energy sold hereunder and such failure is not excused by EKPC's or the Cooperative's failure to perform, then the Customer shall pay to the Cooperative, on the date payment would otherwise be due in respect of the month in which the failure occurred an amount for such deficiency equal to the positive difference, if any, obtained by subtracting the amount for which the renewable energy is actually sold by EKPC or Cooperative to another buyer from the price set forth herein. The invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount.
12. **Term.** Subject to paragraph twenty-four (24) below, this Agreement shall be effective beginning on the date set forth above and will continue for a period of ____ years (the "Term"), subject to early termination as provided herein.
13. **Obligation to Customer.** EKPC and Cooperative agree to provide Customer with reasonable updates in the event of any changes in the availability of renewable energy purchased pursuant to this Agreement.
14. **Non-Transferrable.** The Customer may not transfer or assign any obligation, right, liability, or credit arising under this Agreement from one account or service address to another account or service address that is not listed above. The Customer may not transfer, assign, convey, sell or donate this Agreement to any other person unless EKPC and the Cooperative have both provided their express written consent to such action. Such consent may be granted or withheld in the sole discretion of EKPC and the Cooperative.
15. **Effect on other Rates.** Nothing in this Agreement shall be construed to effect, limit, alter, amend or change the terms or conditions of Customer's receipt of service from the Cooperative under any other tariff or rate schedule then in effect or subsequently approved by the Kentucky Public Service Commission ("Commission") which applies to the Customer. Likewise, nothing in this Agreement shall be construed to effect, limit, alter, amend or change the terms or conditions of the Cooperative's receipt of service from EKPC under any other tariff or rate schedule then in effect or subsequently approved by the Commission which applies to the Cooperative.

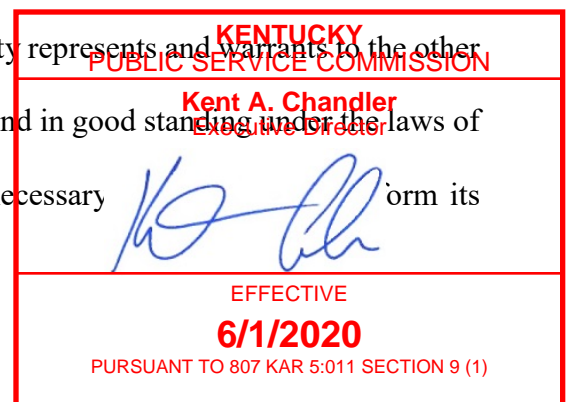


16. **Events of Default.** An “Event of Default” shall mean, with respect to a Party (a “Defaulting Party”), the occurrence of any of the following:
- (a) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within three (3) Business Days after written notice;
 - (b) any representation or warranty made by such Party herein is false or misleading in any material respect when made or when deemed made or repeated;
 - (c) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default, and except for such Party’s obligations to receive the renewable energy, the exclusive remedy for which is provided in paragraph <eleven (11)> above) if such failure is not remedied within three (3) Business Days after written notice;
 - (d) such Party becomes bankrupt; or
 - (e) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party.
17. **Termination for an Event of Default.** If an Event of Default with respect to a Defaulting Party shall have occurred and be continuing, any other Party (the “Non-Defaulting Party”) shall have the right to: (i) designate a day, no earlier than the day such notice is effective and no later than 20 days after such notice is effective, as an early termination date (“Early Termination Date”) to accelerate all amounts owing between the Parties; (ii) withhold any payments due to the Defaulting Party under this Agreement; and (iii) suspend performance. The Non-Defaulting Party shall calculate, in a commercially reasonable manner and considering the full period of non-performance from the Early Termination Date through the date of the expiration of the Agreement’s Term, a Termination Payment amount as of the Early Termination Date. As soon as practicable after a termination, notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to or due from the Non-Defaulting Party. The notice shall include a written statement explaining in reasonable detail the calculation of such amount. The Termination Payment shall be made by the Party that owes it within two (2) Business Days after such notice is effective. If the Defaulting Party disputes the Non-Defaulting Party’s calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within two (2) Business Days of receipt of the Non-Defaulting Party’s calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, however, if the Termination Payment is due from the Defaulting Party, the Defaulting Party shall not be required to provide such explanation.



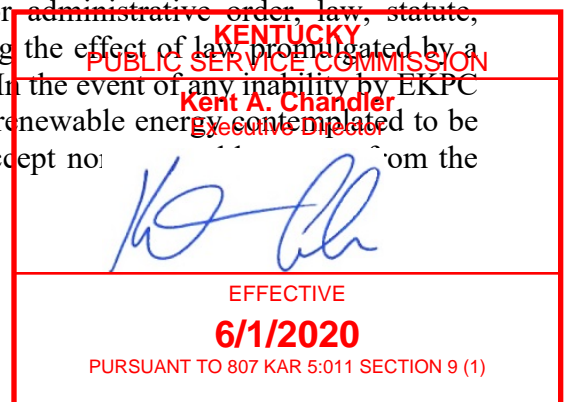
to the Non-Defaulting Party an amount equal to the Termination Payment to be held in escrow pending the outcome of the dispute.

18. **Disputes and Adjustments of Bills.** A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice, rendered under this Agreement or adjust any invoice for any arithmetic or computational error within twelve (12) months of the date the invoice, or adjustment to an invoice, was rendered. In the event an invoice or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with notice of the objection given to the other Parties. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within two (2) Business Days of such resolution along with interest accrued at the rate of two percent (2%) over the stated rate for commercial paper as published in the *Wall Street Journal* on the date that notice of the Dispute is given, from and including the due date to but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments. Any dispute with respect to an invoice is waived unless the other Parties are notified in accordance with this paragraph within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made. If an invoice is not rendered within twelve (12) months after the close of the month during which performance occurred, the right to payment for such performance is waived.
19. **Resolution of Disputes.** Any dispute or need of interpretation between the Parties involving or arising under this Agreement first shall be referred for resolution to a senior representative of each Party. Upon receipt of a notice describing the dispute and designating the notifying Party's senior representative and that the dispute is to be resolved by the Parties' senior representatives under this Agreement, the other Parties shall promptly designate its senior representatives to the notifying Party. The senior representatives so designated shall attempt to resolve the dispute on an informal basis as promptly as practicable. If the dispute has not been resolved within thirty (30) days after the notifying Party's notice was received by the other Parties, or within such other period as the Parties may jointly agree, the Parties may pursue any remedies available at law or in equity to enforce its rights provided in the Agreement. Notwithstanding any inconsistent provision herein, any Party may be entitled to injunctive or other equitable relief without resort to the settlement or resolution procedures set forth herein.
20. **Representations and Warranties.** Each Party represents and warrants to the other Parties that:
- it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation;
 - it has all regulatory authorizations necessary to perform its obligations under this Agreement;



- c. the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any law, rule, regulation, order or the like applicable to it, except as set forth herein;
- d. this Agreement constitutes its legally valid and binding obligation enforceable against it in accordance with its terms;
- e. it is not bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming bankrupt;
- f. there is not pending or, to its knowledge, threatened against it or any of its affiliates any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;
- g. no Event of Default or Potential Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;
- h. it is acting for its own account, has made its own independent decision to enter into this Agreement and, as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of any other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement;
- i. it has entered into this Agreement in connection with the conduct of its business and it has the capacity or ability to make or take delivery of all renewable energy referred to herein; and
- j. the material economic terms of this Agreement were and are subject to individual negotiation by the Parties.

21. **Disclaimer and Force Majeure.** Customer understands and acknowledges that the generation of renewable energy and the sale of renewable energy is dependent upon numerous factors, including many which are beyond the control of EKPC and the Cooperative. EKPC and the Cooperative shall not be responsible or liable for any disruption or prevention of the production of renewable energy from any generation resource that is attributable to: (a) natural events such as acts of God, landslides, lightning, eclipses, weather patterns, earthquakes, fires, storms or the like; (b) interruption and/or curtailment of transmission facilities of third-parties; (c) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (d) governmental actions such as necessity for compliance with any court or administrative order, law, statute, ordinance, regulation, order, or policy having the effect of law promulgated by a governmental authority having jurisdiction. In the event of any inability by EKPC or the Cooperative to acquire or deliver the renewable energy contemplated to be purchased herein, the Customer agrees to accept no

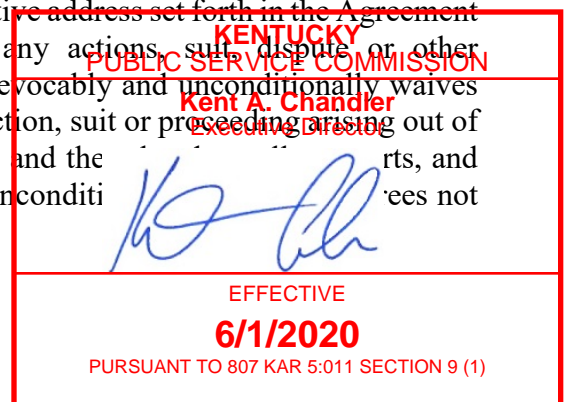


Cooperative under the terms and conditions of the Cooperative's tariffs and rate schedules in effect at such time(s).

22. **Limitation of Liability.** EXCEPT AS MAY BE SET FORTH EXPRESSLY HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT EKPC AND THE COOPERATIVE HAVE MADE NO SPECIFIC OR GENERAL REPRESENTATIONS OR WARRANTIES REGARDING THE RENEWABLE ENERGY TO BE PURCHASED HEREBY OR ANY FACILITIES ASSOCIATED WITH GENERATING, TRANSMITTING OR DISTRIBUTING SAME, INCLUDING ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. TO THE EXTENT ANY REPRESENTATIONS AND WARRANTIES HAVE BEEN MADE, UNLESS EXPRESSLY SET FORTH HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT THEY ARE HEREBY EXPRESSLY DISCLAIMED. CUSTOMER ALSO UNDERSTANDS AND AGREES THAT HIS OR HER SOLE AND EXCLUSIVE REMEDY IN THE EVENT OF A BREACH OF THIS AGREEMENT BY EKPC OR THE COOPERATIVE IS EXPRESSLY LIMITED TO PURCHASING REPLACEMENT POWER FROM THE COOPERATIVE AT PREVAILING TARIFFED RATES.
23. **Notice.** All notices, requests, consents, and other communications required under this Agreement shall be in writing and will be mailed to the mailing address for each Party as set forth above. Notices will be deemed delivered upon the earlier of: (a) the date of actual receipt, with a copy thereof being sent concurrently by certified or registered mail, return receipt requested; (b) three business days after being deposited in certified or registered mail, return receipt requested, postage prepaid; or (c) the following business day after being delivered to a reputable overnight courier service. If for any reason, a Party's mailing address should change, that Party must notify the other Parties in writing of the change of address for notices to be sent.
24. **Regulatory Approvals.** The Agreement is subject to approval by the Commission. This Agreement shall be filed with the Commission by EKPC within twenty (20) days of its full and final execution and EKPC and Cooperative agree to use reasonable efforts to obtain said approval from the Commission. However, in the event that Commission approval is not obtained within one hundred twenty (120) days, the Agreement shall be null and void. This Agreement may also be filed with the United States Rural Utilities Service, however, such a filing would be for informational purposes only.



25. **No Agency.** In performing their respective obligations hereunder, no Party is acting, or is authorized to act, as agent of any other Party.
26. **Forward Contract.** The Parties acknowledge and agree that all sales of renewable power hereunder constitute “forward contracts” within the meaning of the United States Bankruptcy Code.
27. **Entire Agreement.** This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all previous proposals, both oral and written, negotiations, representations, commitments, writings and all other communications between the parties. This Agreement may not be released, discharged, or modified except by an instrument in writing signed by a duly authorized representative of each of the parties.
28. **Waiver of Trial by Jury. EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY WHICH MAY ARISE UNDER THE AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES, AND THEREFORE EACH SUCH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT SUCH PARTY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THE AGREEMENT. EACH PARTY CERTIFIES AND ACKNOWLEDGES THAT (A) NO REPRESENTATIVE, AGENT OR ATTORNEY OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER, (B) SUCH PARTY UNDERSTANDS AND HAS CONSIDERED THE IMPLICATIONS OF THIS WAIVER, (C) SUCH PARTY MAKES THIS WAIVER VOLUNTARILY, AND (D) SUCH PARTY HAS BEEN INDUCED TO ENTER INTO THE AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION.**
29. **Jurisdiction.** Each party agrees that any suit, action, dispute or other proceeding arising out of the Agreement or any transaction contemplated by the Agreement shall be heard in, and hereby irrevocably submits to the exclusive jurisdictions of the Circuit Court of Clark County, and the United States District Court for the Eastern District of Kentucky, Lexington Division, and the related appellate courts. Each party further agrees that service of any process, summons, notice or document by U.S. registered mail to such Party’s respective address set forth in the Agreement shall be effective service of process for any actions, suit, dispute or other proceeding described herein. Each Party irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising out of this Agreement in the aforementioned courts and the parties, and hereby and thereby further irrevocably and unconditi



to plead or claim in any such court that any such action, suit or proceeding brought in any such court has been brought in an inconvenient forum.

30. **Governing Law.** This Agreement shall be deemed to have been made in, and shall be construed under, the internal laws of the State of Kentucky, without regard to the principles of conflicts of laws thereof.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first written above.

<CUSTOMER>

**FARMERS RURAL ELECTRIC
COOPERATIVE CORP.**

CUSTOMER NAME (please print)

<TITLE>, FARMERS RURAL ELECTRIC
COOPERATIVE CORP. (please print)

CUSTOMER SIGNATURE

SIGNATURE

**EAST KENTUCKY POWER
COOPERATIVE, INC.**

<TITLE>, EAST KENTUCKY POWER
COOPERATIVE, INC. (please print)

SIGNATURE



APPENDIX A

ORDER SUMMARY

Customer's Average Annual Energy Consumption = _____ MWhs per year

Amount of Renewable Energy to be Purchased = _____ MWhs per year

Equivalent MWs of Capacity to be Purchased = _____ MWs

Types of Renewable Energy to be Purchased (check all that apply):

_____ Solar _____ Wind _____ Hydro
_____ Landfill Methane Gas _____ Biomass

KENTUCKY PUBLIC SERVICE COMMISSION
Kent A. Chandler Executive Director 
EFFECTIVE 6/1/2020 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

COMMERCIAL AND INDUSTRIAL
RENEWABLE ENERGY PROGRAM PURCHASE AGREEMENT

This Commercial and Industrial Renewable Energy Program Purchase Agreement (“Agreement”) is made and entered into this <DATE> day of <MONTH>, <YEAR>, by and between East Kentucky Power Cooperative, Inc., 4775 Lexington Road, Winchester, Kentucky 40391 (“EKPC”); Farmers Rural Electric Cooperative Corporation, with its principal place of business at 504 South Broadway, Glasgow, KY (“Cooperative”); and the following identified commercial or industrial end-use retail customer (“Customer”), who is a Member of Cooperative:

Customer: _____

Mailing Address: _____

Service Address(es): _____

Telephone Number: _____ Email: _____

Account Number(s): _____

WHEREAS, Customer is a commercial or industrial customer of Cooperative and has an interest in acquiring energy from renewable resources and/or renewable energy credits (“RECS”) arising from the generation of energy from renewable resources; and

WHEREAS, Customer desires and agrees to purchase, and EKPC and Cooperative are both willing and agree to sell, renewable energy and/or purchase and retire REC’s from a renewable resource(s) to offset a portion or all of the energy consumed by the Customer at the above-listed service address(es) and account(s);

THEREFORE, in mutual consideration of the promises, representations, recitals, terms and conditions, the receipt and sufficiency of which is hereby acknowledged, the Parties do hereby agree as follows:

1. **Purchase and Sale of Renewable Energy.** The Customer may purchase renewable energy from Cooperative up to an amount equal to the Customer’s average annual energy consumption over the previous three (3) calendar years. In the event Customer has not yet consumed power provided by Cooperative for at least three years, the Customer’s actual usage shall be used to calculate an average annual energy consumption amount. The amount of energy purchased hereunder shall be equivalent to at least one (1) megawatt (MW) of installed renewable capacity. Cooperative shall acquire the renewable power sold to Customer from EKPC. The calculations and elections necessary to fulfill the obligation to purchase and sell renewable energy are set forth in Appendix A, which is adopted and incorporated by reference as if set forth herei
2. **Purchase and Sale of Renewable Energy Cre**
Cooperative and EKPC to offset up to all of the C

KENTUCKY
PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director



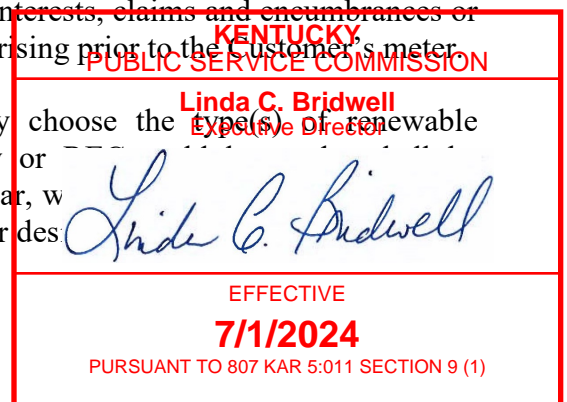
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7/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

resulting in that portion of energy consumed to be considered renewable, by purchasing and retiring RECs equal to the amount designated by the Customer. The amount of RECs to be purchased and retired shall be designated as: covering a set percentage of the Customer's energy consumption each month; setting a particular dollar amount for REC purchases per month; or designating a set number of megawatt hours ("MWhs") to be covered by REC purchases. The calculations and elections necessary to fulfill the obligation to purchase and retire RECs are set forth in Appendix A, which is adopted and incorporated by reference as if set forth herein in full. EKPC will act as the participating retail member's REC purchasing agent including settling the REC market transactions and REC retirements. The Customer may instruct Cooperative and EKPC to secure an advance purchase of RECs in the amount not to exceed 12 months of projected REC need pursuant to the terms in this Agreement.

3. **Account Aggregation.** Should the Customer have multiple accounts or service addresses with the Cooperative, the Customer shall be able to aggregate the energy consumption across all accounts or services addresses for purposes of determining the amount of renewable energy and RECs allowed to be purchased pursuant to the terms of this Agreement. The sum of the renewable energy purchases and REC purchases by Customer shall not exceed the Customer's energy usage at all accounts listed above.
4. **Transmission.** EKPC shall arrange and be responsible for all transmission service for the renewable energy contemplated to be purchased hereunder and shall deliver or cause to be delivered such renewable energy to the point(s) of delivery of all current and future non-renewable energy sales to the Cooperative and from which the Cooperative's electric distribution system currently delivers energy to the Customer. EKPC shall schedule or arrange for scheduling services with its transmission providers to deliver the renewable energy to said point(s) of delivery.
5. **Distribution.** The Cooperative shall arrange and be responsible for all distribution service for the renewable energy contemplated to be purchased hereunder and shall deliver or cause to be delivered such renewable energy to the Customer's meter(s).
6. **Title and Risk of Loss.** Title to and risk of loss related to the renewable energy acquired herein shall transfer: (a) from EKPC to the Cooperative at the delivery point(s) for all energy delivered to the Cooperative currently and in the future; and (b) from the Cooperative to the Customer at the Customer's meter. EKPC and Cooperative both warrant that they will deliver the renewable energy to the Customer free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any person arising prior to the Customer's meter.
7. **Renewable Resources.** The Customer may choose the type(s) of renewable resource from which the renewable energy is generated. The choices available include: solar, wind, or biomass. The Customer may not request or desire



or RECs purchased hereunder be acquired from any particular generation facility. EKPC retains the sole and exclusive right to select the resource(s) from which the renewable energy and REC purchases contemplated herein are acquired.

8. **Pricing.**

(a) **Energy Pricing.** [TO BE NEGOTIATED ON A CASE BY CASE BASIS BASED UPON APPLICABLE RATE SCHEDULES.]

(b) **REC Pricing.** Customer shall pay to Cooperative and Cooperative shall pay to EKPC the market value of the RECs purchased on the Customer's behalf without mark-up from either Cooperative or EKPC. EKPC will increase the Cooperative's monthly wholesale bill for the RECs purchased at the market price plus a monthly transactional fee of \$100 and incurred volumetric fees. Volumetric fees includes, but are not limited to, per REC costs paid to other parties by EKPC to procure specific types of RECs, (ie. Green-e® Energy certified RECs) and per REC costs to retire RECs via industry recognized renewable attribute registries. For any agreement instructing EKPC to purchase REC's in advance of the billing cycle, a monthly carrying charge equal to 1/12 of EKPC's annual short-term borrowing rate will be added to the Cooperative's bill.

9. **Wholesale Credits.** The Cooperative shall receive a monthly credit on its wholesale power bill in an amount equal to the lesser of: (1) the avoided cost of: (a) base fuel and fuel adjustment clause per MWh of renewable energy delivered and capacity credits; and (b) variable environmental surcharge equal to the demand energy; or (2) the PJM Localized Marginal Cost. At no time shall EKPC be required to convert any credit accruing hereunder to cash. Any excess credit(s) can be carried forward to offset a later billed amount.

10. **Retail Credits.** The Customer shall receive a monthly credit on its retail power bill in an amount equal to the lesser of: (1) the avoided cost of: (a) base fuel and fuel adjustment clause per MWh of renewable energy delivered and capacity credits; and (b) variable environmental surcharge equal to the demand energy; or (2) the PJM Localized Marginal Cost. At no time shall Cooperative be required to convert any credit accruing hereunder to cash. Any excess credit(s) can be carried forward to offset a later billed amount.

11. **Billing.** EKPC shall invoice the Cooperative for all renewable energy delivered to the Cooperative and all RECs purchased and retired on behalf of the Customer, together with the REC purchase transaction fee, and volumetric fees, as part of the invoice it sends to the Cooperative for all non-renewable energy and REC purchases by the Cooperative. The Cooperative shall then invoice the Customer for all renewable energy delivered to the Customer and all RECs purchased on behalf of the Customer, together with the REC purchase transaction fee and volumetric fees, as part of the invoice it sends to the Customer.

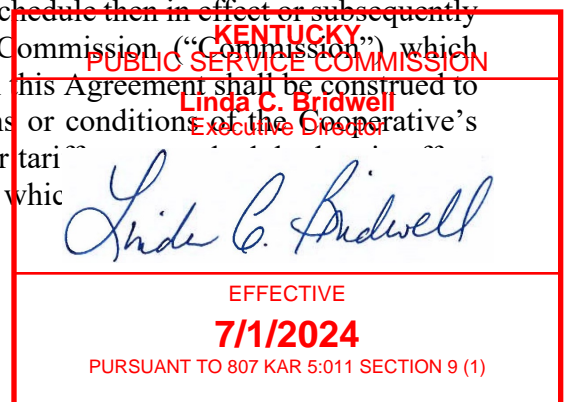
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PUBLIC SERVICE COMMISSION
Linda C. Bridwell
Executive Director

Linda C. Bridwell

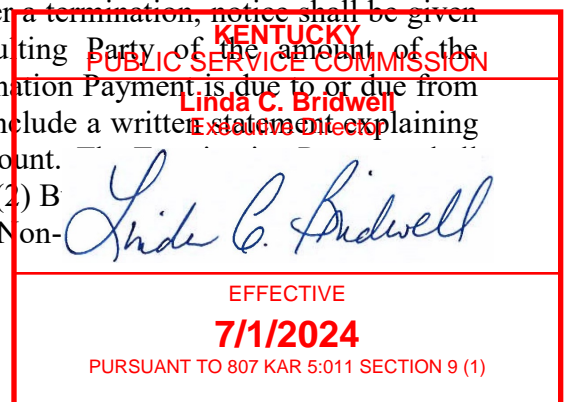
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energy purchases by the Customer. In both cases, the invoice shall provide sufficient information to demonstrate the manner in which the charges for renewable energy sales were calculated.

12. **Failure to Take Delivery.** If Customer fails to accept all or part of the renewable energy acquired or generated by EKPC or Cooperative, or to pay for any RECs acquired by EKPC and or Cooperative, when such purchases are made in performance of their respective obligations under this agreement, and such failure is not excused by EKPC's or the Cooperative's failure to perform, then the Customer shall pay to the Cooperative, on the date payment would otherwise be due in respect of the month in which the failure occurred an amount for such deficiency equal to the positive difference, if any, obtained by subtracting the amount for which the renewable energy or RECs are actually sold by EKPC or Cooperative to another buyer from the price set forth herein or the purchased REC price. The invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount and efforts made by EKPC and or Cooperative to market the renewable energy or RECs at the best market price attainable.
13. **Term.** Subject to paragraph twenty-four (24) below, this Agreement shall be effective beginning on the date set forth above and will continue for a period of ____ years (the "Term"), subject to early termination as provided herein. [NOTE: THIS TERM WILL NEED TO BE UPDATED IN A MANNER CONSISTENT WITH THE TARIFF BASED UPON WHETHER IT IS AN ENERGY PURCHASE, REC PURCHASE OR COMBO PURCHASE.]
14. **Obligation to Customer.** EKPC and Cooperative agree to provide Customer with reasonable updates in the event of any changes in the availability of renewable energy or RECs purchased pursuant to this Agreement.
15. **Non-Transferrable.** The Customer may not transfer or assign any obligation, right, liability, or credit arising under this Agreement from one account or service address to another account or service address that is not listed above. The Customer may not transfer, assign, convey, sell or donate this Agreement to any other person unless EKPC and the Cooperative have both provided their express written consent to such action. Such consent may be granted or withheld in the sole discretion of EKPC and the Cooperative.
16. **Effect on other Rates.** Nothing in this Agreement shall be construed to effect, limit, alter, amend or change the terms or conditions of Customer's receipt of service from the Cooperative under any other tariff or rate schedule then in effect or subsequently approved by the Kentucky Public Service Commission ("Commission"), which applies to the Customer. Likewise, nothing in this Agreement shall be construed to effect, limit, alter, amend or change the terms or conditions of the Cooperative's receipt of service from EKPC under any other tariff or subsequently approved by the Commission which



17. **Events of Default.** An “Event of Default” shall mean, with respect to a Party (a “Defaulting Party”), the occurrence of any of the following:
- (a) the failure to make, when due, any payment required pursuant to this Agreement if such failure is not remedied within three (3) Business Days after written notice;
 - (b) any representation or warranty made by such Party herein is false or misleading in any material respect when made or when deemed made or repeated;
 - (c) the failure to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default, and except for such Party’s obligations to receive the renewable energy, the exclusive remedy for which is provided in paragraph twelve (12) above) if such failure is not remedied within three (3) Business Days after written notice;
 - (d) such Party becomes bankrupt; or
 - (e) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of law or pursuant to an agreement reasonably satisfactory to the other Party.
18. **Termination for an Event of Default.** If an Event of Default with respect to a Defaulting Party shall have occurred and be continuing, any other Party (the “Non-Defaulting Party”) shall have the right to: (i) designate a day, no earlier than the day such notice is effective and no later than 20 days after such notice is effective, as an early termination date (“Early Termination Date”) to accelerate all amounts owing between the Parties; (ii) withhold any payments due to the Defaulting Party under this Agreement; and (iii) suspend performance. The Non-Defaulting Party shall calculate, in a commercially reasonable manner and considering the full period of non-performance from the Early Termination Date through the date of the expiration of the Agreement’s Term, a Termination Payment amount as of the Early Termination Date. As soon as practicable after a termination, notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is due to or due from the Non-Defaulting Party. The notice shall include a written statement explaining in reasonable detail the calculation of such amount. _____
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effective. If the Defaulting Party disputes the Non-



the Termination Payment, in whole or in part, the Defaulting Party shall, within two (2) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute; provided, however, that if the Termination Payment is due from the Defaulting Party, the Defaulting Party shall first transfer to the Non-Defaulting Party an amount equal to the Termination Payment to be held in escrow pending the outcome of the dispute.

19. **Security and Guaranty.** [THIS SECTION SHALL BE INCLUDED IN ANY AGREEMENT WHERE EKPC'S OR COOPERATIVE'S MARKET OR CREDIT EXPOSURE IS ANTICIPATED TO EXCEED \$5,000 DURING ANY YEAR OF THE TERM.]

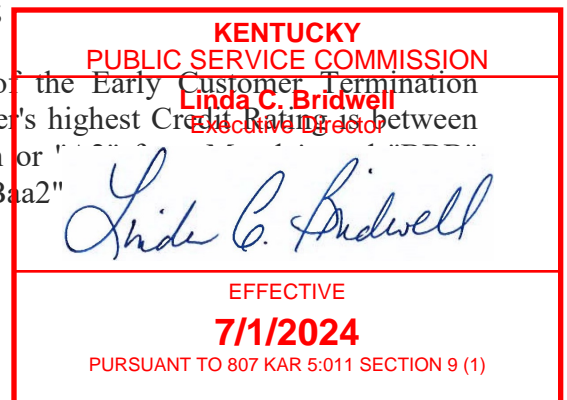
(a) **Financial Information.** If requested by any other Party to this Agreement, a Party shall deliver within one hundred twenty (120) days following the end of each fiscal year, a copy of the Party's or Party's parent company annual report containing audited consolidated financial statements for such fiscal year. In all cases the statements shall be for the most recent accounting period and prepared in accordance with generally accepted accounting principles (i.e. GAAP, IFRS and the RUS USoA); provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as the Party providing such information diligently pursues the preparation, certification and delivery of the statements. Each Party shall provide concurrent notice to the other Parties in the event of a material negative change in its financial condition.

(b) **Obligation to Provide Performance Assurance.**

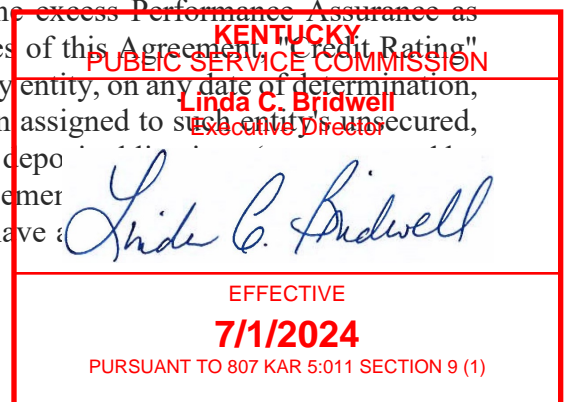
(i) **By Customer.** The Customer, or its Guarantor, shall provide Performance Assurance acceptable to Cooperative and EKPC in an amount equal to:

(A) the current sum of the Early Customer Termination Payment if: (1) the Customer's highest Credit Rating is less than "BBB" from Standard & Poor's ("S&P") or Fitch or "Baa2" from Moody's; (2) an Event of Default on the part of the Customer has occurred; or (3) the Customer has no Credit Rating from S&P, Fitch or Moody's;

(B) half the current sum of the Early Customer Termination Payment if the Customer's highest Credit Rating is between "A" from S&P or Fitch or "Baa1" from S&P or Fitch or "Baa2"



- (C) zero if the Customer's highest Credit Rating is better than "A" from S&P or Fitch or "A2" from Moody's.
- (D) If Performance Assurance is required to be posted pursuant to subparagraphs (A) through (C) herein, the Early Customer Termination Payment shall be calculated quarterly. If Customer provides Performance Assurance via an irrevocable standby letter of credit, the amount will be adjusted quarterly and EKPC will release the excess Performance Assurance as appropriate. For purposes of this Agreement, "Credit Rating" means with respect to any entity, on any date of determination, the respective rating then assigned to such entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Fitch or Moody's, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its issuer rating by S&P, Fitch or Moody's.
- (ii) **By EKPC.** EKPC shall provide Performance Assurance acceptable to Customer in an amount equal to:
- (A) the current sum of the Supplier Early Termination Payment if:
- (1) EKPC's highest Credit Rating is less than "BBB" from Standard & Poor's ("S&P") or Fitch or "Baa2" from Moody's; or (2) an Event of Default on the part of EKPC has occurred;
- (B) half the current sum of the Supplier Early Termination Payment if EKPC's highest Credit Rating is between "A" from S&P or Fitch or "A2" from Moody's and "BBB" from Standard & Poor's or "Baa2" from Moody's, inclusive; or
- (C) zero if the EKPC's highest Credit Rating is better than "A" with S&P or Fitch or "A2" from Moody's.
- (D) If Performance Assurance is required to be posted pursuant to subparagraphs (A) through (C) herein, the Supplier Early Termination Payment shall be calculated quarterly. If EKPC provides Performance Assurance via an irrevocable standby letter of credit, the amount will be adjusted quarterly and Customer will release the excess Performance Assurance as appropriate. For purposes of this Agreement, "Credit Rating" means with respect to any entity, on any date of determination, the respective rating then assigned to such entity's unsecured, senior long-term debt or deposit obligations (not supported by third party credit enhancement) by S&P, Fitch or Moody's, or if such entity does not have a rating for its unsecured, senior long-term debt or deposit obligations, then the rating assigned to such entity as its issuer rating by S&P, Fitch or Moody's.



long-term debt or deposit obligations, then the rating assigned to such entity as its issuer rating by S&P, Fitch or Moody's.

- (iii) **Performance Assurance Threshold.** Notwithstanding the provisions of subparagraphs (i) and (ii) above, no Performance Assurance shall be required to be posted by either Customer or EKPC if the current sum of the Early Customer Termination Payment or the Supplier Early Termination Payment, as applicable, is equal to or less than \$5,000.
- (c) **Form of Performance Assurance.** Unless otherwise agreed to in writing by EKPC and Customer, the form of any Performance Assurance required herein shall be an irrevocable, transferable, standby Letter of Credit, issued by a commercial bank or trust company organized under the laws of the United States or a political subdivision thereof, with: (i) a Credit Rating of at least (a) "A-" by S&P or "A3" by Moody's; and (ii) having a capitalization of at least \$1,000,000,000. The Letter of Credit must be substantially in a form set forth in Appendix B hereto, with such changes to the terms in that form as the issuing bank may require and as may be reasonably acceptable to the beneficiary thereof. The costs and expenses (including but not limited to the reasonable costs, expenses, and attorneys' fees of the Secured Party) of establishing, renewing, substituting, canceling, and increasing the amount of a Letter of Credit shall be borne by the Pledging Party.
- (d) **Administration of Performance Assurance.** Any Letter of Credit shall be subject to the following provisions:
 - (i) Unless otherwise agreed to in writing by the parties, each Letter of Credit shall be maintained for the benefit of the Secured Party. The Pledging Party shall: (A) renew or cause the renewal of each outstanding Letter of Credit on a timely basis as provided in the relevant Letter of Credit; (B) if the bank that issued an outstanding Letter of Credit has indicated its intent not to renew such Letter of Credit, provide either a substitute Letter of Credit at least twenty (20) business days prior to the expiration of the outstanding Letter of Credit; and (C) if a bank issuing a Letter of Credit shall fail to honor the Secured Party's properly documented request to draw on an outstanding Letter of Credit, provide for the benefit of the Secured Party either a substitute Letter of Credit that is issued by a bank acceptable to the Secured Party with in one (1) business day after such refusal;
 - (ii) The Pledging Party may increase Letter of Credit or establish one or more Letters of Credit and



(iii) With respect to each such Letter of Credit, the Pledging Party hereby irrevocably constitutes and appoints the Secured Party and any officer or agent thereof, with full power of substitution, as the Pledging Party's true and lawful attorney-in-fact with full irrevocable power and authority to act in the name, place and stead of the Pledging Party or in the Secured Party's own name, from time to time in the Secured Party's discretion, but only in strict adherence to the terms set forth in the Letter of Credit, for the purpose of taking any and all action and executing and delivering any and all documents or instruments which may be necessary or desirable to accomplish the purposes of this Paragraph 19.

(e) **Exercise of Rights Against Performance Assurance.** In the event that: (1) an Event of Default with respect to the Pledging Party has occurred and is continuing, and all required notices have been given and any cure periods set forth in this Agreement have run; or (2) the Agreement is terminated by any Party prior to the expiration of the term, a Secured Party may exercise any one or more of the rights and remedies provided under the Agreement or as otherwise available under applicable Kentucky law, including, without limitation, exercising any one or more of the following rights and remedies:

- (i) all rights and remedies available to a secured party under the Kentucky Uniform Commercial Code and other applicable Laws with respect to the Performance Assurance held by or for the benefit of the Secured Party;
- (ii) the right to set off any Performance Assurance held by or for the benefit of the Secured Party against, and in satisfaction of, any amount payable by the Pledging Party in respect of any of its obligations; and
- (iii) the right to draw in strict adherence with the terms on any outstanding Letter of Credit issued for its benefit. A Secured Party shall be under no obligation to prioritize the order with respect to which it exercises any one or more rights and remedies available hereunder. The Pledging Party shall in all events remain liable to the Secured Party for any amount payable by the Pledging Party in respect of any of its Obligations remaining unpaid after any such liquidation, application and set off.

(f) **Encumbrance; Grant of Security Interest.** As security for the prompt and complete payment of all amounts due and to become due from a Party to the other Party, the Pledging Party agrees to be bound by all covenants and obligations to be

KENTUCKY
PUBLIC SERVICE COMMISSION

Linda C. Bridwell
Executive Director



EFFECTIVE

7/1/2024

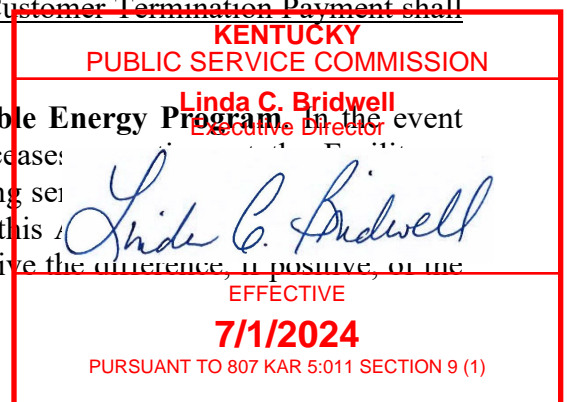
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Agreement, each Party hereby pledges, assigns, conveys and transfers to the other Parties, and hereby grants to the other Parties a present and continuing security interest in and to, and a general first lien upon and right of setoff against, all Performance Assurance which has been or may in the future be transferred to, or received by, the other Parties and each Party agrees to take such action as the other Parties reasonably request in order to perfect the other Party's continuing security interest in, and lien on (and right of setoff against), such Performance Assurance.

- (g) **Guaranty.** Customer's obligations with regard to payment and the provision of Performance Assurance may be assumed by an affiliated guarantor of the Customer who shall be permitted to use its own Credit Rating from Standard & Poor's, Fitch or Moody's for purposes of calculating any Performance Assurance amounts due hereunder. Any such Guaranty shall be in a form substantially similar to that set forth in Appendix B and that is acceptable to EKPC and Cooperative in their respective sole and exclusive discretion. The Customer may substitute an affiliated entity as its Guarantor after having received the express written consent of EKPC and Cooperative, which shall not be unreasonably withheld, to do so. The existence of a Guarantor shall not relieve or excuse the Customer from any obligations set forth in this Agreement.
- (h) **Customer Deposit.** In addition to all other payment and Performance Assurance obligations, the Customer shall, prior to [DATE] (and by December 31st of each subsequent year the Agreement is in effect):
- (i) Pay to Cooperative a sum equal to the amount necessary to purchase a bond or secondary insurance policy equal to the amount of two times the estimated monthly average [RATE SCHEDULE] billings; or
- (ii) Provide a surety bond issued by any Certified Company listed on the most recent version of the U.S. Department of the Treasury's Circular 570 naming Cooperative as the beneficiary thereof and in an amount equal to two times the estimated monthly average [RATE SCHEDULE] billings.
- (j) **Early Termination Payment Calculation.**

(i) **By Customer.** The Early Customer Termination Payment shall be the sum of:

- (A) **Wholesale Renewable Energy Program.** In the event that the Customer ceases to participate in the Program or otherwise stops taking service under the Program within the Term of this Agreement, the Customer shall pay EKPC/Cooperative the difference, if positive, of the



levelized cost of existing renewable energy contracts less the forward market value of equivalent renewable energy times the prior three years' average production times the shorter of the Agreement Term or the remaining years of the renewable energy contract term(s) within 30 days from the date the Customer ceases operations at the Facility or stops taking service at the Facility; and

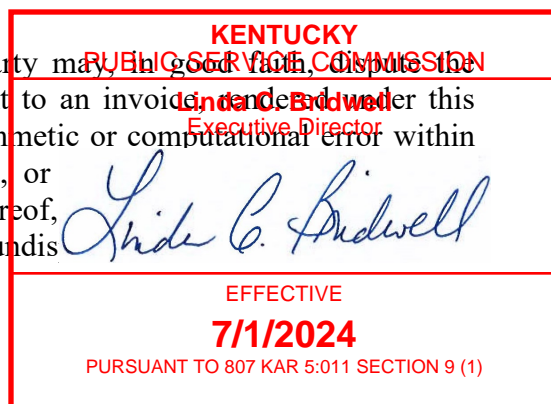
(B) **REC Program.** In the event that the Customer fails to purchase all RECs which have been ordered pursuant to the terms of this Agreement, the Customer shall pay EKPC/Coop the difference, if positive, of the sum paid for the RECs less the current market value of the RECs within thirty (30) days from the date the Customer's payment obligation became an Event of Default.

(ii) **By EKPC.** The Early Supplier Termination Payment shall be the sum of:

(A) **Wholesale Renewable Energy Program.** In the event that EKPC defaults on its obligation to sell renewable energy to Customer, other than as a result of a Force Majeure, at any time within the Term of this Agreement, EKPC shall pay Customer the difference, if positive, of the forward market value of equivalent renewable energy less the levelized cost of contracted renewable energy times the prior three years' average production times the shorter of the Agreement Term or the remaining years of the renewable energy contract term(s) (the "Supplier Early Termination Payment") within 30 days from the date EKPC defaults on its obligation to sell renewable energy hereunder; and

(B) **REC Program.** In the event that EKPC fails to supply all RECs which have been ordered pursuant to the terms of this Agreement, EKPC shall pay Customer the difference, if positive, of the sum paid by the Customer for RECs less the current market value of the RECs within thirty (30) days from the date EKPC's obligation to supply the RECs became an Event of Default.

20. **Disputes and Adjustments of Bills.** A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice and demand under this Agreement or adjust any invoice for any arithmetic or computational error within twelve (12) months of the date the invoice, or rendered. In the event an invoice or portion thereof, arising hereunder, is disputed, payment of the undisputed portion shall not be withheld.

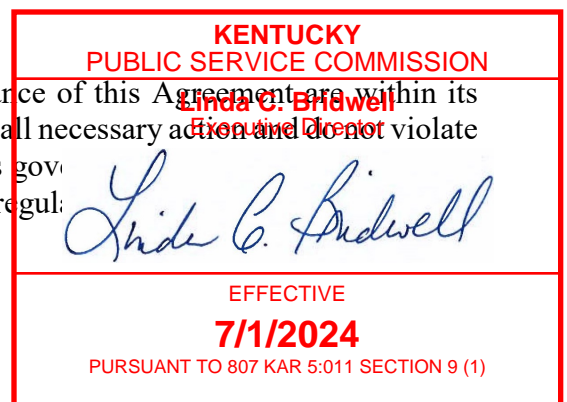


be required to be made when due, with notice of the objection given to the other Parties. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within two (2) Business Days of such resolution along with interest accrued at the rate of two percent (2%) over the stated rate for commercial paper as published in the Wall Street Journal on the date that notice of the Dispute is given, from and including the due date to but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments. Any dispute with respect to an invoice is waived unless the other Parties are notified in accordance with this paragraph within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made. If an invoice is not rendered within twelve (12) months after the close of the month during which performance occurred, the right to payment for such performance is waived.

21. **Resolution of Disputes.** Any dispute or need of interpretation between the Parties involving or arising under this Agreement first shall be referred for resolution to a senior representative of each Party. Upon receipt of a notice describing the dispute and designating the notifying Party's senior representative and that the dispute is to be resolved by the Parties' senior representatives under this Agreement, the other Parties shall promptly designate its senior representatives to the notifying Party. The senior representatives so designated shall attempt to resolve the dispute on an informal basis as promptly as practicable. If the dispute has not been resolved within thirty (30) days after the notifying Party's notice was received by the other Parties, or within such other period as the Parties may jointly agree, the Parties may pursue any remedies available at law or in equity to enforce its rights provided in the Agreement. Notwithstanding any inconsistent provision herein, any Party may be entitled to injunctive or other equitable relief without resort to the settlement or resolution procedures set forth herein.

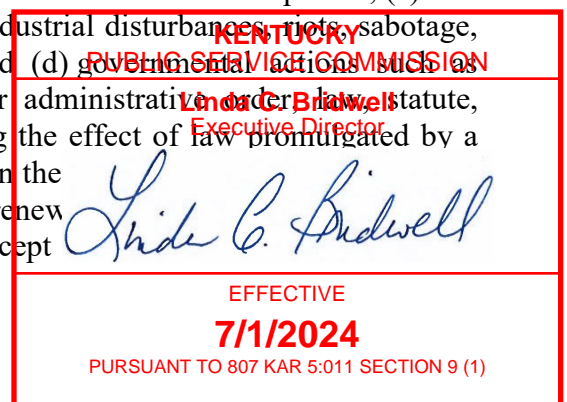
22. **Representations and Warranties.** Each Party represents and warrants to the other Parties that:

- (a) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation;
- (b) it has all regulatory authorizations necessary for it to legally perform its obligations under this Agreement;
- (c) the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, or any law, rule, regulation to which it is a party or any law, rule, regulation applicable to it, except as set forth herein;



- (d) this Agreement constitutes its legally valid and binding obligation enforceable against it in accordance with its terms;
- (e) it is not bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming bankrupt;
- (f) there is not pending or, to its knowledge, threatened against it or any of its affiliates any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;
- (g) no Event of Default or Potential Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;
- (h) it is acting for its own account, has made its own independent decision to enter into this Agreement and, as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of any other Party in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement;
- (i) it has entered into this Agreement in connection with the conduct of its business and it has the capacity or ability to make or take delivery of all renewable energy and to purchase all RECs referred to herein; and
- (j) the material economic terms of this Agreement were and are subject to individual negotiation by the Parties.

23. **Disclaimer and Force Majeure.** Customer understands and acknowledges that the generation of renewable energy and the sale of renewable energy is dependent upon numerous factors, including many which are beyond the control of EKPC and the Cooperative. EKPC and the Cooperative shall not be responsible or liable for any disruption or prevention of the production of renewable energy from any generation resource that is attributable to: (a) natural events such as acts of God, landslides, lightning, eclipses, weather patterns, earthquakes, fires, storms or the like; (b) interruption and/or curtailment of transmission facilities of third-parties; (c) acts of others such as strikes, lockouts or other industrial disturbances, riots, sabotage, insurrections or wars, or acts of terror; and (d) governmental actions as necessary for compliance with any court or administrative order or statute, ordinance, regulation, order, or policy having the effect of law promulgated by a governmental authority having jurisdiction. In the event that the Cooperative or the Cooperative to acquire or deliver the renewable energy purchased herein, the Customer agrees to accept

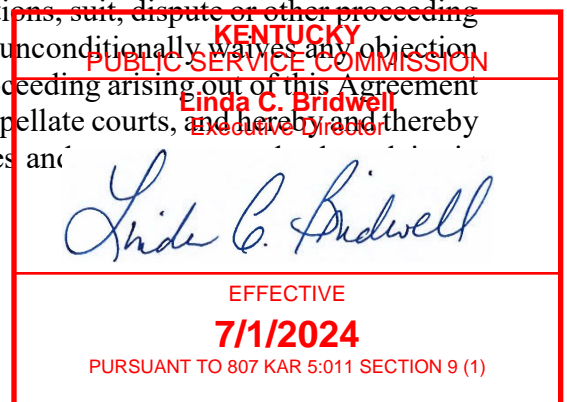


Cooperative under the terms and conditions of the Cooperative's tariffs and rate schedules in effect at such time(s).

24. **Limitation of Liability.** EXCEPT AS MAY BE SET FORTH EXPRESSLY HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT EKPC AND THE COOPERATIVE HAVE MADE NO SPECIFIC OR GENERAL REPRESENTATIONS OR WARRANTIES REGARDING THE RENEWABLE ENERGY TO BE PURCHASED HEREBY OR ANY FACILITIES ASSOCIATED WITH GENERATING, TRANSMITTING OR DISTRIBUTING SAME, INCLUDING ANY WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE. TO THE EXTENT ANY REPRESENTATIONS AND WARRANTIES HAVE BEEN MADE, UNLESS EXPRESSLY SET FORTH HEREIN, CUSTOMER UNDERSTANDS AND ACKNOWLEDGES THAT THEY ARE HEREBY EXPRESSLY DISCLAIMED. CUSTOMER ALSO UNDERSTANDS AND AGREES THAT HIS OR HER SOLE AND EXCLUSIVE REMEDY IN THE EVENT OF A BREACH OF THIS AGREEMENT BY EKPC OR THE COOPERATIVE IS EXPRESSLY LIMITED TO PURCHASING REPLACEMENT POWER FROM THE COOPERATIVE AT PREVAILING TARIFFED RATES.
25. **Notice.** All notices, requests, consents, and other communications required under this Agreement shall be in writing and will be mailed to the mailing address for each Party as set forth above. Notices will be deemed delivered upon the earlier of: (a) the date of actual receipt, with a copy thereof being sent concurrently by certified or registered mail, return receipt requested; (b) three business days after being deposited in certified or registered mail, return receipt requested, postage prepaid; or (c) the following business day after being delivered to a reputable overnight courier service. If for any reason, a Party's mailing address should change, that Party must notify the other Parties in writing of the change of address for notices to be sent.
26. **Regulatory Approvals.** The Agreement is subject to approval by the Commission. This Agreement shall be filed with the Commission by EKPC within twenty (20) days of its full and final execution and EKPC and Cooperative agree to use reasonable efforts to obtain said approval from the Commission. However, in the event that Commission approval is not obtained within one hundred twenty (120) days, the Agreement shall be null and void. This Agreement may also be filed with the United States Rural Utilities Service, however, such a filing would be for informational purposes only.



27. **No Agency.** In performing their respective obligations hereunder, no Party is acting, or is authorized to act, as agent of any other Party.
28. **Forward Contract.** The Parties acknowledge and agree that all sales of renewable power hereunder constitute “forward contracts” within the meaning of the United States Bankruptcy Code.
29. **Entire Agreement.** This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all previous proposals, both oral and written, negotiations, representations, commitments, writings and all other communications between the parties. This Agreement may not be released, discharged, or modified except by an instrument in writing signed by a duly authorized representative of each of the parties.
30. **Waiver of Trial by Jury.** EACH PARTY ACKNOWLEDGES AND AGREES THAT ANY CONTROVERSY WHICH MAY ARISE UNDER THE AGREEMENT IS LIKELY TO INVOLVE COMPLICATED AND DIFFICULT ISSUES, AND THEREFORE EACH SUCH PARTY HEREBY IRREVOCABLY AND UNCONDITIONALLY WAIVES ANY RIGHT SUCH PARTY MAY HAVE TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF OR RELATING TO THE AGREEMENT. EACH PARTY CERTIFIES AND ACKNOWLEDGES THAT (A) NO REPRESENTATIVE, AGENT OR ATTORNEY OF ANY OTHER PARTY HAS REPRESENTED, EXPRESSLY OR OTHERWISE, THAT SUCH OTHER PARTY WOULD NOT, IN THE EVENT OF LITIGATION, SEEK TO ENFORCE THE FOREGOING WAIVER, (B) SUCH PARTY UNDERSTANDS AND HAS CONSIDERED THE IMPLICATIONS OF THIS WAIVER, (C) SUCH PARTY MAKES THIS WAIVER VOLUNTARILY, AND (D) SUCH PARTY HAS BEEN INDUCED TO ENTER INTO THE AGREEMENT BY, AMONG OTHER THINGS, THE MUTUAL WAIVERS AND CERTIFICATIONS IN THIS SECTION.
31. **Jurisdiction.** Each party agrees that any suit, action, dispute or other proceeding arising out of the Agreement or any transaction contemplated by the Agreement shall be heard in, and hereby irrevocably submits to the exclusive jurisdictions of the Circuit Court of Clark County, and the United States District Court for the Eastern District of Kentucky, Lexington Division, and the related appellate courts. Each party further agrees that service of any process, summons, notice or document by U.S. registered mail to such Party’s respective address set forth in the Agreement shall be effective service of process for any actions, suit, dispute or other proceeding described herein. Each Party irrevocably and unconditionally waives any objection to the laying of venue of any action, suit or proceeding arising out of this Agreement in the aforementioned courts and the related appellate courts, and hereby and thereby further irrevocably and unconditionally waives and



any such court that any such action, suit or proceeding brought in any such court has been brought in an inconvenient forum.

32. **Governing Law.** This Agreement shall be deemed to have been made in, and shall be construed under, the internal laws of the State of Kentucky, without regard to the principles of conflicts of laws thereof.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first written above.

<CUSTOMER>

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CUSTOMER NAME (please print)

<TITLE> FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION (please
print)

CUSTOMER SIGNATURE

SIGNATURE

**EAST KENTUCKY POWER
COOPERATIVE, INC.**

<TITLE>, EAST KENTUCKY POWER
COOPERATIVE, INC. (please print)

SIGNATURE



APPENDIX A
ORDER SUMMARY

Renewable Energy Resources (If Applicable)

Customer's Average Annual Energy Consumption = _____ MWhs per year

Amount of Renewable Energy to be Purchased = _____ MWhs per year

Equivalent MWs of Capacity to be Purchased = _____ MWs

Renewable Energy Credits (If Applicable)

Amount of Renewable Energy Credits to be Purchased (Choose One) =

_____ % of Customer's monthly energy consumption**;

_____ Dollars per month; or

_____ MegaWatt Hours per month**

Types of Renewable Energy Credits to be Purchased (check all that apply):

_____ Solar _____ % of RECs

_____ Wind _____ % of RECs

_____ Hydro _____ % of RECs

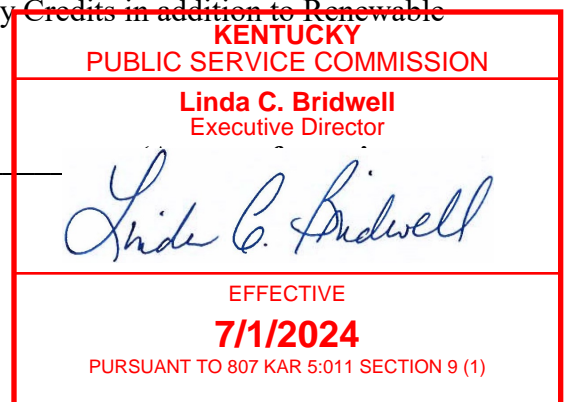
_____ Landfill Methane Gas _____ % of RECs

_____ Biomass _____ % of RECs

_____ Least-Cost Resource _____ % of RECs

() Check here to utilize Renewable Energy Credits in addition to Renewable Energy Resources

**** REC Price requiring additional approval: \$ _____ (month)**



APPENDIX B
FORM OF GUARANTY
GUARANTY AGREEMENT

This is a GUARANTY AGREEMENT (the “Guaranty Agreement”), dated and effective as of January __, 2020, by and between: **East Kentucky Power Cooperative, Inc.**, a Kentucky corporation with its principal offices at 4775 Lexington Road, Winchester, Kentucky 40391 (“EKPC”), **Farmers Rural Electric Cooperative Corporation**, a Kentucky corporation with its principal offices at 504 South Broadway, Glasgow, KY 42141 (“Cooperative”); and _____, a _____ corporation with its principal offices at _____ (“Guarantor”).

Recitals

WHEREAS [CUSTOMER]. (“Customer”) has entered into a Commercial and Industrial Power Agreement with Renewable Energy Power and/or Renewable Energy Credit Purchases, dated _____, with EKPC and Cooperative (the “Industrial Power Agreement”), pursuant to which Customer has made certain promises and covenants and has certain payment and performance assurance obligations; and

WHEREAS the Industrial Power Agreement requires Customer. to post varying amounts of performance assurance under certain circumstances involving its credit rating from Standard & Poor’s or Moody’s; and

WHEREAS Customer may use the credit rating of an affiliate who agrees to guaranty its payment and performance assurance obligations under the Industrial Power Agreement; and

WHEREAS, Guarantor, a corporate affiliate, parent, subsidiary or other entity or entities under common control with Customer, agrees to be Customer’s guarantor under the Industrial Power Agreement, thereby substituting its credit rating for that of Customer and reducing the amount of performance assurance required under the Industrial Power Agreement;

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the parties, intending to be legally bound, agree as follows:

1. **Guaranty of Payment and Performance.** The Guarantor, intending to be bound as an accommodation party for Customer, absolutely and unconditionally guarantees to EKPC and Cooperative, their respective successors, endorsees, transferees and assigns, the prompt performance by Customer of all of Customer’s payment and performance assurance obligations under the Industrial Power Agreement (collectively, the “Guaranteed Obligations”).

2. **Obligations Unconditional.** This is an unconditional guaranty of payment and performance. If for any reason Customer fails to perform its obligations under the Industrial Power Agreement (whether affirmative or negative) in the

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Linda C. Bridwell
Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

be performed or observed by Customer, or if any event of default occurs thereunder and any required notice has been given and any cure period has run, the Guarantor shall promptly perform or observe or cause to be performed or observed each such obligation, undertaking or condition, or be responsible for the damages occasioned by such default, regardless of any set-off or counterclaim which Customer may have or assert, and regardless of whether or not EKPC or Cooperative, or anyone on their behalf, shall have instituted any suit, action or proceeding or exhausted their remedies or taken any steps to enforce any rights against Customer, or any other person to compel such performance or to collect all or any part of such amount pursuant to the provisions of the Industrial Power Agreement, or at law or in equity, or otherwise, and regardless of any other condition or contingency. The liability of the Guarantor shall be for the entire amount of the Guaranteed Obligations, jointly and severally with that of Customer.

3. **Waivers and Agreements.** The Guarantor hereby unconditionally:

(a) Waives any requirement that EKPC or Cooperative first seeks to enforce its remedies against Customer or any other person or entity before seeking to enforce this Guaranty Agreement against the Guarantor.

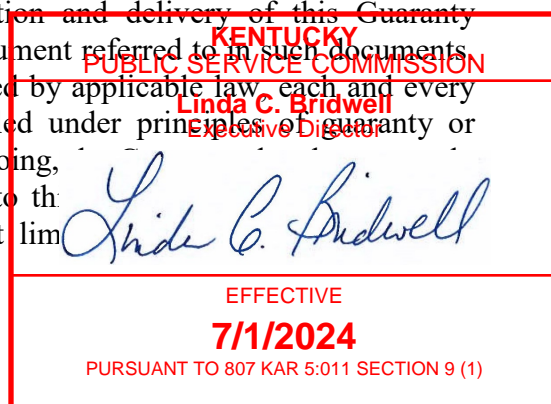
(b) Covenants that the Guarantor's obligations under this Guaranty Agreement will not be discharged except by complete payment and performance of all the Guaranteed Obligations existing under the Industrial Power Agreement.

(c) Agrees that this Guaranty Agreement shall remain in full force and effect without regard to, and shall not be affected or impaired by any invalidity, irregularity or unenforceability in whole or in part of, the Industrial Power Agreement; or any limitation of the liability of Customer thereunder; or any limitation on the method or terms of payment or performance assurance thereunder which may now or hereafter be caused or imposed in any manner whatsoever.

(d) Waives any obligation that EKPC or Cooperative might otherwise have to marshal assets or to proceed against any particular persons or assets in any particular order.

IT IS THE INTENTION OF THE GUARANTOR THAT THIS AGREEMENT CONSTITUTE AN ABSOLUTE AND UNCONDITIONAL GUARANTY IN ANY AND ALL CIRCUMSTANCES, AND THIS GUARANTY AGREEMENT SHALL BE DISCHARGED ONLY BY THE PERFORMANCE IN FULL OF ALL OF THE GUARANTEED OBLIGATIONS.

4. **Waiver of Notice.** The Guarantor waives notice of acceptance of this Guaranty Agreement by EKPC and Cooperative, notice of execution and delivery of this Guaranty Agreement, and any other guaranty agreement, or any instrument referred to in such documents. The Guarantor further waives, to the fullest extent permitted by applicable law, each and every notice to which the Guarantor would otherwise be entitled under principles of guaranty or suretyship law. Without limiting the generality of the foregoing, waives all notices and defenses whatsoever with respect to the Guaranteed Obligations, including, but not limited to, the following:



Cooperative's acceptance of this Guaranty Agreement or its intention to act, or its action, in reliance upon this Guaranty Agreement; notice of the present existence or future incurring by Customer of any of its Guaranteed Obligations or any other obligations or liability or any terms or amount thereof or any change therein; notice of any default (whether to the Guaranteed Obligations or of any other obligation or liability) by Customer or any accommodation party, co-maker, surety, pledgor, mortgagor, grantor of security, any other guarantor(s) or any other person or entity; notice of the obtaining or release of any guaranty or surety agreement (in addition to this Guaranty Agreement), pledge, mortgage, security interest, assignment, or other security for any of the Guaranteed Obligations; notice of dishonor; notice of nonpayment; notice of acceleration of the Guaranteed Obligations; notice of the making of a demand for payment of the liability or obligations of Customer; presentment and notice of presentment; protest and notice of protest; demand and notice of demand; nonpayment and notice of nonpayment; notice of the disposition of any collateral held to secure the Guaranteed Obligations; and any other notice required by law or otherwise.

5. **Subrogation.** The Guarantor agrees not to exercise any right which may have been acquired by way of subrogation under this Guaranty Agreement, by any payment made hereunder or otherwise, unless and until all of the Guaranteed Obligations, including, but not limited to, all obligations, undertaking or conditions to be performed or observed by Customer pursuant to the Industrial Power Agreement, shall have been performed, observed or paid in full. If any payment shall be made to the Guarantor on account of such subrogation rights at any time when such obligations, undertakings or conditions have not been performed, observed or paid in full, the Guarantor shall pay each and every such amount to EKPC or Cooperative if any amount is outstanding under the Industrial Power Agreement, to be credited and applied upon any of the obligations, undertakings or conditions to be performed, observed or paid pursuant to the Guaranty Agreement.

6. **Maximum Aggregate Liability and Termination.** For purposes of KRS 371.065: (a) the amount of the maximum aggregate liability of the Guarantor hereunder is the sum of all payment and performance assurance obligations of Customer as specified and calculated in the Industrial Power Agreement, plus all interest accruing on the Guaranteed Obligations and fees, charges and costs of collecting the Guaranteed Obligations, including reasonable attorneys' fees; and (b) this Guaranty Agreement shall remain in full force and effect until, and shall terminate on the date which the Industrial Power Agreement also terminates; provided, however, that termination of this Guaranty Agreement on such termination date shall not affect in any manner the liability of the Guarantor with respect to: (i) claims by EKPC or Cooperative against Customer which arise under the Industrial Power Agreement prior to such termination date; or (ii) Guaranteed Obligations created or incurred prior to such termination date, and extensions or renewals of, interest accruing on, or fees, costs or expenses incurred with respect to, such Guaranteed Obligations prior to, on or after such termination date.

7. **Miscellaneous.**

(a) This Guaranty Agreement shall be binding on the Guarantor's successors and assigns, and shall inure to the benefit of the Guarantor and Cooperative and their respective successors, transferees and assigns.



EFFECTIVE
7/1/2024
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

brought in any one of the above-described courts or that any such suit, action or proceeding has been brought in an inconvenient forum.

(k) TO THE EXTENT PERMITTED BY APPLICABLE LAW, GUARANTOR HEREBY VOLUNTARILY AND INTENTIONALLY WAIVES ANY AND ALL RIGHT GUARANTOR NOW HAS, OR MAY HAVE IN THE FUTURE, TO A TRIAL BY JURY ON ANY CLAIM, ACTION OR PROCEEDING DIRECTLY OR INDIRECTLY ARISING OUT OF OR IN ANY WAY CONNECTED WITH THIS GUARANTY AGREEMENT.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first set forth above.

**EAST KENTUCKY POWER
COOPERATIVE, INC.**

By: _____

Title: _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

By: _____

Title: _____

[GUARANTOR]

By: _____

Title: _____



**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

6th Revised SHEET NO. 83

CANCELLING P.S.C. KY. NO. 10

5th Revised SHEET NO. 83

RATES AND CHARGES

SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING - ETS

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

RATES:

Energy Charge: \$0.065808 per kWh (I)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY Toly M...
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 84

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

SCHEDULE RM – RESIDENTIAL OFF-PEAK MARKETING - ETS

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

TERMS AND CONDITIONS:

Schedule RM – Residential Off-Peak Marketing Rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Rate Schedule A.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Putter
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

5th Revised SHEET NO. 85

CANCELLING P.S.C. KY. NO. 10

4th Revised SHEET NO. 85

RATES AND CHARGES

SCHEDULE CM – SMALL COMMERCIAL OFF-PEAK MARKETING - ETS

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

RATES:

Energy Charge: \$0.059837 per kWh (1)

SCHEDULE OF HOURS: This rate is only applicable for the below listed off-peak hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: 08-30-2024

DATE EFFECTIVE: 09-01-2024

ISSUED BY 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2023-00014 Dated: 08-30-2024

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

9/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 86

CANCELLING P.S.C. KY. NO. 9

SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

CLASSIFICATION OF SERVICE
SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

TERMS AND CONDITIONS:

Schedule CM – Small Commercial Off-Peak Marketing Rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2008-00030 Dated: June 10, 2009

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 87

CANCELLING P.S.C. KY. NO. 9

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

OFF PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (APPENDIX D)

This agreement made and entered into between FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (hereinafter called FRECC) and

(hereinafter called "MEMBER", whether singular or plural).

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agrees as follows:

1. In order to qualify for the ETS rate, Member shall purchase and install an electric thermal storage heating unit(s), hereinafter called ETS Unit(s).
2. Member may purchase ETS Unit(s) from FRECC or from other sources, but must comply with special metering and wiring specifications set forth by FRECC before the special discounted electric rate can be granted. FRECC or an approved electrician will perform necessary modifications or replacement of existing house wiring at Member's request and at Member's expense. An inspection by a Certified Electrical Inspector will be required for such wiring changes performed by other licensed electricians solely for the purpose of certifying conformance with the abovementioned specifications.

All modifications, additions, or replacement to existing wiring and equipment done by FRECC employees or an approved electrician will be done in accordance with safety standards as outlined in the "National Electric Code."

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Proctor
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 89-158 Dated: August 1, 1989

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 88

CANCELLING P.S.C. KY. NO. 9

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

OFF PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT (APPENDIX D)

3. After installation of the unit(s), FRECC guarantees a minimum of ten (10) hours off-peak storage availability per day during the Seven (7) month heating season of October through April for ten (10) years from the date of installation.
4. FRECC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) shall be discounted no less than forty percent (40%) below the lowest cost rate block for regular residential or small commercial services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
5. FRECC fully warrants parts and service on ETS unit(s) purchased from FRECC for three (3) years from date of installation.

Service availability on the remaining seven (7) years of the contract will be guaranteed by FRECC at the Member's expense.

FRECC will continue to service ETS unit(s) beyond the initial ten (10) year period only if such service is not available in the local marketplace.

6. Installed ETS unit(s) are considered permanent installations. Relocation of installed unit(s) inside or outside the home will void the free parts and service portion of the abovementioned warranty, unless the reinstallation is done by an ETS certified installer. It is recommended not to move heaters unless absolutely necessary.
7. Member agrees to participate in any electronic load control program initiated by FRECC that insures a minimum of ten (10) hours per day charging time for ETS unit(s).
8. The rate discount offered herein may be transferred or assigned to another member of FRECC who resides in, rents, leases, or purchases a residence equipped with approved ETS unit(s) providing such member abides by the terms of this contract and accompanying tariff.

DATE OF ISSUE: 05-15-2013

DATE EFFECTIVE: 06-15-2013

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 89-158 Dated: August 1, 1989

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

6/15/2013

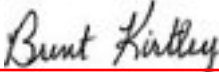
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

_____ SHEET NO. _____

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH



EFFECTIVE
6/15/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 90

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 90

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

DSM –Touchstone Energy Home

Purpose

In an effort to improve new residential home energy performance, Farmers Rural Electric Cooperative Corporation (“Farmers RECC”) has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is 25-30% more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 105 on the Home Energy Rating System (“HERS”) Index.

Availability

This program is available to residential members served by Farmers RECC.

Eligibility

To qualify as a Touchstone Energy Home under Farmers RECC’s program, the participating single-family home must be located in the service territory of Farmers RECC and must meet the program guidelines following one of the two available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

Prescriptive Path:

- Home must meet each efficiency value as prescribed by Farmers RECC.
- Home must receive pre-drywall inspection and complete Farmers RECC’s pre-drywall checklist (contact the Energy Advisor at Farmers RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test and duct leakage test.
- Primary source of heat must be an Air Source Heat Pump \geq current ENERGY STAR specification for Seasonal Energy Efficiency Ratio “SEER” and Heating Season Performance Factor “HSPF” or Geothermal.
- Water Heater must be an electric storage tank water heater that is \geq current Energy and Water conservation standards established by the Federal Department of Energy “DOE”.

DATE OF ISSUE: 01-30-2019

DATE EFFECTIVE: 03-02-2019

ISSUED BY William J. Patton

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2019-00060 Dated: 11-26-2019

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

3/2/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 91

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 91

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

DSM (continued)
Touchstone Energy Home

Performance Path:

- Home must receive a HERS Index score of ≤ 75 (At least 30% more efficient than the KY standard built home)
- Home must receive pre-drywall inspection and complete Farmers RECC's pre-drywall checklist (contact the Energy Advisor at Farmers RECC for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test and duct leakage test.
- Primary source of heat must be an Air Source Heat Pump $>$ current Energy and Water conservation standard established by the Federal DOE or Geothermal
- Home must pass current energy code requirements established in the KY Residential Code.
- Water Heater must be an electric storage tank water heater that is \geq current Energy and Water conservation standard established by the Federal DOE.

Incentive

Farmers RECC will provide an incentive of \$750 to residential members that build their new home to meet the requirements of either the Prescriptive or Performance Paths as listed above.

Term

The program is an ongoing program.

DATE OF ISSUE: 01-30-2019

DATE EFFECTIVE: 03-02-2019

ISSUED BY William J. Pratten
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2019-00060 Dated: 11-26-2019

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

3/2/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 91.001

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 91.001

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

RESERVED FOR FUTURE USE

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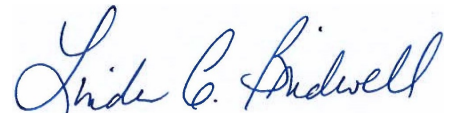
DATE OF ISSUE: 12-29-2023

DATE EFFECTIVE: 02-01-2024

ISSUED BY Toby Mess
TITLE: President & Chief Executive Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

2/1/2024

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

3rd Revised SHEET NO. 92

CANCELLING P.S.C. KY. NO. 10

2nd Revised SHEET NO. 92

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

DSM - Button-Up Weatherization Program

Purpose

The Button-Up Weatherization Program offers an incentive for reducing the heat loss of a home. The retail member may qualify for this incentive by improving attic insulation and reducing the air leakage of their home or by sealing their HVAC duct system.

T

Availability

This program is available to residential members served by Farmers Rural Electric Cooperative Corporation ("Farmers RECC").

Eligibility

This program is targeted to older single-family, multi-family or manufactured dwellings. Eligibility requirements are:

- Home must be 2 years old or older to qualify for the incentive.
- Primary source of heat must be electricity.

The Button Up incentive will promote the reduction of energy usage through air sealing on the part of retail members. Typical air sealing could include caulking, improved weather stripping, sealing attic accesses, etc. To receive this incentive either an EKPC approved contractor or Farmers RECC representative must perform a "pre" and "post" blower door test to measure actual Btuh reduced.

The attic insulation portion of the Button Up incentive will promote the reduction of energy usage on the part of the retail members. Heat loss calculation of Btuh reduced will be made by using either the Manual J 8th Edition or through other methods approved by EKPC. Heat loss calculations in Btuh are based on the winter design temperature. In order to receive an incentive for attic insulation, an air seal must be completed.

DATE OF ISSUE: 05-31-2022

DATE EFFECTIVE: 07-01-2022

ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

7/1/2022

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

3rd Revised SHEET NO. 93

CANCELLING P.S.C. KY. NO. 10

2nd Revised SHEET NO. 93

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

DSM - Button-Up Weatherization Program (continued)

The HVAC duct sealing portion of the Button up is a standalone measure that can be utilized to air seal HVAC duct systems located in un-heated spaces. Air sealing ducts with traditional mastic sealers is an effective way to lower energy costs.

T

- Limited to homes that have accessible centrally ducted heating systems in unconditioned areas
- Initial duct leakage must be greater than 10cfm per 100ft²
- Contractor or Co-op Representative are required to conduct a "pre" and "post" blower door test to verify reductions. Only contractors trained or pre-approved by EKPC may be used.
- Duct leakage per system must be reduced to less than 8cfm per 100ft² (Ex: Duct system serves 1200ft. 1200ft/100 = 12 x 8 cfm = Duct Seal Target of 96cfm.
- All joints in the duct system must be sealed with foil tape and duct mastic. Foil tape alone does not qualify as properly sealing the duct system.

For homes that have two or more separately ducted heat systems, each system will qualify independently for the incentive.

Incentives

The air sealing and ceiling insulation portion of the Button Up incentive will pay a total payment of \$40 per thousand Btuh reduced to the retail member up to the maximum rebate incentive of \$750.

T

The HVAC duct sealing portion of the Button Up program will pay a \$400 incentive to residential members (or their contractor) that meets the eligibility requirements for duct sealing listed above.

T

Term

The program is an ongoing program.

DATE OF ISSUE: 05-31-2022

DATE EFFECTIVE: 07-01-2022

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

7/1/2022

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 94

CANCELLING P.S.C. KY. NO. 10

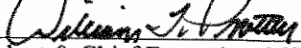
1st Revised SHEET NO. 94

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 01-30-2019

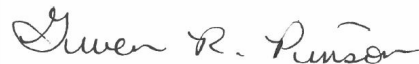
DATE EFFECTIVE: 03-02-2019

ISSUED BY: 
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2019-00060 Dated: 11-26-2019

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



EFFECTIVE

3/2/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 95

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 95

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

DSM - Heat Pump Retrofit Program

Purpose

The Heat Pump Retrofit Program provides incentives for residential members to replace their existing resistance heat source with a heat pump.

Availability

This program is available to residential members served by Farmers Rural Electric Cooperative Corporation ("Farmers RECC").

Eligibility

This program is targeted to members who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, baseboard heat, electric thermal storage.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Two (2) maximum incentive payments per location, per lifetime for centrally ducted systems.
- Ducted and Ductless mini-splits applying for the incentive will be incentivized at a rate of \$250 per indoor head unit up to a maximum of three head units per location, per lifetime.
- Participants in the Heat Pump Retrofit Program are not eligible for participation in the ENERGY STAR Manufactured Home Program.

Incentives

Homeowners replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the equipment type:

Equipment Type

Rebate

Centrally Ducted Systems:

Current Energy Conservation Standard established
by the Federal Department of Energy "DOE"

\$500

Current ENERGY STAR level equipment or greater

\$750

Mini Split Systems:

Ducted or Ductless Mini-Splits ENERGY STAR
Level equipment or greater

\$250

Term - The program is an ongoing program.

DATE OF ISSUE: 01-30-2019

DATE EFFECTIVE: 03-02-2019

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**KENTUCKY
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Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

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RATES AND CHARGES

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Executive Director

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**FARMERS RURAL ELECTRIC
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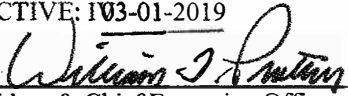
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Executive Director



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**FARMERS RURAL ELECTRIC
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Community Assistance Resources for Energy Savings Program

Purpose

Farmers Rural Electric Cooperative Corporation's ("Farmers") Community Assistance Resources for Energy Savings ("CARES") program provides an incentive to enhance the weatherization and energy efficiency services provided to its retail members ("end-use member") by the Kentucky Community Action Agency ("CAA") network of not-for-profit community action agencies or by Kentucky's non-profit affordable housing organizations ("AHO"). On behalf of the end-use member, Farmers will pass along an East Kentucky Power Cooperative, Inc. ("EKPC)-provided incentive to the CAA or AHO. Farmers' program has two primary objectives. First, the EKPC-provided incentive, passed along by Farmers to the CAA or AHO, will enable the CAA or AHO to accomplish additional energy efficiency improvements in each home. Second, this incentive will assist the CAA or AHO in weatherizing more homes.

T

Availability

This U.S. Department of Energy's Weatherization Assistance Program is available to end-use members who qualify for weatherization and energy efficiency services through their local CAA in all service territories served by Farmers.

Weatherization and energy efficiency services provided by Kentucky's AHO's are also available to retail members in all service territories by Farmers.

T

Eligibility

AGENCY QUALIFICATIONS

- CAA's and AHO's must be registered with the IRS as 501(c)(3) non-profit organizations and work to improve housing affordability for low to moderate income Kentuckians.

T

HOMEOWNER QUALIFICATIONS

- A participant must be an end-use member of Farmers.
- A participant must qualify for weatherization and energy efficiency services according to the guidelines of either the U.S. Department of Energy's ("DOE") Weatherization Assistance Program administered by the local CAA or AHO. Household income cannot exceed the designated poverty guidelines administered by the CAA or AHO.
- A participant must dwell in either a Heat Pump-Eligible Home or a Heat Pump-Ineligible Home. For purposes of this tariff:

T

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Linda C. Bridwell
Executive Director

Linda C. Bridwell

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7/1/2022

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

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Original SHEET NO. 97.011

Eligibility (cont.)

HOMEOWNER QUALIFICATIONS

A Heat Pump-Eligible Home is a single family or multi-family individually metered residential dwelling that utilizes electricity as the primary source of heat or that switches from wood as its primary source of heat to an electric furnace; and

A Heat Pump-Ineligible Home is a single family or multi-family individually metered residential dwelling (that does not utilize electricity as the primary source of heat but cools the home with central or window unit air conditioners. Each Heat Pump-ineligible home must also have an electric water heater and use an average of 500 kWh monthly from November to March.

Payments

HEAT PUMP ELIGIBLE HOMES

Farmers will pass along an EKPC-provided incentive to the CAA or AHO at the rates detailed below. The maximum incentive possible per household is \$2,000, which can be reached by using any combination of the following improvements not to exceed their individual maximums:

T

- **HEAT PUMP:**

Upgrading from a low-efficiency electric heat source to a heat pump will be reimbursed at a rate of 100% of the total incremental cost (material + labor) up to a maximum of \$2,000 per household. Incremental cost is the additional cost of upgrading from a low-efficiency electric heat source to a heat pump above and beyond any costs associated with the electric furnace. The existing heat source must be electric (or switching from wood to electric) to qualify.

- **WEATHERIZATION IMPROVEMENTS:**

Any of the following weatherization improvements made to the home will be reimbursed at a rate of 50% of a CAA's or AHO's cost (material + labor), up to a maximum of \$1,000:

T

- Insulation
- Air sealing
- Duct sealing, insulating, and repair
- Water heater blanket

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Linda C. Bridwell
Executive Director

Linda C. Bridwell

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**FARMERS RURAL ELECTRIC
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Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA or AHO must adhere to the program guidelines. Quality assurance sampling will be conducted by Farmers at a rate of 10%. T

HEAT PUMP INELIGIBLE HOMES

Farmers will pass along an EKPC-provided incentive to the CAA or AHO at the rates detailed below. The maximum incentive possible per household is \$750, which can be reached by using any combination of the following improvements not to exceed the maximum: T

• **WEATHERIZATION IMPROVEMENTS:**

Any of the following weatherization improvements made to the home will be reimbursed at a rate of 25% of a CAA's or AHO's cost (material + labor) up to a maximum of \$750: T

- Insulation
- Air sealing
- Duct sealing, insulating, and repair
- Water heater blanket

Health and safety measures completed at the home do not qualify for the incentive and documentation required from a CAA or AHO must adhere to the program guidelines. Quality assurance sampling will be conducted by the owner-member at a rate of 10%. T

Term

The program is an ongoing program.

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Linda C. Bridwell
Executive Director



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FOR ALL TERRITORY SERVED
Community, Town or City

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

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RATES AND CHARGES

DSM

Direct Load Control Program – Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential members in the service territory of Farmers Rural Electric Cooperative Corporation (“Farmers RECC”) and will include the control of existing water heaters, existing and new air conditioners and heat pumps.

Availability may be denied where, in the judgment of Farmers RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the new participant must be located in the service territory of Farmers RECC and have:

- Central air conditioning or heat pump units with single stage compressors

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Farmers RECC may require that a rental property agreement be executed between Farmers RECC and the owner of the rented residence.

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Gwen R. Pinson
Executive Director

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FOR ALL TERRITORY SERVED
Community, Town or City

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

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RATES AND CHARGES

DSM - (continued)

Direct Load Control Program – Residential

Program Incentives

Farmers RECC will provide an incentive to the participants in this program for the following appliances.

Water Heaters. Farmers RECC will provide the existing participating residential member \$10.00 per water heater annually or provide the incentive via other payment means including, but not limited to, a check. The existing participant will receive this credit regardless of whether the water heater is actually controlled.

Air Conditioners and Heat Pumps. Farmers RECC will provide an incentive to the participants in this program. The participant may select one of three alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One. For each direct load control switch Farmers RECC will provide the participating residential member \$20.00 bill credit annually or provide the incentive via other payment means including, but not limited to, a check per air conditioner or heat pump.

Alternative Two. When technically feasible, Farmers RECC may provide and install at no cost one or more Wi-Fi enabled thermostats as needed for control purposes or Farmers RECC may provide a Wi-Fi enabled thermostat and a rebate up to \$100 to offset the member's cost to have the thermostat installed by the member's own heating and air-conditioning contractor. The member must sign-up each Farmers RECC provided thermostat within 60 days or return it to Farmers RECC or be invoiced by Farmers RECC for the cost of the thermostat. Wi-Fi enabled means any thermostat utilizing the Wi-Fi communication protocol or similar local networking communication protocols. The member must have a fixed location, reliable internet for communication. Farmers RECC will reimburse the participating member \$20 per qualifying Wi-Fi enabled thermostat annually.

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Gwen R. Pinson
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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

DSM - (continued)

Direct Load Control Program – Residential

Alternative Three. Farmers RECC will provide the participating residential member \$20.00 bill credit per qualifying Wi-Fi enabled thermostat provided by the retail member that controls an air conditioner or heat pump annually or provide the incentive via other payment means including, but not limited to, a check. Farmers RECC will provide a rebate up to \$100 to offset the member's cost to have the thermostat installed by the member's own heating and air-conditioning contractor. The member must have a fixed location, reliable internet for communication.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Farmers RECC will provide a special incentive up to \$25.00 for new participants that install a load control switch on qualifying air conditioners and heat pumps, utility supplied Wi-Fi enabled thermostat or retail member supplied Wi-Fi enabled thermostat. This one-time incentive will be in the form of a bill credit on the electric bill following the switch installation or provided via other payment means including, but not limited to, a check.

Time Periods for Direct Load Control Program

Water Heaters. Existing load control switches may be electrically interrupted for a maximum time period of six (6) hours per event during the May through September months indicated below and for a maximum time period of four (4) hours per event during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

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Executive Director

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

DSM - (continued)

Direct Load Control Program – Residential

Air Conditioners and Heat Pumps. A load control device (switch or Wi-Fi enabled thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, AMI, Wi-Fi or similar communication technologies.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below and up to (4) four hours per event:

Months


May through September

Hours Applicable for Demand Billing - EPT

10:00 a.m. to 10:00 p.m.

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FOR ALL TERRITORY SERVED
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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. 10

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TERMS AND CONDITIONS

DSM - (continued)

Direct Load Control Program – Residential

1. Prior to the installation of load control devices, Farmers RECC may inspect the participant's electrical equipment to insure good repair and working condition, but Farmers RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Farmers RECC, will install, in some cases, own, and maintain the load management devices controlling the participant's air conditioner, heat pump for Alternatives One and Two as noted in this tariff. The participant must allow Farmers RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Farmers RECC to gain access to the load management device to perform any of the above activities for a period exceeding thirty (30) days may, at Farmers RECC's option, result in discontinuance of credits under this tariff until such time as Farmers RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the incentive is selected, incentives will be provided annually.
4. If a participant decides to withdraw from the program or change incentive alternatives, Farmers RECC will endeavor to implement the change as soon as possible.
5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of six (6) months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED

Community, Town or City

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RATES AND CHARGES

DSM

Direct Load Control Program – Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling Farmers Rural Electric Cooperative Corporation ("Farmers RECC") to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to commercial members in the service territories of Farmers RECC and will include the control of air conditioners and existing water heaters.

Availability may be denied where, in the judgment of Farmers RECC, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the new participant must be located in the service territory of Farmers RECC and have a central air conditioning or heat pump units. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the commercial property owner to participate in the load control program. Farmers RECC may require that a rental property agreement be executed between the Member System and the owner of the rented commercial property.

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**FARMERS RURAL ELECTRIC
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RATES AND CHARGES

DSM – (continued)
Direct Load Control Program – Commercial

Program Incentives

Farmers RECC will provide an incentive to the participants in this program for the following appliances.

Air Conditioners and Heat Pumps. The incentive will be based on the tonnage of the air conditioning unit. Units up to and including five (5) tons will receive \$20.00 per unit. Units over five tons will receive an additional annual credit of \$4.00 per ton per unit. Farmers RECC will reimburse the participating commercial member at the applicable incentive credit or provide the incentive via other payment means including, but not limited to, a check. The participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water Heaters. Farmers RECC will provide the existing participating commercial member \$10.00 per water heater annually or provide the incentive via other payment means including, but not limited to, a check. The participant will receive this credit regardless of whether the water heater is actually controlled.

Time Period for Direct Load Control Program

Air Conditioners and Heat Pumps. A load control device will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. The member must have internet for communication. Utility of member supplied Wi-Fi enabled thermostat programs may also be available. Communication to the load control device or thermostat will be accomplished via AMR, AMI, Wi-Fi or similar communication technologies.

EKPC will control the air conditioning units only during its summer on-peak billing hours listed below and up to four (4) hours per event:

Months
May through September

Hours Applicable for Demand Billing - EPT
10:00 a.m. to 10:00 p.m.

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

DSM – (continued)

Direct Load Control Program – Commercial

Water Heaters. Existing load control switches may be electrically interrupted for a maximum time period of six (6) hours per event during the May thru September months indicated below and for a maximum time period of four (4) hours per event during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Terms and Conditions

1. Prior to the installation of load control devices, Farmers RECC may inspect the participant's electrical equipment to ensure good repair and working condition, but Farmers RECC shall not be responsible for the repair or maintenance of the electrical equipment.
2. EKPC, on behalf of Farmers RECC, will install, in some cases, own, and maintain the load management devices controlling the participant's air conditioner or heat pump. The participant must allow Farmers RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Farmers RECC to gain access to the load management device to perform any of the above activities for a period exceeding thirty (30) days may, at Farmers RECC's option, result in discontinuance of credits under this tariff until such time as Farmers RECC is able to gain the required access.
3. Participants may join the program at any time during the year. Participants with air conditioning or heat pumps who join during the months of June through September will receive the bill credits annually.
4. If a participant decides to withdraw from the program, Farmers RECC will endeavor to implement the withdrawal as soon as possible. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of six (6) months.

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ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

3/2/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

4th Revised SHEET NO. 106

CANCELLING P.S.C. KY. NO. 10

3rd Revised SHEET NO. 106

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

DSM Pilot

Residential Electric Vehicle Off-Peak Charging Program

N

Applicability

In all territories of Farmers Rural Electric Cooperative Corporation ("Farmers RECC").

Availability

The Residential EV Off-Peak Charging Program is available to end-use retail members ("retail member") in the service territory of Farmers RECC and includes energy reporting from electric vehicles or compatible electric vehicle supply equipment ("EVSE").

The Residential EV Off-Peak Charging Program will be a three-year pilot ending June 30, 2026. Farmers RECC reserves the right to restrict the number of retail members in the pilot.

Purpose

The Residential Electric Vehicle ("EV") Off-Peak Charging Program will encourage the reduction of growth in peak demand resulting from the adoption of EVs, allow Farmers RECC to utilize its system more efficiently, and promote the adoption of EVs.

Eligibility

To qualify for this program, the retail member's residence must be located in the service territory of Farmers RECC and be on a residential rate. The retail member must utilize level 2 EVSE. Eligibility may be denied when the EV or the EVSE is not compatible with or does not function properly with the energy software platform utilized for this program.

The retail member may either own or rent the residence where the qualifying EVSE or EV will be charging.

The retail member is responsible for obtaining the permission of the owner of the rented residence to participate in the Residential Electric Vehicle Off-Peak Charging Program.

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DATE EFFECTIVE: 12-01-2023

ISSUED BY 

TITLE: President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

12/1/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 107

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 107

DSM Pilot
Residential Electric Vehicle Off-Peak Charging Program (continued)

N

Program Incentives

Farmers RECC will provide a \$.02 per-kwh credit on the retail member's bill each month for the registered EVs charging energy (kWhs) that occurs during the off-peak hours at the participant's residence. The off-peak hours are from 10:00 PM to the following 6:00 AM Eastern Prevailing Time ("EPT") for all days of the year. The credit will be applied to the bill after all charges are applied pursuant to the applicable residential electric rate of Farmers RECC.

Terms and Conditions

1. Prior to joining the program, Farmers RECC may inspect the retail member's EVSE to insure compatibility with the energy software platform, but Farmers RECC shall not be responsible for the installation, repair or maintenance of the EVSE or the EV.
2. Retail members may join the program at any time during the year.
3. If a retail member decides to withdraw from the program, Farmers RECC will endeavor to implement the change as soon as possible.

DATE OF ISSUE: 10-18-2023

DATE EFFECTIVE: 12-01-2023

ISSUED BY Toby Moss

TITLE: President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

12/1/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 108

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 108

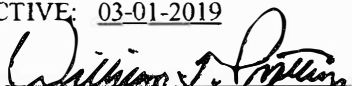
**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

RESERVED FOR FUTURE USE

DATE OF ISSUE: 01-30-2019

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director



EFFECTIVE

3/1/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

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RATES AND CHARGES

RESERVED FOR FUTURE USE

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ISSUED BY *William J. Patton*
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

3/1/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

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CANCELLING P.S.C. KY. NO. 10

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RATES AND CHARGES

RESERVED FOR FUTURE USE

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

3/1/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

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1st Revised SHEET NO. 111

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

RESERVED FOR FUTURE USE

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Issued by authority of an Order of the Public Service Commission of KY
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Gwen R. Pinson
Executive Director

Gwen R. Pinson

EFFECTIVE

3/1/2019

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.001

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

KENTUCKY ENERGY RETROFIT RIDER

APPLICABLE: In all territory served by the Cooperative.

AVAILABILITY:

The Kentucky Energy Retrofit Rider (Rider) is a voluntary tariff available to residential members for the purpose of improving resource efficiency and reducing energy consumption and net member bills. The Rider is only available to qualifying members taking service under the Cooperative's residential tariffs.

Definitions:

Agent – The party acting on behalf of the Cooperative as defined under Kentucky law.

Cooperative – The utility implementing the tariff.

Contractor – The individual or company installing a Retrofit.

Member – The purchaser of utility services at a property that includes a Retrofit or who is applying for a Retrofit. May be an owner or a tenant.

Owner/Landlord – The owner of the property where the retrofit is being installed. May also be the Member of the Cooperative, or just the landlord.

Retrofit – the energy efficiency improvement being funded as part of utility service, including efficiency improvements to new construction.

Retrofit Project Charge-The monthly payment from the Member to the Cooperative covering the Retrofit service/amortization.

Terms and Conditions – Any and all regulations, guidelines, and agreements under which the Cooperative provides service to the Members.

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Issued by authority of an Order of the Public Service Commission of KY
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.002

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RETROFIT INVESTMENT AND REPAYMENT TERMS:

1. No up-front investment is required by Members. The initial cost of approved efficiency measures will be paid by the Cooperative or its Agent.
2. The Retrofit repayment obligation shall be assigned to the premises and will survive changes in ownership and/or tenancy.
3. Retrofit program costs shall be recovered through a monthly line item Retrofit Project Charge on the utility bill.
4. The Retrofit Project Charge shall be part of the Cooperative's charges for basis utility service. Failure to make payment may result in disconnection in accordance with the Cooperative's approved Terms and Conditions.
5. The Retrofit Project Charge must be less than ninety (90) percent of the estimated average savings associated with the investment.
6. Cooperative or its Agent will be responsible for estimating resource savings and developing a Conservation Plan upon which the Retrofit Project Charge will be based.
7. Although the Cooperative and its Agent(s) expect that all Members will receive lower monthly utility bills, there is no guarantee of savings.
8. If a Retrofit measure is reported to be faulty, the Cooperative or its Agent will assess (verify the failure), suspend Retrofit Project Charges to the degree that savings are compromised, initiate and verify repairs, assign cost to responsible party and reinstitute Retrofit Project Charges.
9. When an account is closed, the outstanding balance of the Retrofit obligation remains with the meter/facility until the account is reopened, combined with another account/service or it meter/facility is transferred to a new Member, at which time Retrofit repayments will resume as part of service to that meter/facility until paid in full.

CONSERVATION PLAN:

The Conservation Plan will be developed by the Cooperative or its Agent and specify measures recommended by the Cooperative to the prospective Retrofit Member. The Conservation Plan includes:

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TITLE: President & Chief Executive Officer

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.003

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

- Plan Scope – The Conservation Plan will include a detailed description of each retrofit option proposed. The estimated and maximum amounts of financing the Cooperative/its Agent would pay/invest towards each retrofit would be identified. If energy savings are not completely justified on a cost basis, the Conservation Plan will include the amount the Member would pay or invest to ‘buy down’ the remaining project balance to what can be amortized by energy savings/on-bill repayment. There will also be a financial summary of the cumulative projected on-bill repayments including: amount of cumulative program fees repaid; amount of cumulative interest repaid; amount of cumulative principle repaid; and total amount to be repaid over the life of the investment.
- Estimated Resource Savings – The modeled change(s) in cost of resources consumed at the premises attributable to the efficiency measure(s) recommended. The Cooperative or its Agent will be solely responsible for savings estimates and will use generally accepted modeling software and techniques.
- Retrofit Project Charge – The charge to be included on the Member’s utility bill based on the cost of the proposed measure(s) and the resulting savings. The Cooperative will be solely responsible for calculating the Retrofit Project Charge utilizing its standard economic model of discounted cash flows. To the extent available, the Cooperative will incorporate grants and low-interest funds into calculation of Retrofit Project Charge for the benefit of Members who meet qualifying guidelines of such funding sources. In calculating the Project Charge, the Company may add five (5) percent of the capitalized cost of proposed projects as bid by contractors or vendors to offset Retrofit program costs. The annual interest rate used to calculate the Retrofit Project Charge shall be no more than the cost of the capital used by the capital provider to finance the project.
- Audit Fee – A Member or Landlord may be charged a \$200.00 Audit Fee for complete Conservation Plans. The Charge will be waived for program participants or when the Conservation Plan yields less than \$1,000.00 in improvements that can be paid for by the Cooperative through the program. The charge will be assessed no sooner than (90) days after the Conservation Plan has been provided to the Member.

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TITLE: President & Chief Executive Officer

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.004

CANCELLING P.S.C. KY. NO.

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

- Number of payments – The number of periods for which Retrofit Project Charge will apply at the premises. In no case shall the duration of the Retrofit Project Charge exceed seventy-five (75) percent of the estimated life of the measure or fifteen (15) years, whichever is less.
- In the event that multiple measures are being completed as part of a Conservation Plan, the Project Charge will not appear on the Member's bill until all measures have been completed.

A Member's and Landlord's signature on the Retrofit Agreement shall indicate acceptance of the Conservation Plan.

"BUY DOWN" ALTERNATIVE:

A Member or Landlord may elect to "buy down" the cost of implementing an efficiency measure so that the Retrofit Project Charge will be less than the average estimated monthly savings. In this way, measures that might not otherwise yield sufficient economic savings to pay for themselves may still be approved. Prior to Cooperative approval of a Conservation Plan that includes one or more uneconomic measures, the Member or Landlord or a third party must agree to pay the amount required to buy down said measure(s) such that the Retrofit charge is no greater than ninety (90) percent of the estimated savings.

NEW STRUCTURES:

A Member or Owner may utilize this Rider to install high efficiency equipment or measures in new structures. The tariff may cover only the incremental cost between the lowest allowable or "standard" efficiency equipment or measure required in the structure and the higher efficiency equipment or measures chosen by the Contractor, Member or Owner. Under any circumstances, the Retrofit Project Charge to appear on the participant's bill must be less than the average estimated cost of resources saved by purchase of the higher efficiency equipment or measures.

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TITLE: President & Chief Executive Officer

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

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CANCELLING P.S.C. KY. NO.

 SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RESPONSIBILITIES:

Responsibilities, understandings and authorizations of the Member, Cooperative, landlord (if applicable) and Contractor shall be evidenced by this Rider and written agreements, notifications and disclosures/consents, the form of which are incorporated into the Rider by reference.

The Cooperative/its Agent(s) will:

1. Market and administer the program;
2. Prequalify eligible locations;
3. Perform energy audits to produce Conservation Plans;
4. Certify and maintain a list of Contractors, and arrange for a certified Contractor to install retrofit measures.
5. Act as Member's representative in verifying suitability of proposed retrofits, estimated savings, satisfactory installation of retrofit measures, and evaluating ongoing performance or need for repair of measures.
6. File UCC disclosures with County Clerk for each location;
7. Disclose pre-existing retrofit investment benefits and costs to new Members.

The Cooperative will not be liable for any decisions or actions taken by its Agent, including but not limited to selection of measures, saving estimates, decisions on repairs or extending payment terms to collect missed payments and repair costs, or injury or damage to homes related to installation or use of retrofit measures.

The Cooperative will not be liable for any failure by the previous occupant, building owner or landlord to disclose a Member's payment obligation.

Cooperative will not be liable for Contractor's work. Any verification by the Cooperative or its Agent and request that the Cooperative initiate Retrofit charges in no way limits installing Contractor's and product manufacturer's liability as per contractual agreement with the Cooperative/its Agent and under State law.

DATE OF ISSUE: 01-05-2015

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ISSUED BY William J. Prater

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.006

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

The written agreements include:

- KY Retrofit Purchase Agreement – Establishes permission and terms for program participation, clarifies charges involved in the program, roles and responsibilities of each party, and notification requirements. Member responsibilities include signing agreement to participate, providing access to the Cooperative, its Agent and retrofit Contractor(s) for audit, retrofit, inspection and repairs, payment of retrofit charges included in utility bills, becoming informed about routine operation of retrofits, informing the Cooperative is an installed retrofit measures fails or malfunctions, being responsible for all costs associated with Member damage or neglect and accepting cost for out-of-warranty repairs. Owner responsibilities include agreeing to have retrofit installed, maintaining retrofits, written notification to prospective tenants or purchasers of the property so new occupants sign that they are informed of the energy investment burden on the meter, and fulfillment of Member responsibilities any time metered location is in the Owner's name. Residential locations will have repayment terms of up to 15 years.
- Master Contractor Agreement – Establishes that the contractor agrees to do the work as specified in the Conservation Plan. If the contractor needs to deviate from the Conservation Plan, the contractor will secure written authorization from the Cooperative in advance. The Contractor is responsible for all aspects of his/her work, energy savings if provided, and all permits, insurance coverage, warranties, bonding and representation. The contractor will not charge more than the final approved estimate for the work performed. The Agreement states that the Cooperative is not responsible for the contractor's work, but the Cooperative does act as an intermediary in attempting to resolve any disputes.

TRANSITION IN ROLES:

Unless otherwise specifically set forth in a standard Retrofit purchase agreement made part of this Rider, responsibility for outstanding Retrofit obligations falls on the successor party when the roles of the Member, Owner or tenant change, provided the required disclosure is made and consent to assume the obligation is obtained. For example: If a tenant purchases an apartment complex, that individual assumes the obligations of Owner if disclosure is made and consent is obtained.

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TITLE: President & Chief Executive Officer

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.007

CANCELLING P.S.C. KY. NO.

SHEET NO.

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FAILURE TO MAKE REPAYMENT:

The Member or Landlord is obligated to pay for overall utility service which includes both the electric service provided and the repayment of the energy efficient investment as presented on the monthly bill. In the event no payment is made and the total monthly bill become past due, then delinquency will be handled in accordance with the Cooperative's approved Terms and Conditions.

OTHER:

1. This Rider applies to retrofit measures permanently installed as fixtures at the premises. The Cooperative will solely determine which measures or products may be included in the Retrofit Program.
2. Measures will be owned by the capital provider for tax or carbon credit purposes until Retrofits have been fully paid off, however if tax credits can be applied for by Member, then Member shall retain eligibility.
3. The Cooperative or its Agent will determine the eligibility of a Member based upon the Member's bill payment history with the Cooperative, projected energy savings and program capacity. At its sole discretion, the Cooperative may determine a property is not eligible for the program and does not qualify for this Rider if:
 - a. The structure has an expected life shorter than the payback period, or
 - b. The structure does not meet applicable public safety or health codes.
4. At its sole discretion, the Cooperative will determine the maximum Retrofit program investment in any year.
5. The initial term of the Retrofit Purchase Agreement may be extended by the Cooperative or its Agent to recover its costs for out-of-warranty repairs or missed payments.

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PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

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FOR ALL TERRITORY SERVED
Community, Town or City

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CANCELLING P.S.C. K Y. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

6. If a location is dormant for more than one year, or the underlying facility has been destroyed, any outstanding retrofit balance net of insurance reimbursement may be charged as loss in accordance with the Cooperative's approved Terms and Conditions.

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ISSUED BY William J. Prater
TITLE: President & Chief Executive Officer

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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

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1/5/2015

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FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.009

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_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

Kentucky Retrofit Rider Conservation Plan

ver. 06/16/2013



Location ID:	
Name	Example
Owner Name	
Phone	
Assessor	Conservation Plan
Date	1/11/2015

How Your Home Uses Energy

	model baseline	Elec	Gas	Propane	Wood/Coal
⚡	Heating	8,380 kWh	0 kBTU	23,769 kBTU	0 kBTU
❄️	Cooling	2850 kWh	0 kBTU	0 kBTU	0 kBTU
⚡	Base	11,900 kWh	0 kBTU	0 kBTU	0 kBTU
=	Total (yr)	23,130 kWh	0 kBTU	23,769 kBTU	0 kBTU
		22400 kWh	0 kBTU	23,769 kBTU	0 kBTU

Your home uses energy for heating, cooling, and base load (which is everything that is not heating or cooling).

How Your Home Could Save Energy.

Install Moisture barrier 6 mil plastic lap up on wall 12 and seal.				
Spray 1.5" of closed cell on Rim Joist				
Install R-19 insulation in floor where missing or damaged.				
Spray 1.5" of closed cell on crawl wall				
Spray 1" of closed on Cathedral End Walls				
Remove old blow in. Spray 1.5" closed cell foam and put back blown and add to 15"				
Replace HVAC Heating with New HVAC Heating System.				
Replace HVAC Cooling with New HVAC Cooling System.				
Reduce air leakage to BAS or 70% below that number.				
<u>Savings from Baseline:</u>	<u>Savings from Actuals:</u>	<u>Conversions to Fuel</u>	<u>Current Rates</u>	<u>Projected Savings (yr)</u>
7354 kWh (Elec)	6,624 kWh (Elec)	6,624 kWh	0.12 /kWh	\$795
0 kBTU (Gas)	0 kBTU (Gas)	0 therms	2.00 /Therm	\$0
23,769 kBTU (Propane)	23,769 kBTU (Propane)	256 Gal	2.88 /Gal	\$736

Based on savings from insulation and air seal only due to calibration.

Projected Avg Energy Savings (mo) \$128
before monthly HowSmart Charge

Financing

\$12,067.00	Cost of Improvements (est):	\$10,067.00	Utility Contribution
		\$15,452	Not to Exceed Amount (90% of Savings)
\$2,000.00	Kentucky Home Performance	@ 3%	
		over 15 years	
		\$75	Monthly Charge
		59% of projected savings	

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.010

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

Next Steps

1. Sign Purchase Agreement
 2. Select contractor and schedule the job
 3. Energy Specialist returns to inspect completed work
 4. Savings begin and installments charge appears on utility bill.
- If, after operation, any of the upgrades fail, the Utility will reevaluate the work.

Acceptance:

I understand that:

Values on previous page are estimates only and are not a guarantee of savings. Energy savings are a best-effort estimation calculated using a computer model. The model takes into account previous usage and characteristics of the house to determine usage and potential savings. Actual savings will vary depending on behavior, weather events, maintenance of the efficiency improvements, and future utility rates.

The Utility has explained what I can do to reduce my energy consumption including, but not limited to: thermostat and other equipment settings, the impact of lighting changes, and additional appliance or home investments not covered under HowSmartKY™.

Value of the improvements (cost of work) is an estimate and will be verified with the selected contractor. Final monthly charge will be determined at the time of contractor selection. If final project cost is more than the "not to exceed" amount, then customer may opt out of the installation. Non-payment of the charge will be treated like non-payment of the utility bill potentially resulting in disconnection of service.

The Kentucky Energy Retrofit Rider (marketed as HowSmartKY™) is a voluntary utility tariff that amortizes the cost of the efficiency improvement over the course of fifteen years or 75% of the expected life of the improvement (whichever is less) at a fixed interest rate. The expected cumulative cost to the customer over the course of the payback period of the improvements is as follows:

	Estimate	Estimated Monthly Savings	Estimated Net Monthly Savings
Fixed Monthly Charge	\$75	\$128	\$53
Capital Investment	\$10,067	Payback Period (years)	15
Data Management Contract Fee	\$250	Cost of Capital	3%
Project Fee(s)	\$516		
Total Interest over life of payback	\$2,883		
Total Cost over life of payback	\$13,466		

Account Holder: _____
print name
Date: _____

Owner: _____
print name
Date: _____



Energy Efficiency for Everyone

DATE OF ISSUE: 01-05-2015

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ISSUED BY William J. Potters
TITLE: President & Chief Executive Officer

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.011

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_____ SHEET NO. _____

RATES AND CHARGES

Kentucky Retrofit Rider Conservation Plan

GENERAL

Location Number Sample
Date of Assessment Purchase Agreement
Utility Farmers RECC

Account #

Owner Information

CUSTOMER INFORMATION

1. Sample
2. Purchase Agreement

<u>15</u>	Financing Term (Years)
<u>6624</u>	Projected Savings (kWh)
<u>\$74.81</u>	Calculated Monthly Payment
<u>\$12,067.00</u>	Value of Measures*
<u>\$2,000.00</u>	Kentucky Home Performance

1. RETROFIT MEASURES

<u>\$10,067.00</u>	Amount paid by Utility
<u>\$250.00</u>	Data Management Contract Fee
<u>\$515.85</u>	Project Fee
<u>\$10,832.85</u>	Total Cost of Retrofit

2. INFORMATION ACCURACY

Customer and owner have made every effort to provide Company/its Agent with accurate information about the structure and its use to enable the Company to assess the energy efficiency of Customer's premises and equipment. Customer and owner acknowledge that the accuracy of the savings estimates above depend on the accuracy of information provided to the Company. ☐

Customer's Initials _____ Owner's Initials _____

3. PURPOSE OF THIS AGREEMENT

This Agreement permits the Retrofit Measure(s) noted above to be installed on behalf of the Customer, in the Owners' building at the above property address with the above Location ID and obligates the Owner to disclose any payment requirement to future tenants and to any purchaser of these premises as described in Section 6.2 below. The agreement also describes the responsibilities, understandings and authorizations of Customers and Owners in implementing, maintaining, disclosing and paying for the above mentioned Retrofit measures.

4. CUSTOMER RESPONSIBILITIES AND UNDERSTANDING

4.1 Customer will provide access to premises to the Company/its agent, Contractor and their respective employees or subcontractors to install, inspect and/or repair Retrofit measures.

4.2 Customer shall make consecutive monthly payments specified above to the Company as part of the utility bill until all payments have been made or Customer no longer has an account with the Company. For portable Retrofit measures, all remaining payments will be due with the final bill. ☐

4.3 Maintain the installed Retrofit measure(s) in place for at least as long as there are payments due under this Agreement unless otherwise agreed to by Company/its Agent. Customers will be responsible for all required maintenance and out of warranty repairs.

4.4 Customer shall notify the Company if any of the above Retrofit measures stop working. The Company/its Agent will verify Retrofit failure, assess repair need/cause and authorize the repair. The Company/its agent may suspend Customer's Retrofit Project charges while repairs are being made, to the degree that energy savings are compromised. Contractors and warranties will cover costs of repairs due to defects in workmanship or equipment per contract and warranties. Customers will cover costs for customer damage, out of warranty repairs and any remaining repair costs. The Company/its Agent may increase the number of remaining Retrofit payments to recover repair costs not reimbursed, including administration.

Alternatively, Customer may repair Retrofit measures at Customer's expense and, if applicable, will be entitled to reimbursement from existing warranties.

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Puntney
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.012

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

The Company/its Agent may repair a measure that is not working and seek compensation from Customer or owner as appropriate or recover any costs that were not reimbursed after warranty payments are applied by increasing the number of Retrofit payments at this location. The Company/its Agent may likewise be reimbursed for maintenance costs required to keep systems operating as described above.

4.5 Capital Provider will own the installed Retrofit measures during the duration of payments by occupant. Customer will not apply for or claim tax or other credits which will be claimed by and belong to the Capital Provider.

4.6 In some cases (where the portable equipment replaced belonged to the meter holder) Customers may relocate portable retrofit measures to another meter/account location also served by Company upon obtaining Company prior agreement in writing and transferring all outstanding balances for the relocated Retrofit measures to their new account.

4.7 Customer will make a good faith effort to participate in Retrofit program follow-up surveys for the purpose of evaluating the effectiveness of the Retrofit system and to provide information requested by the Public Service Commission and state Energy Office.

4.8 The Customer understands that an Independent Contractor-Customer relationship has been created by virtue of the Contractor Master Agreement between Company/its Agent and Contractor. Contractor is not an employee or agent of Company/its Agent. Company/its Agent will not be liable for personal injury, property damage or illegal activity caused by Contractor or Contractor's agents or employees. Company is not a guarantor of products and this Agreement does not limit Customer's rights regarding manufacturers, vendors and contractors.

4.9 Customer understands that this Agreement does not constitute a loan nor create any obligations under Kentucky law pertaining to consumer credit or mortgage financing. Early repayment of Retrofit obligations shall not result in any prepayment discounts nor refunds.

5. CUSTOMER AUTHORIZES COMPANY/ITS AGENT TO:

5.1 Assign the Retrofit Tariff to this location which shall remain in full force until the final Retrofit obligation has been paid in full.

5.2 Be its representative to coordinate and facilitate the installation of the Retrofit measure(s) listed above and related work including arranging for repair or replacement if any of the Retrofit measures fail prior to the Customer making the final payment.

5.3 Enter into the Contractor Installation Agreement with the Contractor on Customer's behalf for the purpose of installing Retrofit measure(s) and related work.

5.4 Enter into change orders with Contractor on behalf of the Customer so long as the change orders do not increase the Customer's monthly payment amount under the terms of this Agreement. Customer understands that any change order that increases Customer's monthly payment amount under this Agreement must be agreed to in writing by Customer, the Owner, the Company/its Agent and the Contractor.

6. CUSTOMER AUTHORIZES COMPANY/ITS AGENT TO:

6.1 Owner agrees to assume all the above mentioned Customer Responsibilities, Understandings and Authorizations, including Retrofit repayment whenever utility service to the above reference service location is in the Owners' name.

6.2 Owner shall make all remaining Retrofit payments upon closing their utility account or upon sale of the property or disclose the Retrofit monthly payment obligation to the next customer. Owners renting out the above premises shall disclose monthly Retrofit payment obligation to all subsequent tenants until the obligation has been repaid. Failure to disclose will constitute permission by the Owner for the next customer to break a lease or purchase agreement for the premises within thirty (30) business days of applying for utility service. A signed copy of the New Customer Disclosure form will constitute proof of disclosure.

6.3 Owner will maintain installed Retrofit measures in place for at least as long as there are payments due under this Agreement and responsible for any required maintenance and for costs incurred from failure to properly maintain the Retrofit measure(s).

6.4 Owner will be responsible for cost associated with owner damage.

6.5 Owner will obtain and maintain property insurance for casualty losses on the premises sufficient to ensure replacement of any measure installed under this program, or repayment of any outstanding Retrofit obligation if building/measures are not restored. Customer and owner agree to use any insurance claims payments to pay for replacement or repair of damaged measures with comparable products approved by Company/its Agent or to pay off any balance owed to the Company for Retrofit products installed in the premises.

6.6 Owner understands that this Agreement does not constitute a loan nor create any obligations under Kentucky law pertaining to consumer credit or mortgage financing. Early repayment of Retrofit obligations shall not result in any prepayment discounts nor refunds.

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.013

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

6.7 Owner warrants that (s)he is the sole owner or represents all owners of these premises and is authorized to sign below. If this is not the case, signee agrees to assume all responsibility for costs associated with the installation of Retrofit measures including but not limited to their installation, removal, premises repairs, and program costs.

7. OWNER AUTHORIZES COMPANY/ITS AGENT TO:

7.1 Arrange for installation of the Retrofit measures listed above and detailed in the Conservation Plan.

7.2 Assign the Retrofit Tariff to this premise. Owner understands repayment obligations will continue until such time Company has been fully reimbursed for costs itemized above. Owner has no repayment obligations at any time utility service is in the name of his/her current tenant or future tenants with this exception: Owner will assume the payment obligation any time a Retrofit measure is removed by Owner.

7.3 Owner may indicate a preferred Contractor among those qualified by the Company/its agent to install Retrofit measures. Owner authorizes the Company/its Agent to arrange for a qualified Contractor to install Retrofit measures. Owner understands that when an independent contractor installs Retrofit measures, an independent relationship has been created by virtue of the Contractor Master Agreement between Company/its Agent and Contractor. Contractor is not an employee or agent of the Company. Company/its Agent will not be liable for personal injury or property damage caused by Owner, Contractor or Contractor's agents or employees. Company is not a guarantor of products, materials, or work performed by contractor. This Agreement does not limit or increase Owner's rights regarding manufacturers, vendors and contractors.

7.4 Manage change orders consistent with the Conservation Plan. Any change that deviates from the approved Conservation Plan must be agreed to in writing by Customer, Owner, Company/its Agent, and the Contractor.

7.5 Issue payment for Retrofit products, materials and/or work when an independent contractor or vendor is used. (Labor or installation charges will not be reimbursed for self-installed measures). Payment made by Company does not guarantee the work performed by the Contractor. The Contractor is solely responsible for the installation of the Retrofit measure(s).

7.6 Obtain insurance (e.g., fire) or authorize its agent to obtain insurance at its cost on the premises sufficient to ensure Company or its financing agent recovers all costs associated with measure installation. Any insurance costs to be charged back to Customer are included in the Retrofit measure costs noted above.

7.7 Record the attached UCC-1 Fixture Lien form at the County Clerk's Office to facilitate disclosure of Retrofit obligations to successor customers at this location.

8. AGREEMENT DURATION, TERMINATION AND MISCELLANEOUS PROVISIONS

8.1 This Agreement shall remain in full force and effect until the final Retrofit payment has been made. Customer closes the account at this location, or the Agreement is terminated by mutual consent of the parties.

No Retrofit payments will be due to Company until these premises are occupied but no later than three months after the completion of the work.

If the Customer breaches any of the terms of this Agreement, Customer shall reimburse Company for all costs incurred for Retrofit measures. Such costs include but are not limited to all costs for measures, installation, repair or replacement, administration, litigation, product subsidy, and interest. At its option, Company may recover these costs through payments to Company from customers at this location.

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Antley

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.014

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

8.4 At Customer's request, at any time, Company will terminate this Agreement. Customer must pay all costs Company/its Agent incurred for these Retrofit measure(s).

8.5 No waiver, alteration or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by a duly authorized representative of both parties to this Agreement. Notice from one party to the other under this Agreement shall be deemed to have been properly delivered if forwarded by First Class Mail to Customer or Company addresses noted on this page. Company maintains a right of inspection and access for repair, upon reasonable notice and during normal business hours, of the Retrofit measure(s) installed pursuant to this Agreement for the duration of this Agreement. Any such inspection shall not be deemed as endorsement by Company/its Agent of work performed.

8.8 In the event of any dispute arising over the Retrofit program between Customers, Owners, and/or Contractors, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event a satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.

8.9 Company's Retrofit program is subject to Kentucky Public Service Commission (PSC) jurisdiction and approved as Kentucky Energy Retrofit Rider.

8.10 The provisions of this Agreement shall benefit and bind the successors and assigns of Customer and Company. If any of this Agreement shall be held invalid or ineffective in whole or in part, such determination shall not be deemed to invalidate any of the remaining portions of this Agreement. This Agreement is governed by State law.

Name: _____ Date: _____ (Owner)

Name: _____ Date: _____ (Account holder - if different)

Name: _____ Date: _____ (Utility Representative)

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.015

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

HowSmartKY Participating Contractor Master Agreement

Contractor Name: _____ Agreement Date: _____, 20____

Contractor Mailing Address: _____

Contractor Employee Identification Number: _____

Contractor Phones - mobile: _____ day: _____ evening: _____

1. PURPOSE OF THIS AGREEMENT

The Contractor is engaged in the business of selling and/or installing resource saving equipment, products and services. By agreeing to the provisions of the HowSmart Program, the Contractor becomes a participating Contractor in the Program to install Energy Efficiency measures to improve the resource efficiency for Customers served by Company. This agreement describes roles, responsibilities, and understandings of the Contractor and the Company/its Agent(s).

2. CONTRACTOR RESPONSIBILITIES AND UNDERSTANDINGS

- 2.1 Contractor shall submit a binding bid for Energy Efficiency measures to the Company. Energy Efficiency measures may include equipment, products and/or services that result in resource savings and lower bills. Company will be solely responsible for determining whether proposed measures meet the general or economic criteria for inclusion in the HowSmart program.
- 2.2 Approved Energy Efficiency measures, specifications and costs for each project shall be as set forth in a Conservation Plan developed by Company/its Agent and subject to this Agreement. An executed Conservation Plan will be considered an instruction to Contractor to commence work.
- 2.3 Contractor understands that only non-portable efficiency measures installed on premises permanently anchored to a foundation are eligible unless explicitly included in conservation plan. Savings must be greater than the monthly Project Charge calculated by Company/its Agent.
- 2.4 Contractor shall be solely responsible for determining the materials and products to be installed, and the means and methods of installation. Contractor shall furnish, at Contractor's own expense, all labor, materials, equipment, and other items necessary to satisfy the binding bid and meet the terms of this Agreement.
- 2.5 Contractor shall complete approved Energy Efficiency work in a timely manner. Upon completion, Contractor shall instruct Customer and Tenant(s), if applicable, on the proper use, operation and maintenance of Retrofit measures.
- 2.6 Contractor will provide for timely removal of debris resulting from installation or repairs of Retrofit projects unless otherwise stipulated in writing with the Customer.
- 2.7 Contractor is responsible for the conduct of its employees or agents. Contractor will be responsible for any costs associated with damage to property of Customer or Tenant(s) caused by its employees or agents.
- 2.8 Contractor will secure and pay for all permits, governmental fees, licenses and inspections necessary for the proper execution and completion of the work.
- 2.9 Contractor will give all notices and comply with all laws, ordinances, rules and orders of any public authority bearing on the performance of the work.
- 2.10 Contractor is obligated to make certain that its work conforms to all applicable federal, state and local laws, statutes, building codes and regulations, including but not limited to all applicable EPA/OSHA/ASHRAE/NESC and NEC rules and regulations.

ver. Dec 2010

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1/4

DATE OF ISSUE: 01-05-2015

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ISSUED BY William J. Antun

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.016

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

Contractor Agreement

- 2.11 Upon post-installation inspection by Company/its Agent, Contractor agrees to replace any equipment or repair any condition resulting in Energy Efficiency measure performance failing to meet the specifications set forth in the Conservation Plan of any project. Contractor agrees to pay Company for the cost of follow-up inspections which result in rework. Any inspection by Company or initiation of Project Charge on responsible party's utility bill in no way limits either Contractor's or product manufacturer's liability as set forth herein or under Kentucky law.
- 2.12 Contractor shall purchase and maintain a minimum of \$1 million of such comprehensive general liability and other insurance which will provide protection from claims arising from the result of Contractor's performance on any Retrofit project. Contractor shall also maintain insurance coverage consistent with requirements of any regulatory or licensing body associated with the services provided. Any property damage or bodily injury claims related to the performance of this Agreement in excess of insurance limits or not covered by comprehensive liability, worker's compensation, or automobile liability insurance are the responsibility of the Contractor.
- 2.13 Contractor understands that an independent relationship has been created between Customer and Contractor. Contractor is not an employee or agent of the Company. Company will not be liable for personal injury or property damage caused by Customer, Tenant(s) (if different from Customer), Contractor or Contractor's agents or employees. Company is not a guarantor of products, materials, or work performed by Contractor.
- 2.14 Contractor understands that Company's roles under this Agreement are limited to: (1) Providing efficiency guidance to Customer and Contractor, (2) Approving measures that qualify for the program (3) Inspecting to ensure quality and investigating when Customer's raise concern about performance of measures. (4) Facilitating payment to Contractor for approved Energy Efficiency measures, (5) Collecting Project Charge revenue from the party responsible for utility bills, and (6) Facilitating dispute resolution.
- 2.15 In the event of any dispute arising over the Retrofit program between Customers, Tenant(s) and/or Contractors, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.
- 2.16 Contractor shall be responsible for ensuring that all utilities are properly located, marked and identified through utilization of and compliance with the requirements of the Kentucky One-Call "Dig Safe" program. Contractor is responsible for working around existing utilities and agrees to defend, indemnify and hold harmless Company and Customer for any and all claims for damages to such utilities.
- 2.17 Contractor understands that failure to abide by the terms of this Agreement may result in disallowance of Contractor's subsequent participation in the HowSmart program in addition to any other remedies afforded to offended parties. Any such disallowance shall be at Company's sole discretion.

3. PAYMENT FOR RETROFIT PROJECTS

- 3.1 Contractor should notify Company when work on a Retrofit Project is complete. When work is considered complete and satisfactory, Company will pay to Contractor and Customer jointly the outstanding balance of the amount agreed upon in the Conservation Plan. For projects with equipment purchases costing more than one-thousand (1,000) dollars, Company will pay Contractor in advance up to fifty (50) percent of the total project cost agreed upon in the Conservation Plan provided Contractor is bonded at or above the amount of the advance.
- 3.2 In lieu of supplying a bond, Contractor has the option of performing work and receiving full payment upon satisfactory completion, with check payable to Contractor.
- 3.3 Work shall be considered complete and satisfactory when Customer and Company have signed off that the work is complete and acceptable. Acceptance is signified by endorsement of the check written by Company jointly to Customer and Contractor for the approved Energy Efficiency measures. Company/its agent may waive Customer/owner acceptance of work as a requirement for payment if it deems work is complete and acceptable.

ver. Dec 2010

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2/4

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Patton

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.017

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

Contractor Agreement

3.4 In the event the Company/its Agent documents that work has not been completed as specified in the Conservation Plan/work order, the Company/has the Contractor's permission to withhold from final payment a penalty amount of \$500 for each failed inspection conducted by the Company/its Agent.

4. WARRANTIES

4.1 Contractor will warrant to Customer that all materials and equipment furnished under this Agreement will be new, and that all work will be of good quality, free from faults and defects.

4.2 Contractor will guarantee its workmanship, including all parts and labor, for a period of one year from date of final payment and acceptance of the work.

4.3 Contractor warrants that the resource efficient products designed and installed by the Contractor will meet Customer's requirements.

4.4 Contractor will extend to Customer all manufacturer's warranties for material and equipment installed. Contractor agrees to provide copies of all warrantee information to Customer should such information exist. Said warranties will not in any way limit Contractor's obligations as set forth above.

5. INDEMNIFICATION

5.1 Contractor shall assume all liability and shall defend, indemnify and hold harmless Customer, Tenant, Owner and Company, individually, against all liability or loss and against all claims or actions based upon or arising out of damage or injury (including death) to persons or property caused by or sustained in connection with the performance of the Agreement or by conditions created thereby, or based upon any violation of any statute, ordinance, building code or regulation and the defense of any such claims or actions.

5.2 In addition to the indemnification set forth above, Contractor agrees to indemnify, defend and hold harmless the Customer, Tenant, Owner, and Company and any and all of Company's officers, employees, contractors and agents from and against any costs or damages resulting from enforcement or nuisance actions brought by any governmental entity or third party arising from the handling, removal and/or disposal of Hazardous Materials from the project, such costs to include but not be limited to costs of remediation, fines, penalties, and legal costs incurred in the defense of such actions either in a court of law or an administrative proceeding including reasonable fees and disbursements of attorneys and consultants, property damage, personal injury and third party claims.

6. TERMINATION

6.1 This Agreement may be terminated either by Company or Contractor with seven (7) days written notice from one party to the other.

6.2 In the event of termination, Contractor will be paid for any work completed to the satisfaction of Customer, less the cost of Company's estimate of the additional cost that might be incurred in completing work in progress and started under this Agreement. Company may delay such payment until such time as another contractor has signed an agreement to complete the remaining work.

7. CHANGES IN WORK

7.1 Contractor shall not make changes to the work which either increase or decrease the Agreement price, without the written approval of Company and Customer. Said changes include but are not limited to substitutions or alterations of specified materials or equipment, relocations and replacements. Additional costs for change orders may render proposed measures uneconomic and not acceptable as Energy Efficiency measures.

ver. Dec 2010

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3/4

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
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P.S.C. KY. NO. 10

Original SHEET NO. 111.018

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

RATES AND CHARGES

Contractor Agreement

7.2 The cost or credit resulting from such change shall be determined by lump sum, mutually agreed to by Company, Customer, Owner and Contractor and supported by substantiating data. If the parties are unable to agree, Company will work with the disputing parties to obtain a mutually satisfactory resolution. In the event satisfactory resolution cannot be reached, the dispute will be submitted to an arbiter of Company's choice. Responsibility for all costs of arbitration shall be allocated between the disputing parties as determined by the arbiter.

8. MISCELLANEOUS PROVISIONS

8.1 No waiver, alteration, or modification of any of the provisions of this Agreement shall be binding unless in writing and signed by a duly authorized representative of both parties to this Agreement.

8.2 This Agreement may not be assigned nor any of the rights and duties hereunder without the prior written consent of Contractor and Company.

8.3 Notice from one party to the other under this Agreement shall be deemed to have been properly delivered if forwarded by United States Postal Service, First Class Mail, to the addresses shown in this Agreement.

8.4 If any of this Agreement shall be held invalid or ineffective in whole or in part, such determination shall not be deemed to invalidate any of the remaining portions of this Agreement. This agreement is governed by Kentucky law.

COMPANY

Date

CONTRACTOR

Date

Please submit the following other items along with this agreement:

____ Proof of insurance, from your agent, naming the particular RECC that you are working with as additional insured.

____ W-9 form

ver. Dec 2010

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4/4

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.019

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

UCC FINANCING STATEMENT

FOLLOW INSTRUCTIONS (front and back) CAREFULLY

A. NAME & PHONE OF CONTACT AT FILER (optional)

B. SEND CANCELLATION TO: (Name and Address)

THE ABOVE SPACE IS FOR FILING OFFICE USE ONLY

1. DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor name (1a or 1b) - do not abbreviate or combine names

1a. ORGANIZATION'S NAME

OR

1b. INDIVIDUAL'S LAST NAME

FIRST NAME

MIDDLE NAME

SUFFIX

1c. MAILING ADDRESS

CITY

STATE

POSTAL CODE

COUNTRY

1d. SEE INSTRUCTIONS

ADD'L INFO RE
ORGANIZATION
DEBTOR

1e. TYPE OF ORGANIZATION

1f. JURISDICTION OF ORGANIZATION

1g. ORGANIZATIONAL ID #, if any

☐ NONE

2. ADDITIONAL DEBTOR'S EXACT FULL LEGAL NAME - insert only one debtor name (2a or 2b) - do not abbreviate or combine names

2a. ORGANIZATION'S NAME

OR

2b. INDIVIDUAL'S LAST NAME

FIRST NAME

MIDDLE NAME

SUFFIX

2c. MAILING ADDRESS

CITY

STATE

POSTAL CODE

COUNTRY

2d. SEE INSTRUCTIONS

ADD'L INFO RE
ORGANIZATION
DEBTOR

2e. TYPE OF ORGANIZATION

2f. JURISDICTION OF ORGANIZATION

2g. ORGANIZATIONAL ID #, if any

☐ NONE

3. SECURED PARTY'S NAME (or NAME of TOTAL ASSIGNEE of ASSIGNOR S/P) - insert only one secured party name (3a or 3b)

3a. ORGANIZATION'S NAME

OR

3b. INDIVIDUAL'S LAST NAME

FIRST NAME

MIDDLE NAME

SUFFIX

3c. MAILING ADDRESS

CITY

STATE

POSTAL CODE

COUNTRY

4. This FINANCING STATEMENT covers the following collateral:

ATTENTION: Attached to this form and included by reference to this document are the following;

A. a copy of the current HowSmart™ Purchase Agreement; and

B. a copy of the Kentucky Energy Retrofit Rider

5. ALTERNATIVE DESIGNATION (if applicable) ☐ LESSOR/LESSOR ☐ CONSIGNEE/CONSIGNOR ☐ BAILEE/BAILO ☐ SELLER/BUYER ☐ AG. LIEN ☐ NON-UCC FILING
6. This FINANCING STATEMENT is to be filed (for record) (or recorded) in the REAL ☐ 7. Check to REQUEST SEARCH REPORT(S) on Debtor(s) ☐ (All Debtors) ☐ Debtor 1 ☐ Debtor 2
8. OPTIONAL FILER REFERENCE DATA

FILING OFFICE COPY — UCC FINANCING STATEMENT (FORM UCC1) (REV. 05/22/02)

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Prater

TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.020

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

Instructions for UCC Financing Statement (Form UCC1)

Please type or laser-print this form. Be sure it is completely legible. Read all instructions, especially Instruction 1; correct Debtor name is crucial. Follow instructions completely.
Fill in form very carefully; mistakes may have important legal consequences. If you have questions, consult your attorney. Filing office cannot give legal advice. Do not insert anything in the open space in the upper portion of this form; it is reserved for filing office use.
When properly completed, send Filing Office Copy, with required fee, to filing office. If you want an acknowledgment, complete item 8 and, if filing in a filing office that returns an acknowledgment copy furnished by filer, you may also send Acknowledgment Copy; otherwise detach. If you want to make a search request, complete item 7 (after reading Instruction 7 below) and send Search Report Copy; otherwise detach. Always detach Debtor and Secured Party Copies.
If you need to use attachments, you are encouraged to use either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP).
A To assist filing offices that might wish to communicate with filer, filer may provide information in item A. This item is optional.
8 Complete item 8 if you want an acknowledgment sent to you. If filing in a filing office that returns an acknowledgment copy furnished by filer, present simultaneously with this form a carbon or other copy of this form for use as an acknowledgment copy.

1. Debtor name: Enter only one Debtor name in item 1, an organization's name (1a) or an individual's name (1b). Enter Debtor's exact full legal name. Don't abbreviate.
- 1a. Organization Debtor. "Organization" means an entity having a legal identity separate from its owner. A partnership is an organization; a sole proprietorship is not an organization, even if it does business under a trade name. If Debtor is a partnership, enter exact full legal name of partnership; you need not enter names of partners as additional Debtors. If Debtor is a registered organization (e.g., corporation, limited partnership, limited liability company), it is advisable to examine Debtor's current filed charter documents to determine Debtor's correct name, organization type, and jurisdiction of organization.
- 1b. Individual Debtor. "Individual" means a natural person; this includes a sole proprietorship, whether or not operating under a trade name. Don't use prefixes (Mr., Mrs., Ms.). Use suffix box only for titles of lineage (Jr., Sr., III) and not for other suffixes or titles (e.g., M.D.). Use married woman's personal name (Mary Smith, not Mrs. John Smith). Enter individual Debtor's family name (surname) in Last Name box, first given name in First Name box, and all additional given names in Middle Name box.
For both organization and individual Debtors: Don't use Debtor's trade name, DBA, AKA, FKA, Division name, etc. in place of or combined with Debtor's legal name; you may add such other names as additional Debtors if you wish (but this is neither required nor recommended).
- 1c. An address is always required for the Debtor named in 1a or 1b.
- 1d. Reserved for Financing Statements to be filed in North Dakota or South Dakota only. If this Financing Statement is to be filed in North Dakota or South Dakota, the Debtor's taxpayer identification number (tax ID#) — social security number or employer identification number must be placed in this box.
- 1e. f.g. "Additional information re organization Debtor" is always required. Type of organization and jurisdiction of organization as well as Debtor's exact legal name can be determined from Debtor's current filed charter document. Organizational ID #, if any, is assigned by the agency where the charter document was filed; this is different from tax ID #; this should be entered preceded by the 2-character U.S. Postal identification of state of organization if one of the United States (e.g., CA12345, for a California corporation whose organizational ID # is 12345); if agency does not assign organizational ID #, check box in item 1g indicating "none."
2. If an additional Debtor is included, complete item 2, determined and formatted per instruction 1. To include further additional Debtors, attach either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP) and follow instruction 1 for determining and formatting additional names.
3. Enter information for Secured Party or Total Assignee, determined and formatted per instruction 1. To include further additional Secured Parties, attach either Addendum (Form UCC1Ad) or Additional Party (Form UCC1AP) and follow instruction 1 for determining and formatting additional names. If there has been a total assignment of the Secured Party's interest prior to filing this form, you may either (1) enter Assignor S/P's name and address in item 3 and file an Amendment (Form UCC3) [see item 5 of that form], or (2) enter Total Assignee's name and address in item 3 and, if you wish, also attaching Addendum (Form UCC1Ad) giving Assignor S/P's name and address in item 12.
4. Use item 4 to indicate the collateral covered by this Financing Statement. If space in item 4 is insufficient, put the entire collateral description or continuation of the collateral description on either Addendum (Form UCC1Ad) or other attached additional page(s).
5. If filer desires (at filer's option) to use titles of lessor and lessor, or consignee and consignor, or seller and buyer (in the case of accounts or chattel paper), or bailee and bailor instead of Debtor and Secured Party, check the appropriate box in item 5. If this is an agricultural lien (as defined in applicable Commercial Code) filing or is otherwise not a UCC security interest filing (e.g., a tax lien, judgment lien, etc.), check the appropriate box in item 5, complete items 1-7 as applicable and attach any other items required under other law.
6. If this Financing Statement is filed as a future filing or if the collateral consists of timber to be cut or as extracted collateral, complete items 1-5, check the box in item 6, and complete the required information (items 13, 14 and/or 15) on Addendum (Form UCC1Ad).
7. This item is optional. Check appropriate box in item 7 to request Search Report(s) on all or some of the Debtors named in this Financing Statement. The Report will list all Financing Statements on file against the designated Debtor on the date of the Report, including this Financing Statement. There is an additional fee for each Report. If you have checked a box in item 7, file Search Report Copy together with Filing Office Copy (and Acknowledgment Copy). Note: Not all states do searches and not all states will honor a search request made via this form; some states require a separate request form.
8. This item is optional and is for filer's use only. For filer's convenience of reference, filer may enter in item 8 any identifying information (e.g., Secured Party's loan number, law firm file number, Debtor's name or other identification, state in which form is being filed, etc.) that filer may find useful.

Note: If Debtor is a trust or a trustee acting with respect to property held in trust, enter Debtor's name in item 1 and attach Addendum (Form UCC1Ad) and check appropriate box in item 17. If Debtor is a decedent's estate, enter name of deceased individual in item 1 and attach Addendum (Form UCC1Ad) and check appropriate box in item 17. If Debtor is a transmitting utility or this Financing Statement is filed in connection with a Manufactured-Home Transaction or a Public-Finance Transaction as defined in applicable Commercial Code, attach Addendum (Form UCC1Ad) and check appropriate box in item 18.

DATE OF ISSUE: 01-05-2015

DATE EFFECTIVE: 01-05-2015

ISSUED BY William J. Patton
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 10

Original SHEET NO. 111.021

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

RATES AND CHARGES

Energy Efficiency Retrofit Project Charge
Notification and Transfer of Obligation

Energy retrofit measures were installed at this location to save on utility costs. A Retrofit Project Charge will appear on your monthly utility bill. The cost savings from the retrofit measures are estimated to be greater than the charges.

Read below to understand what this means.

Property Address: _____ Unit #: _____

Location ID: _____

Cost saving energy Retrofit measures have been installed at these premises through an on-bill financing program. These measures were installed to lower the utility bills. Your utility bills will include a monthly charge to pay for these energy Retrofit measures. The cost savings from reduced electricity consumption are estimated to be greater than the monthly charges.

Whoever pays the utility bills at this location will be required to make monthly payments to [Insert Utility Name Here] to pay for the cost-saving energy Retrofit measures installed here. Monthly charges will continue until the remaining balance has been paid. A UCC Financing Statement has been filed at the County Clerk's office to ensure a prospective purchaser is aware of this obligation. Either the buyer or seller may eliminate this obligation by paying off the remaining balance.

Utility usage data at this location may be shared with subsequent owners of the property to demonstrate the effectiveness of the Retrofit measures.

If you want more information, you can call [Insert Utility Name Here] ([Insert Utility Phone Number Here]) to learn about the:

- Specific Retrofit measures installed
- Monthly payment amount (Retrofit Project Charge)
- Number of payments remaining and outstanding balance
- Estimated cost savings

When you request utility service, a signed copy of this form must be submitted to [Insert Utility Name Here]. [Insert Utility Name Here] will provide a copy of the Purchase Agreement which outlines customer responsibilities, including:

- Making monthly payments
- If you rent, promptly reporting to your landlord if a Retrofit measure stops working
- If you own the property, maintaining the Retrofit measures in good working condition as long as payments are due

My signature below indicates that I have read or have had this form read to me. I understand my obligation to make monthly payments for the Retrofit measures installed at this location.

(Purchaser/Renter) Signature _____ Date _____

(Purchaser/Renter) Name (print) _____

Version 6/11/2013

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DATE OF ISSUE: 01-05-2015

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ISSUED BY William J. Patten
TITLE: President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of KY
in Case No. 2014-00281 Dated: 01-05-2015

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

1/5/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
2nd Revised SHEET NO. 112
CANCELLING P.S.C. KY. NO. 10
1st Revised SHEET NO. 112

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS

ARTICLE I – OVERVIEW

APPLICABLE

To all territory served.

AVAILABLE

To cable television system operators, telecommunications carriers, broadband internet providers, and governmental units that proceed in compliance with this Schedule. No attachment(s) shall be made to Cooperative's Poles unless and until Cooperative has approved such attachment(s) following receipt of an appropriate application and an acknowledgement of the applicability of this Schedule. Parties with joint use agreements with the Cooperative are excluded from this Schedule. Nothing in this Schedule is intended to expand the right to attach to Cooperative's Poles beyond those rights otherwise conveyed by law. Cooperative reserves the right, on a non-discriminatory basis, to deny access to and exclude from use any of its Poles where there is insufficient capacity or for reasons of safety, reliability, or generally applicable engineering purposes.

REGULATION

This Schedule includes the Cooperative's rates, terms, and conditions governing attachments to Cooperative's Poles. It is intended to be (and should be interpreted) consistent with the requirements of 807 KAR 5:015 (the "Pole Attachment Regulation") and KRS Chapter 278. Capitalized terms not defined herein shall have the meaning prescribed in the Pole Attachment Regulation.

WEBSITE

Additional information regarding the Cooperative's Pole Attachment services may be found at www.farmersrecc.com including (i) a Pole Attachment Form applicants must submit with each Application; (ii) the identity and contact information for contractors approved to conduct surveys and self-help Make-ready; (iii) construction standards for Attachments; and (iv) contact information for primary and alternate Cooperative personnel responsible for invoicing, payment, Make-ready work, and escalation of disputes related to Pole Attachments.

APPENDICES

This Schedule includes the following appendices:

- APPENDIX A – *Application/Request to Attach*
- APPENDIX B – *Specifications for Attachments*
- APPENDIX C – *Bill of Sale (template)*
- APPENDIX D – *Performance Bond*
- APPENDIX E – *Fees and Charges*

DATE OF ISSUE: 04-28-2025

DATE EFFECTIVE: 05-28-2025

ISSUED BY
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
2nd Revised SHEET NO. 113
CANCELLING P.S.C. KY. NO. 10
1st Revised SHEET NO. 113

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS

ARTICLE II – EXPLANATION OF TERMS

For the purpose of this Schedule, the following terms shall have the following meanings:

- A. **Actual Inventory** is a complete count of all Attachments on Poles to which the Licensee is attached.
- B. **Approved Contractor** is a contractor identified on Cooperative's website at www.farmersrecc.com as appropriately qualified and approved by the Cooperative to provide self-help surveys or Make-ready services. N
- C. **Attached Pole** is a pole for which shared use is established or continued pursuant to the terms of this tariff.
- D. **Attachment** is any Licensee cable, wire, strand, circuit, service drop, permitted over-lashing, appurtenance, equipment, pedestal or apparatus of any type attached to the Cooperative's Pole.
- E. **Communication Space** is the lower usable portion on Poles typically reserved for low-voltage communications equipment and designated for the installation of Licensee facilities, the top of which is separated from the Supply Space by the Communication Worker Safety Zone.
- F. **Communication Worker Safety Zone** is the space on a Pole below the supply space, above the Communication Space. The amount of space of the Communication Worker Safety Zone is defined by the NESC.
- G. **Complex Make-ready** means any Make-ready that is not Simple Make-ready, such as the replacement of a Pole; splicing of any Attachment or relocation of existing Wireless Facilities, even within the Communications Space; and any Transfers or work relating to the attachment of Wireless Facilities.
- H. **Cost in Place** is the cost of a bare Pole, labor to install the Pole and associated overheads, including engineering.
- I. **High Volume Orders** are requests which seek to attach to no more than three-percent (3%) of Cooperative's Poles in Kentucky or to no more than 3,000 Poles, whichever is less, and are not Lesser Volume Orders. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within thirty (30) days of one another. N
- J. **Licensee** means a cable television system operator, telecommunications carrier, broadband internet provider, or governmental unit seeking to attach or having attached new or upgraded facilities to a Pole.
- K. **Lesser Volume Orders** are requests which seek to attach to no more than zero and seventy-five hundredths percent (0.75%) of Cooperative's poles in Kentucky or to no more than 500 Poles, whichever is less. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within thirty (30) days of one another. N

DATE OF ISSUE: 04-28-2025

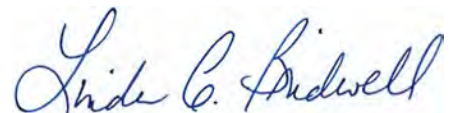
DATE EFFECTIVE: 05-28-2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
2nd Revised SHEET NO. 114
CANCELLING P.S.C. KY. NO. 10
1st Revised SHEET NO. 114

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS

- L. **Make-ready** is all work necessary or appropriate to make space for or otherwise accommodate new or changed Attachments, including, if necessary or appropriate, Rearrangements, removal and replacement of the pole, Transfers and other work incident thereto.
- M. **Make-ready Costs** are all costs necessary for Cooperative to prepare its Poles for Licensee's Attachments, including the costs of materials, labor, engineering, applicable overhead charges and administrative costs. Included among Make-ready Costs are the costs of installing or changing out Poles, cost of installation and/or removal of guys, anchors, stub poles, materials and equipment, temporary construction and all other construction in accordance with applicable requirements. Make-ready Costs shall include costs needed to correct preexisting violations of applicable standards caused by Licensee; however, Make-ready Costs shall not include costs to bring poles, attachments, or third-party or utility equipment into compliance with current published safety, reliability and pole-owner construction standards if the poles, attachments, or third-party or utility equipment were out of compliance because of work performed by a party other than the Licensee prior to the new attachment.
- N. **Outside Party** is any person or entity other than Cooperative or Licensee that is also attached to Cooperative's Poles consistent with law and this Schedule.
- O. **Overlashing** means to place an additional wire or cable communications facility onto an existing Attachment or messenger already secure to the pole in order to accommodate additional wire or cable communications facility capacity. An Overlash does not include a mid-span installation.
- P. **Permit** means authorization from Cooperative to the Licensee to attach an Attachment pursuant to this Schedule.
- Q. **Pole** means any pole owned or controlled by Cooperative, excluding any pole that is used primarily to support outdoor lighting or transmission-level voltages (greater than or equal to 69 kV).
- R. **Pole Attachment Form** is the form an applicant is required to submit to Cooperative with each application that (i) designates appropriate applicant personnel responsible for overseeing all Attachments with the Cooperative; and (ii) identifies appropriate applicant personnel associated with each application who shall be responsible for coordinating with the Cooperative and ensuring that Attachment-related issues are addressed in a timely manner. A copy of the Cooperative's Pole Attachment Form may be found at www.farmersrecc.com.
- S. **Rearrange or Rearrangement** is the moving of Attachments from one position to another on a Pole.
- T. **Service Drop** means a wire or line used to connect services to a single customer, building or location by means of any attachment to a Pole. A Service Drop shall run directly from a Pole to a specific customer, without the use of any other poles.

DATE OF ISSUE: 04-28-2025


DATE EFFECTIVE: 05-28-2025

ISSUED BY Tobias Maza
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

N

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
2nd Revised SHEET NO. 115
CANCELLING P.S.C. KY. NO. 10
1st Revised SHEET NO. 115

SCHEDULE PA – POLE ATTACHMENTS

- U. **Simple Make-ready** is Make-ready in which existing Attachments in the Communications Space of a Pole could be rearranged without any reasonable expectation of a service outage or facility damage and does not require splicing of any existing attachment or relocation of an existing Wireless Facility. Simple Make-ready does not include replacement of a Pole.
- V. **Space** is the linear portion of a pole parallel to its axis reserved for the exclusive use of one of the parties (subject only to the exceptions provided for in this Schedule).
- W. **Special Contract** is a pole attachment agreement negotiated in good faith by Cooperative and applicant when applicant's request to attach exceeds the lesser of three thousand (3000) Poles or three percent (3%) of Cooperative's Poles in Kentucky. (This provision shall be inapplicable in the event that the Cooperative owns or controls fewer than five hundred (500) Poles in Kentucky). At a minimum, the Special Contract shall include:
1. An agreement for a prepaid account from applicant to cover the cost of the request;
 2. Direction from the applicant regarding Make-ready work that Cooperative can complete without further direction from applicant, including:
 - (i) The maximum cost per Pole;
 - (ii) The total cost for Make-ready work for each project or line of each project.
 3. Applicant's prioritization of projects of its applicant has submitted multiple requests for attachments;
 4. Contact information, including phone numbers and email addresses, for all necessary Cooperative and applicant personnel;
 5. The cadence, location and necessary personnel for each project; and
 6. The timing of surveys and Make-ready.
- X. **Standard Pole** is a pole which is tall enough to provide Supply Space, a Communication Worker Safety Zone and Communication Space, as herein defined, for Cooperative and all Attachments and strong enough to meet the requirements of the specifications mentioned in ARTICLE III for the Cooperative facilities and Attachments ordinarily placed by the parties in their respective spaces.
- Y. **Supply Space** is the following described space:
1. For Cooperative, the uppermost six and a half (6 ½) feet measured from top of pole on thirty-five (35)-foot poles and the uppermost nine (9) feet measured from top of pole on forty (40)-foot poles. For all additional size poles, the Supply Space shall be specified by Cooperative upon request.
 2. For Licensee, a Communication Space of One (1) foot on both thirty-five (35)-foot and forty (40)-foot poles below the Communication Worker Safety Zone. The Supply Space shall provide at all times the minimum clearance required by the specifications mentioned in ARTICLE III and at a sufficient height above ground to provide the proper vertical

DATE OF ISSUE: 04-28-2025

DATE EFFECTIVE: 05-28-2025

ISSUED BY *Talia M...*
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
2nd Revised SHEET NO. 116
CANCELLING P.S.C. KY. NO. 10
1st Revised SHEET NO. 116

SCHEDULE PA – POLE ATTACHMENTS

clearance above ground or track rails for the lowest horizontally run line wires or cables attached in such space. Licensee will make its initial Attachments at the lowest possible point within the Communication Space that provides such ground clearance and provides one foot of separation from the nearest attachment.

3. In the event Cooperative installs a pole larger than the Standard Pole solely in anticipation of its future requirements or additions, the Supply Space for Cooperative, as defined above, for that pole shall be increased to include the additional above ground space provided by Cooperative. For avoidance of doubt, in any case Licensee shall be responsible for attaching at a height to provide the minimum ground clearance required by the specifications mentioned in ARTICLE III.
- Z. **Transfer** is the removal of Attachments from one Pole and the placement of them or substantially identical Attachments upon another Pole.
- AA. **Wireless Facilities** are telecommunications or data transmission devices in which electromagnetic waves (rather than some form of wire or fiber) carry the signal over part or all of the communication path. Wireless Facilities include but are not limited to, antennas, distributed antenna systems, wireless transmitters, wireless gateways, mini-cells, wireless loops, wireless networks or devices transmitting in millimeter wavelength spectrum.

ARTICLE III – ATTACHMENTS TO POLES

- A. At its own expense, Licensee shall erect, install, and maintain its Attachments in safe condition and good repair in accordance with all applicable administrative and technical requirements and specifications, as described herein. Licensee's use of the Poles shall at all times be in conformity with all applicable: (1) accepted published modern methods; (2) requirements and specifications of the National Electrical Safety Code and subsequent revisions thereof ("NESC"), the National Electrical Code ("NEC"), the Occupational Safety and Health Act ("OSHA") and Rural Utilities Service ("RUS"); (3) lawful requirements of public authorities; and (4) the non-discriminatory, reasonable requirements of Cooperative, including those set forth in APPENDIX B (as each may be amended from time to time). The requirements of the NESC, NEC, OSHA, and RUS are minimum requirements and reasonable, additional requirements may be required, as determined by Cooperative in its discretion. To the extent any requirements or specifications may conflict, the most stringent of them shall apply.
- B. Cooperative reserves the right to amend APPENDIX B from time to time, in response to changing conditions in the local market, technological advances, business requirements, policy initiatives, or changes in federal, state, or local law. Any amendment to the APPENDIX B ("Amendment") shall apply prospectively only, except to the extent required by federal, state, or local law. Existing, permitted Attachments that become non-compliant based upon an Amendment shall be

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ISSUED BY Tobias Mose
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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
2nd Revised SHEET NO. 117
CANCELLING P.S.C. KY. NO. 10
1st Revised SHEET NO. 117

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS

- grandfathered and exempted from the requirements of the Amendment unless otherwise specified or required by law, and only until such time as the Attachment is modified, moved, upgraded, repaired, replaced, or overlashed, at which point Licensee shall bring the Attachment into full compliance with the specifications of APPENDIX B then in effect.
- C. Each Licensee shall place, Transfer and Rearrange its own Attachments, and shall place guys and anchors to maintain all loads caused by its Attachments. Any guying or anchoring required to accommodate the Attachments of the Licensee shall be provided by and at the full expense of the Licensee and to the reasonable satisfaction of Cooperative. Anchors and guys shall be in place and in effect prior to the installation of Attachments. Each applicant/Licensee shall, with due diligence, attempt at all times to execute work promptly and in such manner as not to interfere with the service of Cooperative or an Outside Party.
- D. Licensee shall exercise precautions to avoid damage to facilities of Cooperative and Outside Parties, and Licensee assumes responsibility for any and all loss or damage caused by Licensee's actions or failures to act, including those of its employees, agents, contractors, and subcontractors. Licensee shall make an immediate report to Cooperative upon Licensee's discovery of any loss or damage to facilities and, in addition to such other obligations as Licensee may have, hereby agrees to reimburse Cooperative for the reasonable costs and expenses incurred by Cooperative in addressing damage caused by Licensee.
- E. To further the goals of communication and cooperation with Licensee and Outside Parties, the Cooperative may conduct information meetings annually or more frequently as appropriate either online or in person. Licensee will make every effort to attend and participate.

ARTICLE IV – ESTABLISHING ATTACHMENTS TO POLES

- A. **APPLICATION.** Before any person or entity shall make use of any Pole, such person or entity shall comply with the requirements set forth herein, including the submission in writing of the complete information required under APPENDIX A in the method and form reasonably required by Cooperative along with a signed Pole Attachment Form (the "**Application**"), and receive written authorization from Cooperative authorizing the specific use requested. Failure to request and receive Cooperative's authorization as described herein will result in Unauthorized Attachments (as defined herein), which are subject to additional costs and other recourse available to Cooperative.
1. No application or payment is required for a Service Drop originating from a Pole and utilizing Communication Space already approved for use by a Licensee. Service Drops shall conform to Appendix B. The placement of one or more non-guyed Service Drops shall not create additional Communication Space.
 2. A party, without following the procedures outlined herein, may utilize vertical unused space below its specifically-authorized space for terminals, risers or other reasonable vertical

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Executive Director



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FOR ALL TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 118

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 118

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS

Attachments if the existing use of the Pole is authorized, such use does not interfere with any Outside Party's operations, and such use complies with the terms of this Schedule.

3. If a person or entity expects to submit an Application (or series of Applications) seeking to attach to more than zero and seventy-five hundredths percent (0.75%) of Cooperative's Poles in Kentucky (or to more than 500 Poles, whichever is less), then as soon as reasonably practicable (and in no event less than ninety (90) days before submission of such Application(s)), the person or entity shall provide written notification to Cooperative describing the details of the expected Application, including location and number of Poles to be impacted, relevant timelines, and similar information.
4. For attachments involving only Simple Make-ready, an applicant may elect to proceed with the one-touch Make-ready ("OTMR") process described in Section C, below. An applicant shall elect the OTMR process in writing in its Application and shall identify the Simple Make-ready that it will perform. It is the responsibility of the applicant to ensure it or its contractor accurately determines if the relevant Make-ready is Simple Make-ready or Complex Make-ready. Applications not electing the OTMR process shall proceed and be processed pursuant to Section B, below.

B. PROCEDURE

1. Review for Completeness.

- i. Cooperative will review each Application for completeness before reviewing it on its merits. Cooperative shall complete its review for completeness within ten (10) business days after receipt of an Application for five hundred (500) or fewer Poles. Cooperative shall have an additional one (1) business day to complete its review for completeness for each additional 500-Pole increment in an Application. An Application is considered complete only if it includes a Pole Attachment Form and provides Cooperative the information necessary under this Schedule and Appendix A (or under a Special Contract, if applicable) to make an informed decision on the application and is accompanied by the prepayment of estimated survey costs consistent with Appendix E. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within thirty (30) days of one another.
- ii. An Application will be considered complete unless, within the time prescribed above after Cooperative's receipt of same, Cooperative notifies the applicant that the Application is incomplete and specifies all reason(s) for so finding including citations to this Tariff and the Pole Attachment Regulation.
- iii. If an applicant submits an Application for review while a previous Application submitted by the same applicant is still under review, the applicant may prioritize the order in which Cooperative reviews the Applications for

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Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 119

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 119

SCHEDULE PA – POLE ATTACHMENTS

completeness. Prioritizing a new Application resets the respective review time period of the applicant's deprioritized Applications under review by Cooperative.

- iv. If an applicant resubmits an Application that was previously found incomplete, the Application need only address the Cooperative's reasons for finding the original Application incomplete and shall be deemed complete within ten (10) business days after its resubmission, unless Cooperative specifies which reasons were not addressed and how the resubmitted Application did not sufficiently address the reasons. The applicant may follow the resubmission procedure as many times as it chooses as long as in each case it makes a bona fide attempt to correct the reasons identified by Cooperative, and in each case the deadline set forth in Article IV section B.1.(i) above shall apply to Cooperative's review.

2. Surveys.

- i. An applicant may submit a survey with an Application for five hundred (500) or fewer Poles, which Cooperative shall accept if the applicant used an Approved Contractor for surveys listed on Cooperative's website and the survey was conducted no more than thirty (30) days before submission of the Application. Cooperative shall conduct surveys for all Applications exceeding five hundred (500) Poles.
- ii. Following its receipt of a complete Application, Cooperative will conduct a survey of the relevant Poles to determine if the proposed attachment(s) may be made and to identify any Make-ready to be completed to allow for the proposed attachment(s), unless the applicant submitted a survey with the Application under subpart (i) above that meets all the requirements of this Tariff and the Pole Attachment Regulations.
- iii. Except as otherwise provided herein, the following timeframes apply:
- a. With respect to Lesser Volume Orders, Cooperative will complete the survey and review on the merits and either grant or deny the applicant access within forty-five (45) days of receipt of a complete Application.
- b. With respect to High Volume Orders, Cooperative will complete the survey and review on the merits and either grant or deny the applicant access within up to one hundred twenty (120) days of receipt of a complete Application to be calculated as follows: Cooperative shall have an additional fifteen (15) days to complete the survey and review on the merits and grant or deny access for each 500-Pole increment over the first five hundred (500) Poles in an Application up to the lesser of three thousand (3000) Poles or three percent (3%) of the Cooperative's Poles in Kentucky.

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Executive Director

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5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 10

2nd Revised SHEET NO. 120

CANCELLING P.S.C. KY. NO. 10

1st Revised SHEET NO. 120

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

- c. The parties shall negotiate in good faith a Special Contract for all requests for attachment which exceed the lesser of 3,000 Poles or three percent (3%) of Cooperative's poles in Kentucky, unless Cooperative owns or controls fewer than five hundred (500) Poles in Kentucky.
- iv. Each applicant shall be responsible for the costs of surveys made to review its Application, even if the Application is ultimately denied or the applicant decides not to go forward with the attachments.
- v. Applicant and relevant Outside Parties may be present for any field inspection conducted as part of a Cooperative's survey. Cooperative will use commercially reasonable efforts to provide these parties with advance notice of not less than five (5) business days of any field inspection and provide the date, time, and location of the inspection, and name of the contractor, if any, performing the inspection.
3. Make-Ready Estimates
- i. Within fourteen (14) days of providing a response granting access to an applicant following a survey, Cooperative will provide the applicant a detailed, written estimate (on a pole-by-pole basis if requested and reasonably calculable) describing the charges to perform all necessary Make-ready ("Make-ready Estimate"). Cooperative will provide documentation that is sufficient to determine the basis of its estimated charges, including any projected material, labor, and other related costs that form the basis of the estimate.
- ii. Cooperative's Make-ready Estimates shall be valid for fourteen (14) days after presentation. Thereafter, all Make-ready Estimates shall be automatically withdrawn and an applicant must request a new estimate.
- iii. Upon acceptance of the Make-Ready Estimate by applicant, Cooperative shall invoice applicant for the Make-Ready Estimate. Invoices for Make-ready Estimates shall clearly identify the Application on project for which payment is requested.
- iv. Invoices for Make-Ready Estimates shall be payable in accordance with the payment terms in Appendix E. of the Tariff. Payment for Make-ready Estimates shall clearly identify the Application or project for which payment is made
4. Make-ready
- i. Within seven (7) days (or sooner, if practical) of Cooperative's receipt of payment for survey costs owed to-date and the Make-ready Estimate, Cooperative will attempt to notify all known entities with existing attachments that could be affected by the Make-ready.
- a. For Make-ready in the Communications Space, the notice will be written and:

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Linda C. Bridwell
Executive Director

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5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
2nd Revised SHEET NO. 121
CANCELLING P.S.C. KY. NO. 10
1st Revised SHEET NO. 121

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

- i. State where and what Make-ready will be performed;
 - ii. State a date for completion of Make-ready (which date will be no more than forty-five (45) days after the notification is sent in the case of Lesser Volume Orders, or up to one hundred twenty (120) days after the notification is sent in the case of High Volume Orders);
 - iii. State that any entity with an existing attachment may modify the attachment. Modification shall be consistent with the specified Make-ready before the date established for completion;
 - iv. State that, if Make-ready is not completed by the completion date established by Cooperative, the applicant may complete the Make-ready; and
 - v. State the name, telephone number, and email address of a person to contact for more information about the Make-ready procedure.
- b. For Make-ready above the Communications Space, the notice will be written and:
- i. State where and what Make-ready will be performed;
 - ii. State a date for completion of Make-ready (which date will be no more than ninety (90) days after the notification is sent in the case of Lesser Volume Orders, and no more than one-hundred sixty-five (165) days after the notification is sent in the case of High Volume Orders);
 - iii. State that any entity with an existing attachment may modify the attachment. Modification shall be consistent with the specified Make-ready before the date established for completion;
 - iv. State that Cooperative may assert its right to up to fifteen (15) additional days to complete Make-ready, consistent with the Pole Attachment Regulation;
 - v. State that if Make-ready is not completed by the completion date established by Cooperative, the applicant may complete the Make-ready; and
 - vi. State the name, telephone number, and email address of a person to contact for more information about the Make-ready procedure.
- ii. Cooperative will provide the applicant a copy of the notice(s) and the existing attachers' contact information and address where the Cooperative sent the

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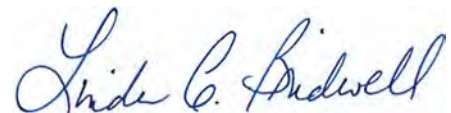
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Executive Director



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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
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P.S.C. KY. NO. 10
1st Revised SHEET NO. 123
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 123

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

notices. The applicant shall be responsible for coordinating with existing attachers to encourage completion of Make-ready by the dates established by Cooperative.

- iii. Cooperative will complete its own Make-ready consistent with the dates established in the relevant notice(s).

5. Final Invoice

Within a reasonable period, not to exceed one-hundred twenty (120) days after Cooperative completes its Make-ready, Cooperative shall provide:

- i. A detailed, itemized final invoice of the actual survey charges incurred if the final survey costs for an Application differ from the amount previously paid; and
 - ii. A detailed, itemized final invoice, on a pole-by-pole basis if requested and reasonably calculable, of the actual Make-ready Costs to accommodate Attachments if the final Make-ready Costs differ from the estimate provided and previously paid by the applicant.
 - iii. Final invoices shall clearly identify the Application or project for which payment is requested.
 - iv. Payment for final invoices shall clearly identify the Application or project for which payment is made.
- b. Upon receipt of payment for the final invoice, Cooperative shall grant to the applicant authorization (a Permit) to use the relevant Poles and to make Attachments in accordance with the terms of this Schedule. The Licensee shall have 180 days from the date Cooperative has issued a Permit to complete attachment of Licensee's Attachment. If the Attachment has not been completed within the 180-day period, the Permit shall automatically terminate without further notice to Licensee as to any Pole or Poles covered by the Permit to which Licensee has not attached its Attachment. In the event that the Permit to attach is terminated as set forth herein, License shall not be reimbursed any fees or charges associated with any surveys or Make-ready.
- c. Licensee shall notify Cooperative within fifteen (15) business days following completion of all Attachments within an Application in accordance with the notice provision in the Tariff. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the Attachment. Cooperative shall have fourteen (14) days after completion of its inspection to notify the Licensee of any damage or code violations caused by the Attachment. If Cooperative discovers damage or code violations caused by the Attachment, then Cooperative

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**KENTUCKY
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Linda C. Bridwell
Executive Director

[Signature]

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 123

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 123

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

will inform Licensee and provide adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill Licensee for the reasonable costs related to fixing the damage or code violations or require Licensee to fix the damage or code violations at its expense within fourteen (14) days following notice from Cooperative. Licensee shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with this activity. Nothing herein shall limit or impact Licensee's obligations with respect to maintenance of Attachments beyond their initial attachment, nor shall it limit or impact Cooperative's rights and remedies with respect to enforcement of Licensee's obligations beyond initial attachment.

6. Deviations from Make-Ready Timeline

- i. Cooperative may deviate from the time limits specified in this Schedule before offering an estimate of charges if the applicant failed to satisfy a condition in this Schedule.
- ii. Cooperative may deviate from the time limits established in this Schedule during performance of Make-ready for good and sufficient cause that renders it infeasible for Cooperative to complete make-ready within the time limits established. If Cooperative deviates it will immediately notify, in writing, the applicant and affected Outside Parties and shall identify the affected Poles and include a detailed explanation of the reason for the deviation and a new completion date. Cooperative shall deviate from the time limits established for a period no longer than necessary to complete and shall resume Make-ready without discrimination once it returns to routine operations.
- iii. Cooperative or an Outside Party may deviate from the time limits established in this section during performance of complex Make-ready for reasons of safety or service interruption that renders it infeasible to complete complex Make-ready within the time limits established in this section. The applicant and other affected existing attachers shall be notified in writing of any such deviation, which notice shall identify the affected Poles, include a detailed explanation of the basis for the deviation, and include a new completion date, which new completion date shall not extend beyond sixty (60) days from the completion date provided in the case of Lesser Volume Orders or one-hundred and five (105) days in the case of High Volume Orders. No deviation will extend for a period for longer than necessary to complete Make-ready on the affected Poles.

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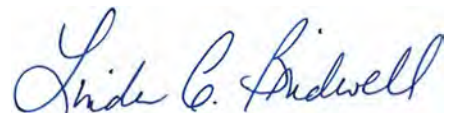
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Executive Director



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5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 124
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 124

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

7. Self-Help Remedy

- i. As soon as reasonably practicable Cooperative shall provide written notice to applicant if Cooperative determines it will be unable to meet survey or other make-ready deadlines established in this Schedule. Such notice shall entitle applicant immediately to proceed with self-help remedies under this Article IV B. 7.
- ii. Should Cooperative or an Outside Party decline or fail to complete its prescribed steps within the time limits established in this Schedule, then an applicant may elect to hire an Approved Contractor to complete the step as specified in this subsection.
- iii. Cooperative and any Outside Party to be present for any work conducted as part of the self-help remedy.
- iv. An applicant shall use commercially reasonable efforts to provide Cooperative and Outside Parties with advance notice of not less than five (5) business days of a field inspection, or seven (7) days of impending Make-ready, as part of any self-help remedy it may conduct. The notice shall include the date and time of the work, a description of the work involved, and the name of the Approved Contractor being used by the applicant.
- v. Any self-help remedy shall be performed in compliance with the terms of this Tariff, the Pole Attachment Regulation, and the Cooperative's construction standards listed on its website at www.farmersrecc.com.
- vi. Self-help shall not be available for pole replacements. Only Cooperative or its designee may conduct pole replacements.

C. PROCEDURE (OTMR)

1. Review for Completeness.

- i. Cooperative will review each Application for completeness before reviewing it on its merits. An Application is considered complete only if it provides Cooperative the information necessary under this Schedule and Appendix A to make an informed decision on the application. Cooperative may treat multiple requests from a single applicant as one request if the requests are submitted within thirty (30) days of one another.
- ii. An Application will be considered complete unless, within ten (10) business days after Cooperative's receipt of same, Cooperative notifies the applicant that the Application is incomplete and specifies all reason(s) for so finding.

2. Surveys

- i. An applicant shall be responsible for all surveys required as part of the OTMR process. An applicant shall use Cooperative or an Approved Contractor to conduct any survey pursuant to the OTMR process

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 125

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 125

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

- ii. An applicant shall allow Cooperative and any affected Outside Party to be present for any field inspection conducted as part of its survey.
 - iii. An applicant shall use commercially reasonable efforts to provide Cooperative and affected Outside Parties with advance notice of not less than five (5) business days of a field inspection as part of any survey and shall provide the date, time, and location of the inspection, and name of the contractor performing the inspection.
3. Application Review on Merits
- i. Cooperative will review a complete Application requesting OTMR and respond either granting or denying same within fifteen (15) days of receipt in the case of Lesser Volume Orders, within thirty (30) days of receipt in the case of High Volume Orders, or within a time negotiated in good faith for requests exceeding High Volume Orders.
 - a. During the applicable timeframe for review following Cooperative's receipt of a complete Application, Cooperative or an Outside Party may object to the designation by the applicant that certain Make-ready is Simple Make-ready, as opposed to Complex Make-ready. Any objection shall be specific and in writing, include all relevant evidence and information supporting the objection, be made in good faith, and explain how the evidence and information relate to determination that the Make-ready is not simple; if such an objection is made, the Make-ready shall be deemed to be Complex Make-ready, and the applicant may not proceed with the affected proposed OTMR process.
 - ii. If Cooperative denies an Application on its merits, then Cooperative's decision shall be specific, shall include all relevant evidence and information supporting its decision, and shall explain how the evidence and information relate to a denial of access.
4. Make-ready.
- i. If an Application is approved by Cooperative and if the applicant has provided to Cooperative and relevant Outside Parties at least fifteen (15) days prior written notice of the necessary or appropriate Make-ready, the applicant may proceed with Make-ready. An applicant shall use Cooperative or an Approved Contractor to perform the Make-ready.
 - ii. The prior written notice shall include the date and time of the Make-ready, a description of the work involved, and the name of the contractor or party being used, and provide Cooperative and Outside Parties a reasonable opportunity to be present for any Make-ready.
 - iii. An applicant/Licensee shall immediately notify Cooperative and any affected Outside Party if Make-ready damages the equipment of Cooperative or an

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COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 126

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 126

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

Outside Party or causes an outage that is reasonably likely to interrupt the service of Cooperative or an Outside Party.

- iv. If an applicant/Licensee or Cooperative determines that Make-ready classified as Simple Make-ready is in fact Complex Make-ready, then all Make-ready on the impacted Poles shall be halted and the determining party shall provide immediate notice to the other party of its determination and the impacted Poles. All remaining Make-ready on the impacted Poles shall then be governed by section B, above, and Cooperative shall provide the notices and estimates required as soon as reasonably practicable.

5. Post Make-ready Timeline

- i. Licensee shall notify Cooperative and affected Outside Parties within fifteen (15) days after completion of Make-ready pursuant to the OTMR process.
- ii. Licensee shall notify Cooperative within fifteen (15) days of completion of an Attachment to a particular Pole. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the Attachment. Cooperative shall have fourteen (14) days after completion of its inspection to notify Licensee of any damage or code violations caused by the Attachment. If Cooperative discovers damage or code violations caused by the Attachment, then Cooperative will inform Licensee and provide adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill Licensee for the reasonable costs related to fixing the damage or code violations or require Licensee to fix the damage or code violations at its expense within fourteen (14) days following notice from Cooperative. Licensee shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with this activity. Nothing herein shall limit or impact Licensee's obligations with respect to maintenance of Attachments beyond their initial attachment, nor shall it limit or impact Cooperative's rights and remedies with respect to enforcement of those obligations beyond initial attachment.

D. **OVERLASHING**

1. Any person or entity seeking to overlash existing facilities attached to Cooperative's Poles shall provide advance written notice to the Cooperative describing the proposed activity along with submission of the complete information required under APPENDIX A, excluding a pole-loading analysis certified by a professional engineer licensed in Kentucky, in the method and form reasonably required by Cooperative. The notice shall be provided to Cooperative not less than thirty (30) days prior to the proposed activity. Failure to provide advance notice as described herein with result in Unauthorized Attachments (as defined herein), which are subject to additional costs and other recourse available to Cooperative.

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**KENTUCKY
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Linda C. Bridwell
Executive Director



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5/28/2025

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FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 127
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 127

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

2. Following receipt of the notice described in the preceding subsection, Cooperative may determine the proposed overlash will create a capacity, safety, reliability, or engineering issue; in such an event, Cooperative will provide specific documentation of the issue to the party seeking to overlash within the 30-day advance notice period. In such event, the party seeking to overlash must address any identified issues before proceeding, either by modifying its proposal or explaining why, in the party's view, a modification is unnecessary.
3. Any party that engages in overlash is responsible for its own costs, equipment and personnel, and it shall ensure that it complies with applicable safety, reliability, and engineering practices. If damage to Cooperative property or other existing attachments results from overlash, or if overlash work causes safety or engineering standard violations, then the overlash party shall be fully responsible at its expense for any necessary repairs.
4. An overlash party shall notify Cooperative within fifteen (15) days of completion of the overlash on a particular pole. The notice shall provide Cooperative at least ninety (90) days from receipt in which to inspect the overlash. Cooperative shall have fourteen (14) days after completion of its inspection to notify the overlash party of any damage or code violations caused by the overlash. If Cooperative discovers damage or code violations caused by the overlash on equipment belonging to Cooperative, then Cooperative will inform the overlash party and provide adequate documentation of the damage or code violations. Cooperative may either complete any necessary remedial work and bill the overlash party for the reasonable costs related to fixing the damage or code violations or require the overlash party to fix the damage or code violations at its expense within fourteen (14) days following notice from Cooperative. Overlash parties shall also be responsible for reasonable engineering, survey and inspection costs incurred by Cooperative in connection with overlash activity. Nothing herein shall limit or impact Licensee's obligations with respect to maintenance of overlashed facilities beyond their initial attachment, nor shall it limit or impact Cooperative's rights and remedies with respect to enforcement of those obligations beyond initial attachment.

ARTICLE V – RIGHT OF WAY FOR LICENSEE'S ATTACHMENTS

Cooperative does not warrant or assure to Licensee any right-of-way privileges or easements on, over or across streets, alleys and public thoroughfares, and private or publicly owned property, and Cooperative has no obligation to secure any right-of-way, easement, license, franchise, or permit required for the installation or maintenance of Licensee's Attachments. If the Licensee shall at any time be prevented from placing or maintaining its Attachments on Cooperative's Poles, no liability on account thereof shall attach to Cooperative. If requested by Cooperative, Licensee shall submit satisfactory evidence of its rights to place its attachments upon a property. Licensee shall indemnify, defend, and hold harmless Cooperative from any and all claims, damages, or other losses arising out of

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

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Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 128
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 128

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

Licensee's failure to obtain a necessary right-of-way, easement, license, franchise, or permit. If at any time after Licensee has attached its Attachment to Cooperative's Poles, Cooperative is informed or has reason to believe that such Attachment is not authorized by any governmental authority or private property owner, then Licensee shall remove its Attachment from any of Cooperative's Poles immediately after receiving notice from Cooperative of such circumstance and the Permit covering such Poles shall automatically terminate, provided, however, if Licensee is in the process of disputing such lack of authority, and has received permission to remain on the Pole pending the outcome of the dispute, Licensee may maintain its Attachment if it provides proof of the permission and indemnifies Cooperative with respect to any losses incurred related to the Attachment.

Right-of-way clearing necessary for the operation of the Cooperative's distribution system shall be performed by Cooperative as it determines in the exercise of its sole judgment and discretion. Any right-of-way clearing necessary or requested for the installation or maintenance of Licensee's Attachment(s) will be the financial and operational responsibility solely of the Licensee, and Licensee must obtain Cooperative's permission prior to conducting any such clearing activity near Cooperative's Poles or other facilities. In the event that right-of-way work is required due to a fallen tree or similar situation whereby the condition of Licensee's cable and/or facilities are creating undue strain on the facilities of Cooperative or an Outside Party, Licensee agrees to remedy the situation as soon as possible at its own expense. If Licensee is not willing or able to remedy the situation within a timeframe suitable to Cooperative, as determined in its sole discretion, Cooperative may perform the necessary clearing and invoice the Licensee for the costs and expenses associated therewith.

ARTICLE VI – MAINTENANCE OF POLES AND ATTACHMENTS; CONTRACTORS

- A. Licensee shall, at all times and at its sole expense, make and maintain all of its Attachments in accordance with the specifications mentioned in ARTICLE III and shall keep them in safe condition and in thorough repair. Any guying or anchoring required to accommodate the Attachments of the Licensee shall be provided by and at the full expense of the Licensee and to the reasonable satisfaction of Cooperative.
- B. Licensee shall require all of its employees, agents, contractors, and subcontractors that install, transfer, remove, relocate, maintain or otherwise work on or near the Attachments to be appropriately qualified and trained to work on and in the vicinity of an electric distribution system, including but not limited to the Poles.
- C. **CONTRACTORS (COMPLEX).** Cooperative shall make available and keep up-to-date a list of contractors Cooperative has authorized to perform self-help surveys and Complex Make-ready. In accordance with the Pole Attachment Regulation, Licensee must use Cooperative or a contractor from Cooperative's list to perform self-help work that is Complex or above the Communications Space. A Licensee may request (and Cooperative may not unreasonably deny) the addition to the list of any contractor that meets the following minimum qualifications:

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Executive Director

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5/28/2025

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FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 129
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 129

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

- i. The contractor has agreed to follow published safety and operational guidelines of Cooperative;
 - ii. The contractor has acknowledged that it knows how to read and follow licensed-engineered pole designs for Make-ready;
 - iii. The contractor has agreed to follow all local, state, and federal laws and regulations including the rules regarding Qualified and Competent Persons under the requirements of the Occupational and Safety Health Administration (OSHA) rules;
 - iv. The contractor has agreed to meet or exceed any uniformly applied and reasonable safety and reliability thresholds established by Cooperative, as made available; and
 - v. The contractor is adequately insured or has established an adequate performance bond for the Make-ready the contractor will perform, including work the contractor will perform on facilities owned by Outside Parties.
- D. **CONTRACTORS (SIMPLE).** Cooperative may keep up-to-date a list of contractors the utility authorizes to perform surveys and Simple Make-ready. If Cooperative provides this list, then Licensee shall choose Cooperative or a contractor from the list to perform the relevant work. A Licensee may request the addition to the list of any contractor that meets the minimum qualifications in the preceding section.
- i. If Cooperative does not provide a list of Approved Contractors for surveys or Simple Make-ready or no Approved Contractor is available within a reasonable time period, then the Licensee may choose its own qualified contractor. The applicant's chosen contractor shall meet the minimum requirements delineated in the above section C, as certified by the applicant consistent with the Pole Attachment Regulation.
 - A. Cooperative may disqualify any contractor chosen by an applicant that is not on the Cooperative's list, but a disqualification shall be based on reasonable safety or reliability concerns related to the contractor's failure to meet any of the minimum qualifications established above or to meet Cooperative's publicly available and commercially reasonable safety or reliability standards. Cooperative will provide notice of its objection to the contractor consistent with the Pole Attachment Regulation.

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5/28/2025

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 130
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 130

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

- E. Licensee shall require its agents, contractors and subcontractors to comply with the specifications required under this Schedule and the obligations of this Schedule (including but not limited to the insurance and indemnification obligations under this Schedule) as if each such agent, contractor and subcontractor were the Licensee for purposes of this Schedule. Licensee shall ensure that Cooperative is an intended third party beneficiary of such requirements with enforceable rights against each such agent, contractor and subcontractor and that such rights are enforceable against each such agent, contractor and subcontractor in the same manner and to the same extent as Cooperative has such rights against Licensee under this Schedule. Licensee shall indemnify Cooperative for all liabilities, claims, demands and costs (including, without limitation, any legal fees and/or costs) arising from its failure to comply with the requirements of this provision.

ARTICLE VII – INVENTORY (AUDIT) AND INSPECTIONS

- A. **ACTUAL INVENTORY.** The Cooperative reserves the right to conduct an Actual Inventory of Attachments (sometimes referred to as a Pole Attachment Audit or Pole Audit) no more frequently than once every five (5) years; provided, however, the inventory may be done on a rolling basis on subsets of Poles, such that each subset is inventoried no more than once every five (5) years. Licensee and all Outside Parties shall cooperate and participate in the Actual Inventory. Licensee and all Outside Parties shall reimburse Cooperative for their respective pro-rata shares of the total cost of the Actual Inventory, based on the number of each attaching entity's total attachments on Poles, as determined by the Actual Inventory. For the purpose of such Actual Inventory, any pole used by the Licensee for the purpose of attaching wires or cables thereto shall be considered a Pole. Each Outside Party shall pay a prorated share of the cost of performing the Actual Inventory, based on the number of poles to which each Licensee has Attachments on Cooperative's poles.
- B. **RESERVED.**
- C. **LICENSEE-SPECIFIC INSPECTION.** If the Cooperative has reasonable suspicion of a significant number of violations with respect to a particular Licensee, Cooperative may perform an inspection specific to Licensee's Attachments. In the event such inspection finds a discrepancy rate higher than five percent (5%) (calculated as the number of Unauthorized or Non-Compliant Licensee Attachments ÷ total number of Licensee Attachments), Licensee shall reimburse Cooperative for all costs and expenses associated with the inspection. At least three (3) months prior to any such safety inspection, Cooperative shall provide notice of the safety inspection to the Licensee, which shall describe the scope of the inspection and provide Licensee with notice of the anticipated date of the inspection.
- D. **CORRECTIONS.** If any of Licensee's Attachments fail to conform with the technical requirements and specifications of this Schedule, Licensee shall, upon notice by Cooperative, correct such nonconformance within thirty (30) days of notification of such nonconformance,

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FOR ALL TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 10

1st Revised SHEET NO. 131

CANCELLING P.S.C. KY. NO. 10

Original SHEET NO. 131

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

provided however, that Cooperative may specify a shorter timeframe, with which Licensee shall comply, if in the exercise of Cooperative's sole judgment and discretion, safety considerations require Licensee to take corrective action within such shorter period. Further, in the event the parties agree, such agreement not to be unreasonably withheld, that such nonconformance is of a nature that it cannot be reasonably corrected within thirty (30) days, the parties shall mutually agree on an additional time period in which Licensee shall complete the required corrections. Should Licensee fail to timely take all steps necessary to comply with this requirement, or if safety considerations so require, Cooperative may elect to do such work itself, and Licensee shall reimburse Cooperative for all actual costs and expenses incurred in connection therewith. Cooperative shall not be liable for any loss or damage to Licensee's facilities which may result to any facilities or property, except to the extent of Cooperative's gross negligence or misconduct. Failure by Cooperative to inspect Licensee's conformance to the technical requirements and specifications listed in ARTICLE III or to take action on its own to bring such Attachments into compliance shall not cause Cooperative to be liable for any loss or injury resulting from such failure of conformance and shall not relieve Licensee of its obligations of indemnification hereunder. In all circumstances, all of the parties on a Pole shall work together to maximize safety while minimizing the cost of correcting any such deficiencies, but the Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures associated with violations caused by Licensee, including removal and replacement of a Pole and all Transfers or other work incident thereto. Licensee shall ensure that its employees, agents, or contractors, which Licensee causes to work on or around Poles, will be notified of pending, unresolved issues requiring corrective actions, prior to activities on such poles, and Licensee shall not allow unqualified or improperly equipped personnel to work on poles. If causation cannot be established, the cost to correct the violation will be split equally among all parties on the Pole.

- E. **PENALTIES.** Cooperative may impose a penalty in the amount of one hundred dollars (\$100) for any violation caused by Licensee that is not corrected in accordance with the timelines listed in ARTICLE VII SECTION D – CORRECTIONS, and an additional one hundred dollars (\$100) every ninetieth (90th) day thereafter until Licensee addresses the violation(s) to Cooperative's reasonable satisfaction. The foregoing notwithstanding, in no event may Cooperative impose a penalty unless the Licensee fails to correct a violation within thirty (30) days of notification or nonconformance from Cooperative.
- F. **SAFETY VIOLATIONS.** For avoidance of doubt, Licensee shall be required to correct any safety violations as provided herein whether or not such are observed or noticed.

DATE OF ISSUE: 04-28-2025

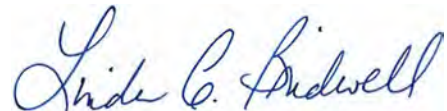
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5/28/2025

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FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 132
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 132

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

ARTICLE VIII – DIVISION OF COSTS

A. DIVISION OF COSTS FOR POLES

- i. Licensee shall pay all of the necessary Make-ready cost of attaching to a new pole, including any costs associated with replacing or Transferring Licensee's Attachments or any Outside Parties Attachments, except when the pole has been red-tagged for replacement by the Cooperative consistent with the Pole Attachment Regulation.
- ii. Where an existing pole is replaced for maintenance purposes, the Cooperative shall erect a pole adequate for the existing Attachments and additional Attachments for which Applications have been delivered, unless such Application is denied in accordance herewith, and the Cooperative will pay all the costs of installing the replacement pole. The Licensee will pay to replace its existing Attachments. The replaced pole shall be removed and retained by the Cooperative.
- iii. Any payments for poles made by the Licensee under any provisions of this Article shall not entitle the Licensee to the ownership of any part of the poles or the Cooperative's real property rights, easements, or rights-of-way for which Licensee has contributed in whole or in part.
- iv. Each party shall place, maintain, rearrange, Transfer and remove its own Attachments at its own expense except as otherwise expressly provided herein.
- v. In the event Cooperative installs a pole larger than is initially required for Electric Utility's and Licensee's use in anticipation of Cooperative's future requirements or additions, the additional space provided by Electric Utility shall be reserved for Cooperative's sole use. Licensee may request documentation to validate the need for future space.
- vi. If one party installs Attachments that encroach or needs to install Attachments that would encroach upon the other party's use of its own Space (sometimes known as "building down"), the party installing or needing to install such Attachments must pay the Make-ready costs necessary to permit the other party to use its own Space.
- vii. Except as otherwise provided, Cooperative shall not be obligated to pay Make-Ready costs for any initial or additional Licensee Attachment for which an APPENDIX A is not required.

B. DIVISION OF COSTS FOR VIOLATIONS

- i. If any Attachment is found to be in violation of the terms of this Schedule, Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures, including removal and replacement of the pole(s) and all Transfers or other work incident thereto.
- ii. If any of Licensee's Attachments fail to conform with the technical requirements and specifications of this Agreement, Licensee shall, upon notice by Cooperative, correct such nonconformance within thirty (30) days of notification of such nonconformance, provided however, that Cooperative may specify a shorter timeframe, with which Licensee shall comply, if in the exercise of Cooperative's sole judgment and discretion, safety considerations require Licensee to take corrective action within such shorter period. Further, in the event the parties agree, such agreement

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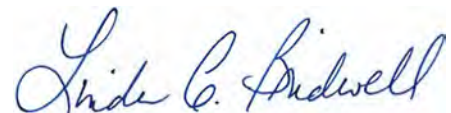
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5/28/2025

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Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 133
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 133

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

- not to be unreasonably withheld, that such nonconformance is of a nature that it cannot be reasonably corrected within thirty (30) days, the parties shall mutually agree on an additional time period in which Licensee shall complete the required corrections.
- iii. Should Licensee fail to timely take all steps necessary to comply with this requirement, or if safety considerations so require, Cooperative may elect to do such work itself, and Licensee shall reimburse Cooperative for all actual costs and expenses incurred in connection therewith. Cooperative shall not be liable for any loss or damage to Licensee's facilities which may result, except to the extent of Cooperative's gross negligence or misconduct on any third-party's facilities or property.
- iv. Failure by Cooperative to inspect Licensee's conformance to the technical requirements and specifications listed in ARTICLE III or to take action on its own to bring such Attachments into compliance shall not cause Cooperative to be liable for any loss or injury resulting from such failure of conformance and shall not relieve Licensee of its obligations of indemnification hereunder. Licensee will not be responsible for the costs associated with violations caused by Cooperative or Outside Parties.
- v. In all circumstances, all of the parties on the pole will work together to maximize safety while minimizing the cost of correcting any such deficiencies, but the Licensee shall be responsible for the full cost of any necessary or appropriate corrective measures associated with violations caused by Licensee, including removal and replacement of the pole and all Transfers or other work incident thereto. Licensee shall ensure that its employees, agents, or contractors, which Licensee causes to work on or around Joint Poles, will be notified of pending, unresolved issues requiring corrective actions, prior to activities on such poles, and Licensee shall not allow unqualified or improperly equipped personnel to work on poles. If causation cannot be established, the cost to correct the violation will be split equally among all parties on the pole.
- vi. If one or more Outside Party Licensee(s) caused the violation, then such Outside Party Licensee(s) will pay the corrective costs incurred by all who have Attachments on the pole, including for the Licensee, Cooperative and any other Licensees; and Cooperative will make reasonable effort to cause the Outside Party to make such payment.
- vii. If one party installs Attachments that encroach or needs to install Attachments that would encroach upon the other party's use of its own Space (sometimes known as "building down"), the party installing or needing to install such Attachments must pay the Make-ready costs necessary to permit the other party to use its own Space.
- viii. Cooperative shall not be obligated to pay Make-Ready costs for any initial or additional Licensee Attachment for which an APPENDIX A is not required.

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5/28/2025

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Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 134
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 134

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

ARTICLE IX – UNAUTHORIZED ATTACHMENTS

- A. If any Attachment is made without complying with this Schedule and is identified by the Cooperative or self-reported by the Licensee ("**Unauthorized Attachment**"), then, without prejudice to its other rights or remedies under this Schedule or at law, Cooperative shall require Licensee to submit a notification (via the designated electronic means, if any) within fifteen (15) business days to verify or deny the Unauthorized Attachment. Within sixty (60) days of the Licensee's verification, the Licensee shall submit an Appendix A, along with supporting engineering design data for each Unauthorized Attachment. If, upon review of Appendix A:
- an Unauthorized Attachment exists *with no* violations, then the Licensee shall pay to the Cooperative a one-time fee of five (5) times the current annual rental fee found in Appendix E and the Licensee will be granted a Permit for the attachment.
 - an Unauthorized Attachments exist *with* violations, then the Licensee shall correct all violations within 90 days or by a mutually agreed upon time. All Make-Ready Costs being borne by the Licensee. Once all corrections are made, the Licensee shall pay to the Cooperative a one-time fee of five (5) times the current annual rental fee found in Appendix E and the Licensee will be granted a Permit for the attachment
- B. If Licensee has failed to provide Appendix A, as appropriate, or has not removed such Unauthorized Attachments within the 90-day timeframe, then Cooperative may remove such Attachments at the Licensee's expense and with no liability to the Cooperative, in which event the Licensee shall reimburse Cooperative upon demand for the cost incurred in making such removal and shall indemnify and hold the Cooperative harmless from and against all loss, liability, or expense (including but not limited to claims of third parties) resulting from the removal of such Unauthorized Attachment, except in cases of gross negligence or intentional misconduct. Nothing herein shall relieve Licensee of its obligation to maintain Attachments at all times in conformity with Cooperative's Specifications.

ARTICLE X – ABANDONMENT OF POLES, TRANSFER OF ATTACHMENTS

- A. If Cooperative desires at any time to abandon any Pole or to direct Licensee to Transfer one or more attachments for any reason, Cooperative will, except as otherwise provided, give the Licensee notice to that effect at least sixty (60) days prior to the date on which the Transfer shall be completed. If, at the expiration of said time period, Licensee has not removed its Attachments or pursued a deviation from the relevant time period consistent with the Pole Attachment Regulation, Cooperative may:
- Transfer the attachment(s) at Licensee's expense (in which case Cooperative expressly disclaims and shall have no responsibility or liability related thereto, except in the case of Cooperative's gross negligence or willful misconduct); and/or

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CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 135

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

- b. Transfer the relevant Pole such that it becomes the property of the Licensee, as is, and the Licensee shall save, defend and hold harmless Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and not arising out of anything theretofore occurring because of or arising out of the presence or condition of such Pole or of any Attachments thereon; and shall pay Cooperative the then depreciated value in place of the Pole to Cooperative. Cooperative may further evidence transfer of title to the pole by completing APPENDIX C – BILL OF SALE. Credit shall be allowed for any payments which the Licensee may have made under the provisions of ARTICLE VII, when the Pole was originally set, provided the Licensee furnishes proof of such payment. However, if Cooperative is putting its facilities underground, the Pole will not be sold to the Licensee, and the Licensee shall comply with the undergrounding of the facilities or remove its facilities.
- B. If, for safety or reliability purposes, it is necessary for Cooperative to Transfer, Rearrange, remove, manipulate, or otherwise impact a Licensee's attachment on an expedited basis, Cooperative may not provide Licensee with notice of its actions but may recover from Licensee the costs reasonably incurred by the Cooperative in performing such work.
- C. Licensee shall comply with reasonable and nondiscriminatory requirements that prohibit installation of structures on or above ground in an area designated solely for underground or buried cable and utility facilities.

ARTICLE XI – ADJUSTMENT PAYMENTS

- A. For a year in which there is no Actual Inventory, the number of Poles used in calculating the adjustment payments provided for herein shall be based on the applications and any identified unauthorized attachments.
- B. For a year for which there is an Actual Inventory, the following adjustment shall be made:
1. The difference between the number of Poles found by the Actual Inventory for the year in question and the number of Poles currently being billed, whenever conducted, shall be prorated evenly based on the assumption that such Poles were added evenly over the years between the Actual Inventories in order to calculate, on the basis of such proration, a prorated number of poles for each year between the year of the previous Actual Inventory and the year of the present Actual Inventory.
 2. If the adjustment payment so calculated pursuant to this section is greater than the payment that was actually made for that billing period, the difference shall constitute an additional amount owed by the Licensee to Cooperative; if less, the difference shall constitute an amount owed by Cooperative or a credit to the Licensee.

DATE OF ISSUE: 04-28-2025

DATE EFFECTIVE: 05-28-2025

ISSUED BY [Signature]
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

[Signature]

EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
1st Revised SHEET NO. 136
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 136

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

ARTICLE XII – RIGHTS OF OTHER PARTIES, LICENSEE

- A. If Cooperative, prior to affording a Licensee any rights pursuant to this Schedule, conferred upon Outside Parties, by contract or otherwise, rights or privileges to attach to any of its Poles covered by this Schedule, nothing herein contained shall be construed as affecting said rights or privileges with respect to attachments of such Outside Parties. Cooperative shall have the right to continue and extend such rights and privileges to such Outside Parties and to others, as the Attachment privileges herein granted are non-exclusive.
- B. No use, however extended, of Cooperative's Poles and other facilities shall create or vest in Licensee any ownership or property rights in said Poles and other facilities except as specifically set forth herein. Cooperative may maintain its Poles and facilities as it sees fit in light of its own service requirements, and Licensee's rights in Cooperative's facilities shall be and remain a mere Permit for as long as authorized under the terms and conditions of this Schedule.

ARTICLE XIII - WAIVER OF TERMS OR CONDITIONS

The failure or decision of Cooperative to enforce or insist upon compliance with any of the terms or conditions of this Schedule shall not constitute a general waiver or relinquishment of any such terms or conditions, but the same shall be and remain at all times in full force and effect.

ARTICLE XIV - PAYMENT OF TAXES

Each party shall pay all taxes and assessments lawfully levied on its own property and services, but any tax, fee, or charge levied on Cooperative's poles solely because of their use by the Licensee shall be paid by the Licensee.

ARTICLE XV – DESIGNATED CONTACT PERSON(S), NOTICES

- A. Licensee shall establish and maintain a designated contact person(s) ("**Designated Contact Person(s)**") for ordinary maintenance requests, relocation requests, and notices from Cooperative who shall be reasonably available during normal business hours. Licensee shall also establish and maintain a Designated Contact Person(s) for emergency maintenance and relocation requests who shall be reasonably available 24 hours per day, 7 days a week. Licensee shall provide Cooperative with written contact information for each Designated Contact Person and ensure such written contact information remains current by providing Cooperative appropriate written notice of any change. Each Designated Contact Person shall be capable of providing (or acquiring) substantive, timely responses to Cooperative's inquiries or issues.

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

- B. Unless otherwise specifically provided herein, all notices, requests, consents, demands, designations, approvals or statements required to be made under this Schedule shall be in writing and shall be delivered via personal delivery, generally recognized overnight delivery service, certified U.S. mail return receipt requested, facsimile, electronic mail, or designated electronic platform. Notices to Licensee shall be sent to its Designated Contact Person(s) for notices.
- C. Licensee agrees to join, utilize or acquire any notification or similar system or platform identified and utilized by Cooperative to facilitate communication and the delivery of required notices and efforts related to this Schedule, including but not limited to, any notices relating to new Attachments, Transfers, relocation, abandonment or maintenance work. Notices sent through Cooperative's system or platform shall be satisfactory notice under this Schedule.

ARTICLE XVI - REMEDIES

- A. Licensee may at any time terminate any right to attach an Attachment to any Pole by removing its Attachment from such pole and notifying Cooperative of such removal. Such notice shall fully identify, by pole number and location, the Pole(s) from which such Attachments are being removed; absent such notice, Licensee shall continue to be responsible for rental payments. The Permit covering such Pole shall terminate upon receipt of such notice by Cooperative. No refund of any pole rental rate or other charge will be due on account of such removal. Cooperative may, in addition to seeking any other remedy available to it, suspend Licensee's rights under this Schedule (including access to Cooperative's poles) or terminate the Contract or any Permit issued under this Schedule if Licensee fails to comply with any of the provisions of this Schedule and fails within 30 days (or such longer, mutually-agreeable period if a 30 day cure period is not reasonably possible) after written notice from Cooperative to correct such noncompliance. In the event a governmental entity at any time requires Cooperative to remove one or more of its Poles, any Permit issued to Licensee for such Pole(s) shall automatically terminate, in which event Cooperative shall refund to Licensee any unearned rental payments made pursuant to this Schedule. Except as otherwise provided in this Schedule, the Licensee shall have 60 days within which to remove its Attachments from Cooperative's Pole(s) upon termination of a Permit issued under this Schedule. If the Licensee fails to remove its Attachments from Cooperative's Pole(s), Cooperative shall have the right (but not the obligation) to remove the Licensee's Attachments, without notice or liability of any kind to the Licensee, in which event the Licensee shall reimburse Cooperative upon demand for the cost Cooperative incurred in making such removal. Attachments of Licensee which remain after the 60-day period following termination may also be assessed pole rental rates at the rates applicable to Unauthorized Attachments, until such time as such

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

Attachments are removed and notice given thereof. The Licensee shall indemnify and hold Cooperative harmless from and against all loss, liability, or expense resulting such removal, including but not limited to claims of third parties.

ARTICLE XVII – REPRESENTATIONS AND WARRANTIES

- A. In order to obtain service under this Schedule, Licensee shall: (i) be a legal entity duly organized, validly existing and in good standing under the laws of the jurisdiction in which it was formed; (ii) enjoy full authority to enter into and perform its obligations pursuant to this Schedule, recognizing it is a party bound by this Schedule, which is fully enforceable in accordance with its terms; and (iii) confirm its execution and delivery of its obligations under this Schedule will not conflict with or violate or constitute a breach or default under its formation documents and will not violate any law, rule or regulation applicable to it.
- B. Licensee shall comply with all federal, state, and local rules and ordinances. Licensee shall comply with all technical requirements and specifications applicable to Licensee's affixation of Attachments to Cooperative's Poles as authorized herein. Licensee shall comply with the Cooperative's practices and rules including requirements for installing, transferring, relocating, removing or maintaining Attachments. Licensee shall take all steps necessary to protect persons and property against injury or damage that may result from the presence, installation, use, maintenance or operation of Licensee's Attachments, and Licensee shall take all steps necessary to avoid any interference with Cooperative's safe and efficient operation of its electric distribution system, including but not limited to its poles, and the rights of Outside Parties.
- C. **THERE ARE NO WARRANTIES UNDER THIS SCHEDULE EXCEPT TO THE EXTENT EXPRESSLY AND UNAMBIGUOUSLY SET FORTH HEREIN. THE PARTIES SPECIFICALLY DISCLAIM AND EXCLUDE ALL IMPLIED WARRANTIES, INCLUDING THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. COOPERATIVE SPECIFICALLY DISCLAIMS ANY WARRANTY OR REPRESENTATION REGARDING THE CONDITION AND SAFETY OF COOPERATIVE'S POLES AND RELATED PROPERTY AND FACILITIES.**

ARTICLE XVIII – INDEMNIFICATIONS AND LIMITATIONS ON LIABILITY

- A. Licensee agrees to indemnify, defend and hold harmless Cooperative, its affiliates, directors, officers, member-owners, representatives and employees (collectively "**Indemnified Persons**") from and against any and all claims, liabilities, losses, damages, costs, discovery requests, demands, judgments, actions, causes of action, disbursements and expenses in connection therewith (including, without limitation, the reimbursement of all such costs, fees, expenses and disbursements, including reasonable attorneys' fees, as and when incurred, of investigating, preparing for, responding to or defending against any action, suit,

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P.S.C. KY. NO. 10
1st Revised SHEET NO. 139
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 139

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

proceeding, investigation, subpoena or other inquiry (whether or not Cooperative is a party to the proceedings or litigation at issue) in connection with actual or threatened actions) (“Losses”) relating to or arising out of Licensee’s activities under this Schedule, its presence on or near Cooperative’s property, or any action or inaction by Licensee, its employees, agents, contractors, subcontractors, or representatives related to the construction, installation, operation, maintenance, presence, replacement, upgrade, use, replacement, abandonment or removal of any attachment. Licensee’s liability for Losses shall include, but not be limited to, claims alleging damage to or loss of property; injury to or death of persons (including payments made under any workers’ compensation law or under any plan for employees’ disability and death benefits); power or communications outage, interruption or degradation; environmental damage; and violations of law, regulations, orders, or other applicable rules or requirements; provided, however that Licensee will not be liable under this indemnity to the extent any of the foregoing Losses are determined, in a final judgment by a court of competent jurisdiction, not subject to further appeal, to have resulted from the sole gross negligence or willful misconduct of any Indemnified Person.

- B. The obligations of this Article shall survive the conclusion of the parties’ relationship under this Schedule, shall be enforced to the fullest extent permitted by applicable law and the obligations of this Article shall be construed liberally in favor of indemnification of Cooperative.
- C. The indemnification obligations of Licensee under this Article and under other provisions of this Schedule are cumulative and not exclusive. Cooperative’s request for indemnification under one or more Articles shall not preclude or in any way waive or limit its ability to seek indemnification under other provisions of this Schedule.
- D. Cooperative shall not be liable to Licensee for any property damage, injury or death to persons (including payments made under any Worker’s Compensation Law or under any plan for employee disability and death benefits), interruption to service of Licensee, or for interference (however caused) with the operation of the cables, wires, appliances and facilities of Licensee, arising in any manner out of the use of Cooperative’s poles and other facilities hereunder, including any effects undesirable to Licensee which the presence, breakdown, operation, maintenance, alterations of, or additions to, the lines and other facilities of Cooperative or Outside Parties may have upon the Attachments or the service or equipment of Licensee, except to the extent attributable to the gross negligence or willful misconduct on the part of Cooperative or its agents.
- E. Licensee expressly assumes responsibility for determining the condition of all poles and equipment to be accessed or otherwise worked on or near by its employees, agents, contractors, subcontractors or invitees, and to the fullest extent permitted by law, assumes all risks (except for risks arising from Cooperative’s gross negligence or misconduct) related to the construction, operation and maintenance of Licensee’s Attachments on or about Cooperative’s poles.
- F. NOTWITHSTANDING ANYTHING TO THE CONTRARY SET FORTH ELSEWHERE IN THIS SCHEDULE, IN NO EVENT WILL COOPERATIVE OR ANY OF ITS REPRESENTATIVES OR RELATED PARTIES BE LIABLE TO LICENSEE OR ANY OF ITS REPRESENTATIVES OR RELATED PARTIES FOR ANY INDIRECT, SPECIAL, INCIDENTAL, CONSEQUENTIAL OR PUNITIVE DAMAGES, INCLUDING WITHOUT LIMITATION, LOSS OF REVENUE, LOSS OF**

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Executive Director



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1st Revised SHEET NO. 140
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 140

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

SERVICES, LOSS OF CUSTOMERS OR CLIENTS, LOSS OF GOODWILL OR LOSS OF PROFITS RELATING TO OR ARISING IN ANY MANNER FROM OR IN CONNECTION WITH THIS SCHEDULE OR THE PERFORMANCE OR NONPERFORMANCE OF OBLIGATIONS HEREUNDER, REGARDLESS OF WHETHER SUCH DAMAGES WERE FORESEEABLE OR EXPECTED AND REGARDLESS OF THE THEORY UNDER WHICH THE DAMAGES ARE CLAIMED (WHETHER EQUITABLE, LEGAL, IN CONTRACT, TORT, OR OTHERWISE).

ARTICLE XIX – CONSTRUCTION

The headings in this Schedule are for purposes of reference only and shall not be construed to limit or enlarge the substantive terms hereof.

ARTICLE XX – ASSIGNMENT OF RIGHTS

Licensee shall not assign or otherwise dispose of any of its rights or interests hereunder, or the Attachments or rights-of-way covered by this Schedule, to any firm, corporation or individual, without the written consent of the Cooperative, which consent shall not be unreasonably withheld.

ARTICLE XXI – INSURANCE

- A. Policies Required. At all times, Licensee shall keep in force and effect all insurance policies as described below. Licensee shall ensure Cooperative is informed, no less than thirty (30) days in advance, of the cancellation or termination of any policy hereunder. Licensee shall name Cooperative as an additional insured on all such policies, except workers compensation.
1. Workers Compensation and Employers' Liability Insurance. Statutory workers' compensation benefits and employers' liability insurance with a limit of liability no less than that required by Kentucky law at the time of the application of this provision for each accident. This policy shall be endorsed to include a waiver of subrogation in favor of Cooperative. Licensee shall require subcontractors and others not protected under its insurance to obtain and maintain such insurance.
 2. Commercial General Liability Insurance. Policy will be written to provide coverage for, but not limited to, the following: premises and operations, products and completed operations, personal injury, blanket contractual coverage, broad form property damage, independent contractor's coverage with limits of liability not less than \$5,000,000 general aggregate, \$2,000,000 products/completed operations aggregate, \$2,000,000 personal injury, \$2,000,000 each occurrence.
 3. Automobile Liability Insurance. Business automobile policy covering all owned, hired and non-owned private passenger autos and commercial vehicles. Limits of liability not less than \$1,000,000 each occurrence, \$1,000,000 aggregate.

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Original SHEET NO. 141

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

4. Umbrella Liability Insurance. Coverage is to be in excess of the sum of the employers' liability, commercial general liability, and automobile liability insurance required above. Limits of liability not less than \$5,000,000 each occurrence, \$5,000,000 aggregate.
 5. Property Insurance. Licensee will be responsible for maintaining property insurance on its own facilities, buildings, and other improvements, including all equipment, fixtures, and structures, fencing, or support systems that may be placed on, within, or around facilities to protect fully against hazards of fire, vandalism and malicious mischief, and such other perils as are covered by policies of insurance commonly referred to and known as extended coverage insurance or self-insure for such exposures.
 6. Performance Bond. Prior to making any Attachments under this Schedule, Licensee shall provide to Cooperative a performance bond in an amount corresponding with the requirements of Appendix D. The bond shall be executed with a proper surety through a company licensed and qualified to operate in the State of Kentucky and listed with the U.S. Department of the Treasury as published in the Federal Register. In addition, the bond shall not be for an amount greater than the surety's approved limit as referenced in the current Federal Register and shall be accompanied by a certified power-of-attorney document, all still subject to the final approval of Cooperative. The purpose of the bond is to ensure Licensee's performance of all of its obligations under this Schedule and for the payment by the Licensee of any damages, claims, liens, taxes, liquidated damages, penalties, or fees due to Cooperative which arise by reason of the construction, installation, operation, maintenance, transfer, relocation, or removal of Licensee's Attachments or Communications Facilities on or about Cooperative's Poles. This shall include claims for damages to Cooperative Facilities caused by Licensee, or its contractors and agents. Cooperative shall have the right to draw funds from the bond to recover damages to Cooperative Facilities caused by Licensee, its contractors, or agents. Provision shall be made to permit Cooperative to draw against the bond. Licensee shall not use such bond for other purposes and shall not assign, pledge or otherwise use the bond as security for any other purpose.
- B. Qualification; Priority; Contractors' Coverage. The insurer must be authorized to do business under the laws of the state of Kentucky and have an "A" or better rating in Best's Guide. Such insurance will be primary. All contractors and all of their subcontractors who perform work on behalf of Licensee shall carry in full force and effect, workers' compensation and employers' liability, comprehensive general liability, and automobile liability insurance coverages of the type that Licensee is required to obtain under this Article with the same limits.
- C. Certificate of Insurance; Other Requirements. Prior to the execution of a Contract under this Schedule and prior to each insurance policy expiration date during the term of this Schedule, the Licensee will furnish Cooperative with a certificate of insurance ("Certificate") and, upon request, certified copies of the required insurance policies. The Certificate shall reference this Schedule and workers' compensation and property insurance waivers of subrogation required by this Schedule. Cooperative shall be given thirty (30) calendar days advance notice of cancellation or nonrenewal of insurance during the term of this Schedule.

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Original SHEET NO. 142

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

- Cooperative, its board members, officers, officials, employees and representatives (collectively, "Additional Insureds") shall be named as Additional Insureds under all of the policies, except workers' compensation, which shall be so stated on the Certificate. All policies, other than workers' compensation, shall be written on an occurrence and not on a claims-made basis. All policies may be written with deductibles, not to exceed \$100,000, or such greater amount as expressly allowed in writing by Cooperative. Licensee shall defend, indemnify and hold harmless Cooperative and Additional Insureds from and against payment of any deductible and payment of any premium on any policy required under this Article. Licensee shall obtain Certificates from its agents, contractors, and their subcontractors and provide a copy of such Certificates to Cooperative upon request.
- D. Limits. The limits of liability set out in this Article may be increased or decreased by mutual consent of the parties, which consent will not be unreasonably withheld by either party, in the event of any factors or occurrences, including substantial increases in the level of jury verdicts or judgments or the passage of state, federal, or other governmental compensation plans, or laws that would materially increase or decrease Cooperative's or Licensee's exposure to risk.
- E. Prohibited Exclusions. No policies of insurance required to be obtained by Licensee or its contractors or subcontractors shall contain provisions that: (1) exclude coverage of liability assumed by this Schedule with Cooperative except as to infringement of patents or copyrights or for libel and slander in program material, (2) exclude coverage of liability arising from excavating, collapse, or underground work, (3) exclude coverage for injuries to Cooperative's employees or agents, or (4) exclude coverage of liability for injuries or damages caused by Licensee's contractors or the contractors' employees, or agents. This list of prohibited provisions shall not be interpreted as exclusive.
- F. Deductible/Self-insurance Retention Amounts. Licensee may meet all or a portion of the insurance requirements of this Article by self-insurance. To the extent the Licensee self-insures, the Licensee is not required to name additional insureds as required by this Article. The Licensee must provide to the Cooperative such evidence as required by the Cooperative demonstrating, to the Cooperative's satisfaction, the Licensee's financial ability to meet the requirements of this Article requiring insurance coverage by self-insurance. In the event the Licensee fails to meet the Licensee's insurance requirements to Cooperative's satisfaction, Licensee shall provide the insurance coverage and the additional insured endorsements in accordance with this Article.
- G. Additional Insurance. Cooperative shall have the right at any time to require public liability insurance and property damage liability insurance in greater amounts than those required in this Article. In any such event, the additional premium or premiums payable solely as the result of such additional insurance coverage shall be payable by Cooperative within thirty (30) days of the Licensee providing proof of such additional premium to Cooperative and requesting payment therefor.

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

ARTICLE XXII – FORCE MAJEURE

Except as may be expressly provided otherwise, neither Cooperative nor Licensee shall be liable to the other for any failure of performance hereunder due to causes beyond its reasonable and actual control, including but not limited to: (a) acts of God, fire, explosion, vandalism, storm, or other similar occurrences; (b) national or state emergencies, insurrections, epidemics, pandemics, riots, acts of terrorism, or wars; or (c) strikes, lockouts, work stoppage, or other labor difficulties. To the extent practicable, the parties shall be prompt in restoring normal conditions, establishing new schedules and resuming operations as soon as any force majeure event causing a failure or delay has ceased. Each party shall promptly notify the other party of any delay in performance under this section and its impact on performance required under this Schedule.

ARTICLE XXIII - SEVERABILITY

The provisions (or parts thereof) of this Schedule shall be severable. In the event that any provision (or part thereof) of this Schedule is determined to be illegal, invalid, or otherwise unenforceable, then such illegality, invalidity or unenforceability shall not affect or impair the remainder of this Schedule.

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

APPENDIX A - REQUEST TO ATTACH/MODIFY ATTACHMENTS TO POLES

Licensee Job # _____ (to be completed by Licensee)
Cooperative Work Order # _____ (to be completed by Cooperative)

SECTION 1 - REQUEST FOR APPROVAL TO PLACE ATTACHMENTS ON A POLE (to be completed by Licensee)

Company		Poles with Attachments (specify quantity)	Added	
Project			Removed	
Request Date			Overlashed	
Name			Modified	
Title		Estimated	Start	
Phone		Construction Dates	Completion	
Email		Fees Submitted:	Application	
Signature:			Other	
One Touch Make-Ready? (Yes or No)			If yes, please attach section 3 (OTMR addendum)	
Make Ready Anticipated? (Yes or No)				

Location of Attachment Request (Street Address and Coordinates (Lat, Long)):

Checklist of Attached Documents (Containing Licensee Job #):

- ☐ Appendix A- OTMR Addendum selected contractors (if applicable)
☐ Permit Submittal Pole Attachment Form
☐ Detailed construction plans, drawings, and maps consistent with Appendix B
☐ Spreadsheet, containing the following:
☐ Poles that we wish to use (number, Lat, Long)
☐ Point of attachment (proposed height) on each pole
☐ Number and type of attachments to be placed on each pole (including anchor type and distance from poles)
☐ Relocations or replacements of poles
☐ Rearrangements of fixtures and equipment necessary
☐ Additional poles required

The included information represents our proposed facilities. Any changes will be submitted to Cooperative for approval prior to construction. The Licensee will obtain all authorizations, permits, and approvals from all Municipal, State, and Federal authorities for the Licensee's proposed service and all easements, licenses, rights-of-way and permits necessary for the proposed use of these poles.

SECTION 2 - APPROVAL/DENIAL OF REQUEST (to be completed by Cooperative)

Response Date		Utility Make Ready Construction Required?	
Name		Total Estimated Cost to Licensee	
Title		(Detailed invoice to be provided)	
Phone		Permit #	
Email			
Request	Approve	If denied, reason	
Response	Deny	for denial:	
Signature:			

Owner hereby grants License to Licensee to make Attachments as described above, subject to the terms and conditions of the Tariff.

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

APPENDIX A - REQUEST TO ATTACH - OTMR Addendum

To be submitted along with sections 1 and 2 of the Request to Attach

Licensee Job # _____ (to be completed by Licensee)
Cooperative Work Order # _____ (to be completed by Cooperative)

SECTION 3 - OTMR Contractor Information

OTMR Survey Contractor		OTMR Make Ready Contractor	
Company		Same as survey contractor	
Survey Date		Company	
Point of Contact Name		Point of Contact Name	
Title		Title	
Phone		Phone	
Email		Email	

Existing Attacher Information

Note: It is still the responsibility of the applicant to notify existing attachers of One-Touch Make-Ready.

Attacher	Point of Contact	Phone or Email

OTMR Transfer Work Information

Field Supervisor		Additional Comments:
Title		
Phone		
Email		
Estimated Crew Size		

By submitting this application, I fully and completely understand the One-Touch Make-Ready process, and agree to abide by all of the pole owning utility's rules and regulations regarding joint use attachments. I further agree to accept all liability incurred as a result of my One-Touch Make-Ready construction.

Signature: _____ Date: _____

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**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

APPENDIX B – SPECIFICATIONS FOR ATTACHMENTS

Licensee, when making Attachments to Cooperative Poles, will adhere to the following engineering and construction practices.

A. All Attachments shall be made in accordance with ARTICLE III and Cooperative's construction standards posted on its website at www.farmersrecc.com.

B. Clearances

1. Attachment and Cable Clearances: Licensee's Attachments on Cooperative Poles, including metal attachment clamps and bolts, metal cross-arm supports, bolts and other equipment, shall be attached so as to maintain the minimum separation specified in the most updated version National Electrical Safety Code ("NESC") or a designated separation by Cooperative based on future use. Any request for a Licensee to use reduced clearance requirements specified in NESC exceptions or table footnotes shall be substantiated to Cooperative.
2. Service Drop Clearance: From the pole to the home/building the parallel minimum separation between Cooperative's service drops and Licensee's service drops shall conform to the NESC.
3. Other Drop Clearances: All other drop clearances at the mid-span shall conform to the NESC. Sag and Mid-Span Clearances: Licensee will be particularly careful to leave proper sag in its lines and cables and shall observe the established sag of power line conductors and other cables so that minimum clearances are: (a) achieved at poles located on both ends of the span; and (b) retained throughout the span. At mid-span, the minimum separation shall be maintained between all telecommunication cables that meet NESC rules (includes common phone, CATV, and fiber optic cables lashed to an effectively grounded messenger strand or self-supporting cables).
4. Vertical Risers: All risers, including those providing 120/240 volt powers for Licensee's equipment enclosure, shall be placed on the quarter faces of the pole and must be installed in conduit with weatherhead (if possible). A two- (2) inch clearance in any direction from cable, bolts, clamps, metal supports, and other equipment shall be maintained.
5. Climbing Space: A clear climbing space shall be maintained at all times on the face of the pole. All Attachments shall be placed so as to allow and maintain a clear and proper climbing space on the face of Cooperative pole. Licensee's cable/wire Attachments shall be placed on the same side of the pole as those of other Attaching Entities. In general, all other Attachments and risers should be placed on pole quarter faces.

DATE OF ISSUE: 04-28-2025


DATE EFFECTIVE: 05-28-2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City _____
P.S.C. KY. NO. 10
1st Revised SHEET NO. 147
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 147

SCHEDULE PA – POLE ATTACHMENTS (continued)

APPENDIX B – SPECIFICATIONS FOR ATTACHMENTS

6. Pedestals and Enclosures: Every effort shall be made to install pedestals, vaults and/or enclosures at a minimum of four (4) feet from poles or other Cooperative facilities, or the distance specified by Cooperative, whichever is greater. If the clearance cannot be met, the pedestal shall be bonded to the utility pole ground.
- C. Anchors and Guys
1. Licensee shall be responsible for procuring and installing all anchors and guy wires to support the additional stress placed on Cooperative's poles by Licensee's Attachments. Anchors and guys shall be designed for the calculated loads including loading factors and strength factors specified by NESC.
 2. Anchors and guy wires shall be installed on each Cooperative pole where an angle or a dead-end occurs of the Licensee's attached facilities. Licensee shall make guy attachments to poles at or below its cable attachment. Per RUS requirements, no proposed anchor can be within five (5) feet of an existing anchor.
 3. Licensee shall not attach guy wire/s to any Cooperative anchor without the Cooperative's specific prior written consent. Consent shall only be granted after Licensee provides necessary loading information to Cooperative and Cooperative determines there is enough capacity in the anchor. All Licensee loading information shall be signed and sealed by a Professional Engineer.
 4. No Attachment shall be installed on a Cooperative pole until all required guys and anchors are installed. No Attachment shall be modified, added to, or relocated in such a way as will materially increase the stress or loading on Cooperative poles until all required guys and anchors are installed.
 5. Licensee's down guys, if needed, shall be bonded, to the vertical ground wires of Cooperative's pole, in accordance with applicable NESC rules. If there is no vertical ground present at the pole, Licensee shall notify Cooperative and a ground will be added to pole at Cooperative's expense for Licensee to bond to.
- D. Certification of Licensee's Design
1. Licensee's Attachment Permit application shall be signed and sealed by a professional engineer, registered in the State of Kentucky, certifying that Licensee's aerial cable design fully complies with the NESC and Cooperative's Construction Standards and any other applicable federal, state or local codes and/or requirements, or Licensee shall pay Cooperative for actual costs for necessary engineering and post-construction inspection and to ensure Licensee's design fully complies with the NESC and Electric Utility's Construction Standards and any other applicable federal, state or local codes and/or requirements.

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TITLE: President & Chief Executive Officer

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**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



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FOR ALL TERRITORY SERVED
Community, Town or City _____
P.S.C. KY. NO. 10
1st Revised SHEET NO. 148
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 148

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

APPENDIX B – SPECIFICATIONS FOR ATTACHMENTS

2. If Licensee submits a survey under Article IV B. 2. i., this certification shall include the confirmation that the design is in accordance with pole strength requirements of the NESC, taking into account the effects of Cooperative's facilities and other Attaching Entities' facilities that exist on the poles without regard to the condition of the existing facilities. The Cooperative may request the design calculations to verify the design is consistent with accepted industry standards.
- E. Miscellaneous Requirements
1. Attachments: All Attachments shall be made on the street side of the pole unless otherwise approved by Cooperative.
 2. Cable Bonding: Licensee's conductive messenger cables shall be bonded at every pole with a vertical ground. If no ground exists on a pole to be bonded, Licensee shall notify Cooperative and a ground will be added to pole at Cooperative's expense for Licensee to bond to.
 3. Customer Premises: Licensee's service drop into customer premises shall be protected as required by the most current edition of the NEC.
 4. Communication Cables: All communications cables/wires not owned by Cooperative shall be attached within the communications space that is located below the Communication Worker Safety Zone. All attachment clearances shall be based on vertical spacing as specified in the NESC. Licensee pole standoff brackets shall not lessen the vertical clearance in any way.
 5. Riser Installations: All Licensee's riser installations shall be in Cooperative-approved conduit materials. Ground wires shall be attached directly to pole.
 6. Tagging: On every pole to which the Licensee is attached, Licensee's facilities shall be identified with a band-type communications cable tag or other identification acceptable to Cooperative within twelve (12) inches of the pole. The communications tag shall be consistent with communication industry standards and shall include at least the following: Licensee name and emergency contact number. Licensee shall be responsible for periodically inspecting its Attachments to ensure that they are tagged with permanent identification markers. Should Cooperative encounter any Attachments without required permanent identification markers, Cooperative shall notify Licensee of such Attachments and Licensee shall install permanent identification markers within thirty (30) days. In the event Attachments are not tagged in accordance herewith, Cooperative reserves the right to charge all Licensee for all costs and expenses incurred by Cooperative to identify the untagged Attachments.
 7. Mid-Span Taps: All mid-span communication taps, other than service drops, are subject to the same installation and maintenance requirements as an Attachment under this Tariff. Additionally, any newly proposed mid-span taps must receive prior approval under Article IV of this Tariff.

DATE OF ISSUE: 04-28-2025

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ISSUED BY [Signature]
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

[Signature]

EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City _____
P.S.C. KY. NO. 10
1st Revised SHEET NO. 149
CANCELLING P.S.C. KY. NO. 10
Original SHEET NO. 149

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

APPENDIX C – BILL OF SALE

BILL OF SALE

Agreement made this _____ day of _____, 20____, by and between, a company/corporation with a principal office in _____, hereinafter called Buyer, and _____, a company/corporation, with a principal office in _____, authorized to do and doing business in _____, hereinafter called Seller.

For and in consideration of the sum of \$ _____ to it in hand paid and other valuable considerations, payable to Seller in immediately available funds, the receipt of all of which is hereby acknowledged, Seller by these presents does hereby bargain, sell, demise, release and forever quitclaim to Buyer, its successors and assigns, all of the rights, title, interest and claim the Seller now has or may have had in the following "Pole(s)" located in, _____ County, _____, (State): _____.

Quantity	Description	Location (address, lat/long, etc.)

Additional locations on attached

This sale is subject to the following terms and conditions:

1. Buyer is purchasing the equipment described above in reliance upon its personal inspection and in an "as is" and "where is" condition, with all faults.
2. Seller makes no warranties, express or implied, of any kind or nature except that (a) Buyer will acquire by the terms of this bill of sale good title to the equipment (b) Seller has the right to sell the equipment. Without limiting the generality of the foregoing, SELLER MAKES NO WARRANTIES WITH RESPECT TO THE QUALITY, CONTENT, CONDITION, MERCHANTABILITY, OR FITNESS FOR A PARTICULAR PURPOSE OF THE TELECOMMUNICATIONS FACILITIES.
3. BUYER UNDERSTANDS THAT THE SELLER'S FACILITIES MAY CONTAIN PRESERVATIVES OR OTHER HAZARDOUS MATERIALS. BUYER REPRESENTS AND WARRANTS THAT IT WILL HANDLE AND TREAT SUCH FACILITIES, INCLUDING BUT NOT LIMITED TO, THE FACILITIES CONTAINING LEAD, IN COMPLIANCE WITH ALL ENVIRONMENTAL LAWS, INCLUDING, BUT NOT LIMITED TO, PROCURING ALL REQUIRED PERMITS AND CERTIFICATES.

DATE OF ISSUE: 04-28-2025

DATE EFFECTIVE: 05-28-2025

ISSUED BY: [Signature]
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

[Signature]

EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
Original SHEET NO. 149.001
CANCELLING P.S.C. KY. NO. _____
SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

APPENDIX C – BILL OF SALE

4. As used herein, "Environmental Laws" shall mean all Federal, State or local laws, regulations or ordinances having to do with the protection of health, welfare, the environment or workers, including, without limitation, the Clean Air Act, the Clean Water Act, the Resource Conservation and Recovery Act, the Comprehensive Environmental Response, Compensation and Liability Act, the Toxic Substances Control Act, the Emergency Planning and Community Right-To-Know Act, the Hazardous Materials Transportation Act, the Occupational Safety and Health Act, and any similar state or local laws, regulations or ordinances.
5. On the effective date hereof, Buyer releases Seller of all liability for, and Buyer assumes all liability for, and will defend, indemnify and hold harmless Seller from and against all losses, damages, expenses (including attorneys' fees and costs), claims, suits and liabilities, whether based in contract or tort (including strict liability), the extent arising out of, resulting from or in connection with (a) Buyer's negligent or intentional acts or omissions, or those of persons furnished by it, (b) the failure of Buyer or its agents to fully comply with the terms and conditions of this Agreement, including those concerning compliance with Environmental Laws or (c) assertions under Worker's Compensation or similar laws made by persons furnished by Buyer. Seller shall promptly notify Buyer of any written claim, loss or demand for which Buyer is responsible under this Clause.
6. If, for any reason, Buyer removes, modifies or disposes of the Telecommunication Facilities, then it will do so safely and in accordance with all Environmental Laws and standards, and will do no damage to other property or Telecommunication Facilities owned by Seller or third parties.

BUYER EXPRESSLY ASSUMES ALL LIABILITIES THAT MAY ARISE FROM THE HANDLING, PROCESSING, REMOVAL OR OTHER USE OF THE TELECOMMUNICATION FACILITIES, INCLUDING THOSE ARISING UNDER THE ENVIRONMENTAL LAWS.
7. This Agreement does not transfer any rights, licenses or other interests in any easement, right of way, license or other property right or interest associated with the Telecommunications Facilities and Seller expressly retains all such rights, licenses and interests.

DATE OF ISSUE: 04-28-2025


DATE EFFECTIVE: 05-28-2025

ISSUED BY 
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
Original SHEET NO. 149.002
CANCELLING P.S.C. KY. NO. _____
SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS *(continued)*

APPENDIX D – PERFORMANCE BONDS

A performance bond in the amount of \$10,000 or \$100 per Attachment, whichever is greater, is required for all intended attachers operating or seeking to operate facilities which deliver service to the public.

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ISSUED BY 
TITLE: President & Chief Executive Officer

Approved by Order of Kentucky Public Service Commission
in Case No. _____ Dated: _____

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director



EFFECTIVE

5/28/2025

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR ALL TERRITORY SERVED
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Original SHEET NO. 149.003
CANCELLING P.S.C. KY. NO. _____
SHEET NO. _____

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

SCHEDULE PA – POLE ATTACHMENTS (continued)

APPENDIX E – FEES AND CHARGES

Licensee shall pay to Cooperative the fees and charges and shall comply with the terms and conditions specified in the Schedule. Unless otherwise expressly provided, Licensee shall pay any invoice it receives from Cooperative pursuant to this Schedule within 30 calendar days after Licensee is presented with the invoice. Any balance that remains unpaid after its due date shall bear interest at the rate of one and a half percent (1.5%) per month until paid, or if one and a half percent (1.5%) exceeds the maximum rate allowed by law, then at the maximum rate allowed by law.

The estimated cost of a survey conducted by Cooperative under this Schedule, on a per-pole basis, is \$56.27. Actual survey costs may differ from this estimate and will be the responsibility of the Licensee, consistent with the terms of this Schedule.

Cooperative will invoice Licensee in arrears with respect to amounts owed annually for each of Licensee's Attachments, at the following rates for each full or partial year:

Two-party pole attachment	\$3.97
Three-party pole attachment	\$3.48
Two-party anchor attachment	\$6.13
Three-party anchor attachment	\$4.04
Two-party Grounding attachment	\$0.30
Three-party Grounding attachment	\$0.18

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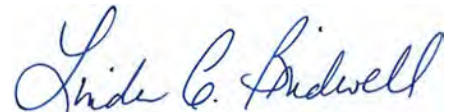
DATE EFFECTIVE: 05-28-2025

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**KENTUCKY
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Executive Director



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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
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FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
Original SHEET NO. 150
CANCELLING P.S.C. KY. NO. _____
SHEET NO. _____

Rate EM – Earnings Mechanism – Member Tariff

Applicability

In the service territory of Farmers Rural Electric Cooperative Corporation (“Farmers RECC”).

Availability

Available to retail members pursuant to Paragraph 6 of the Joint Stipulation, Settlement Agreement and Recommendation approved in East Kentucky Power Cooperative, Inc.’s (“EKPC”) base rate case, Case No. 2021-00103 and EKPC’s EM Tariff filing, Case No. 2021-00429.

Purpose

EKPC has committed to return any excess margins to its Owner-Member Cooperatives for contemporaneous pass-through to End-Use Retail Members (“retail members”) in the form of a bill credit in the event that EKPC achieves per-book margins in excess of a target TIER in any calendar year. Any excess margins to be returned will be allocated based upon the percentage of each EKPC rate class’s total revenue for the most recent calendar year. EKPC will make an annual filing with the Commission setting forth its calculations of margins and any required bill credit for the most recent calendar year on or before April 30th of the following year.

Methodology

Allocation of Excess Margins from EKPC. EKPC will determine the allocation of the excess margin for the most recent calendar year and will prepare and provide to Farmers RECC a schedule showing the allocation of the excess margin for the most recent calendar year by EKPC rate class. Farmers RECC will then calculate the bill credit applicable to its retail members and will file that calculation with the Commission in the same manner that EKPC files its calculation with the Commission each year.

DATE OF ISSUE October 2, 2023
MONTH / DATE / YEAR
DATE EFFECTIVE November 2, 2023
MONTH / DATE / YEAR
ISSUED BY [Signature]
SIGNATURE OF OFFICER
TITLE President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

9/12/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**FARMERS RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR ALL TERRITORY SERVED
Community, Town or City
P.S.C. KY. NO. 10
Original SHEET NO. 151
CANCELLING P.S.C. KY. NO. _____
SHEET NO. _____

Rate EM – Earnings Mechanism – Member Tariff (continued)

Calculation of Bill Credit. Farmers RECC will calculate the bill credit applicable to its retail members in the following manner:

- a. Farmers RECC will determine which of its retail rate schedules correspond with the EKPC wholesale rate classes. Using the same calendar year as EKPC, Farmers RECC will determine the total revenues for the set of its rate schedules that correspond with each EKPC rate class.
- b. Farmers RECC will determine the percentage of the total revenues for each of its rate schedules that correspond with the applicable EKPC rate class.
- c. Farmers RECC will allocate the excess margin by EKPC rate class to its corresponding rate schedules by multiplying the allocated excess margin by EKPC rate class by the percentages determined in part b.
- d. Farmers RECC will calculate a “Bill Credit Percentage” for each of its retail rate schedules. The Bill Credit Percentage will be calculated by dividing the excess margin allocated to the retail rate schedule by the total revenues for that retail rate schedule used in part a. If there is only one retail member served by a Farmers RECC retail rate schedule, the excess margin allocated to the retail rate schedule will be the amount of the bill credit for that retail member.
- e. Utilizing its customer account information, Farmers RECC will apply the Bill Credit Percentage to residential retail members by customer count. Farmers RECC will apply the Bill Credit Percentage to retail members on all other rate schedules by revenue provided by each retail member in the calendar year used by EKPC when determining the excess margins to calculate the bill credit for each retail member.
- f. Farmers RECC may elect to return the bill credit as a one-time credit on the retail member’s current bill or spread the bill credit over several billings. However, Farmers RECC will amortize the bill credit over the same time period EKPC uses to return the excess margins to Farmers RECC.

DATE OF ISSUE October 2, 2023
MONTH / DATE / YEAR
DATE EFFECTIVE November 2, 2023
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ISSUED BY [Signature]
SIGNATURE OF OFFICER
TITLE President & CEO

**KENTUCKY
PUBLIC SERVICE COMMISSION**

Linda C. Bridwell
Executive Director

Linda C. Bridwell

EFFECTIVE

9/12/2023

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)